



Preliminary Results at June 30, 2024

July 26, 2024



Forward-Looking Statement & Cautionary Note



Variations

If no further specification is included, comparisons are made against the same realized period of the last year.

Rounding

Numbers may not total due to rounding.

Financial Information

Excluding budgetary and volumetric information, the financial information included in this report and the annexes hereto is based on unaudited consolidated financial statements prepared in accordance with International Financial Reporting Standards as issued by the International Accounting Standards Board ("IFRS"), which PEMEX has adopted effective January 1, 2012. Information from prior periods has been retrospectively adjusted in certain accounts to make it comparable with the unaudited consolidated financial information under IFRS. For more information regarding the transition to IFRS, see Note 23 to the consolidated financial statements included in *Petróleos Mexicanos' 2012 Form 20-F* filed with the Securities and Exchange Commission (SEC) and its Annual Report filed with the Comisión Nacional Bancaria y de Valores (CNBV). EBITDA is a non-IFRS measure. We show a reconciliation of EBITDA to net income in Table 33 of the annexes to PEMEX's Results Report as of March 31, 2015. Budgetary information is based on standards from Mexican governmental accounting; therefore, it does not include information from the subsidiary companies or affiliates of *Petróleos Mexicanos*. It is important to mention, that our current financing agreements do not include financial covenants or events of default that would be triggered as a result of our having negative equity.

Methodology

We might change the methodology of the information disclosed in order to enhance its quality and usefulness, and/or to comply with international standards and best practices.

Foreign Exchange Conversions

Convenience translations into U.S. dollars of amounts in Mexican pesos have been made at the exchange rate at close for the corresponding period, unless otherwise noted. Due to market volatility, the difference between the average exchange rate, the exchange rate at close and the spot exchange rate, or any other exchange rate used could be material. Such translations should not be construed as a representation that the Mexican peso amounts have been or could be converted into U.S. dollars at the foregoing or any other rate. It is important to note that we maintain our consolidated financial statements and accounting records in pesos. As of June 30 2024, the exchange rate of MXN 18.3773 = USD 1.00 is used.

Fiscal Regime

Beginning January 1, 2015, *Petróleos Mexicanos' fiscal regime* is governed by the *Ley de Ingresos sobre Hidrocarburos (Hydrocarbons Revenue Law)*. From January 1, 2006 and to December 31, 2014, PEP was subject to a fiscal regime governed by the *Federal Duties Law*, while the tax regimes of the other Subsidiary Entities were governed by the *Federal Revenue Law*.

On April 18, 2016, a decree was published in the *Official Gazette of the Federation* that allows assignment operators to choose between two schemes to calculate the cap on permitted deductions applicable to the Profit-Sharing Duty: (i) the scheme established within the *Hydrocarbons Revenue Law*, based on a percentage of the value of extracted hydrocarbons; or (ii) the scheme proposed by the SHCP, calculated upon established fixed fees, USD 6.1 for shallow water fields and USD 8.3 for onshore fields.

The *Special Tax on Production and Services (IEPS)* applicable to automotive gasoline and diesel is established in the *Production and Services Special Tax Law "Ley del Impuesto Especial sobre Producción y Servicios"*. As an intermediary between the Ministry of Finance and Public Credit (SHCP) and the final consumer, PEMEX retains the amount of the IEPS and transfers it to the Mexican Government. In 2016, the SHCP published a decree through which it modified the calculation of the IEPS, based on the past five months of international reference price quotes for gasoline and diesel.

As of January 1 2016, and until December 31, 2017, the SHCP will establish monthly fixed maximum prices of gasoline and diesel based on the following: maximum prices will be referenced to prices in the U.S. Gulf Coast, plus a margin that includes retails, freight, transportation, quality adjustment and management costs, plus the applicable IEPS to automotive fuel, plus other concepts (IEPS tax on fossil fuel, established quotas on the IEPS Law and value added tax).

PEMEX's "producer price" is calculated in reference to that of an efficient refinery operating in the Gulf of Mexico. Until December 31, 2017, the Mexican Government is authorized to continue issuing pricing decrees to regulate the maximum prices for the retail sale of gasoline and diesel fuel, taking into account transportation costs between regions, inflation and the volatility of international fuel prices, among other factors. Beginning in 2018, the prices of gasoline and diesel fuel will be freely determined by market conditions. However the *Federal Commission for Economic Competition*, based on the existence of effective competitive conditions, has the authority to declare that prices of gasoline and diesel fuel are to be freely determined by market conditions before 2018.

Hydrocarbon Reserves

In accordance with the *Hydrocarbons Law*, published in the *Official Gazette* on August 11, 2014, the *National Hydrocarbons Commission (CNH)* will establish and will manage the *National Hydrocarbons Information Center*, comprised by a system to obtain, safeguard, manage, use, analyze, keep updated and publish information and statistics related; which includes estimations, valuation studies and certifications. On August 13, 2015, the CNH published the *Guidelines* that rule the valuation and certification of Mexico's reserves and the related contingency resources.

As of January 1, 2010, the *Securities and Exchange Commission (SEC)* changed its rules to permit oil and gas companies, in their filings with the SEC, to disclose not only proved reserves, but also probable reserves and possible reserves. Nevertheless, any description of probable or possible reserves included herein may not meet the recoverability thresholds established by the SEC in its definitions. Investors are urged to consider closely the disclosure in our *Form 20-F* and our *Annual Report* to the CNBV and SEC, available at <http://www.pemex.com/>.

Forward-looking Statements

- This report contains forward-looking statements. We may also make written or oral forward-looking statements in our periodic reports to the CNBV and the SEC, in our annual reports, in our offering circulars and prospectuses, in press releases and other written materials and in oral statements made by our officers, directors or employees to third parties. We may include forward-looking statements that address, among other things, our:
 - exploration and production activities, including drilling;
 - activities relating to import, export, refining, petrochemicals and transportation, storage and distribution of petroleum, natural gas and oil products;
 - activities relating to our lines of business, including the generation of electricity;
 - projected and targeted capital expenditures and other costs, commitments and revenues;
 - liquidity and sources of funding, including our ability to continue operating as a going concern;
 - strategic alliances with other companies; and
 - the monetization of certain of our assets.
- Actual results could differ materially from those projected in such forward-looking statements as a result of various factors that may be beyond our control. These factors include, but are not limited to:
 - changes in international crude oil and natural gas prices;
 - effects on us from competition, including on our ability to hire and retain skilled personnel;
 - limitations on our access to sources of financing on competitive terms;
 - our ability to find, acquire or gain access to additional reserves and to develop the reserves that we obtain successfully;
 - uncertainties inherent in making estimates of oil and gas reserves, including recently discovered oil and gas reserves;
 - technical difficulties;
 - significant developments in the global economy;
 - significant economic or political developments in Mexico;
 - developments affecting the energy sector; and
 - changes in our legal regime or regulatory environment, including tax and environmental regulations.

Accordingly, you should not place undue reliance on these forward-looking statements. In any event, these statements speak only as of their dates, and we undertake no obligation to update or revise any of them, whether as a result of new information, future events or otherwise. These risks and uncertainties are more fully detailed in our most recent *Annual Report* filed with the CNBV and available through the *Mexican Stock Exchange (http://www.bmv.com.mx/)* and our most recent *Form 20-F* filing filed with the SEC (<http://www.sec.gov/>). These factors could cause actual results to differ materially from those contained in any forward-looking statement.



Key Highlights

Strengthening PEMEX 2018-2024



2018

Operational decline

- Declining production profile
- 1P reserve decrease
- Crude oil process below its potential

Weak financial position



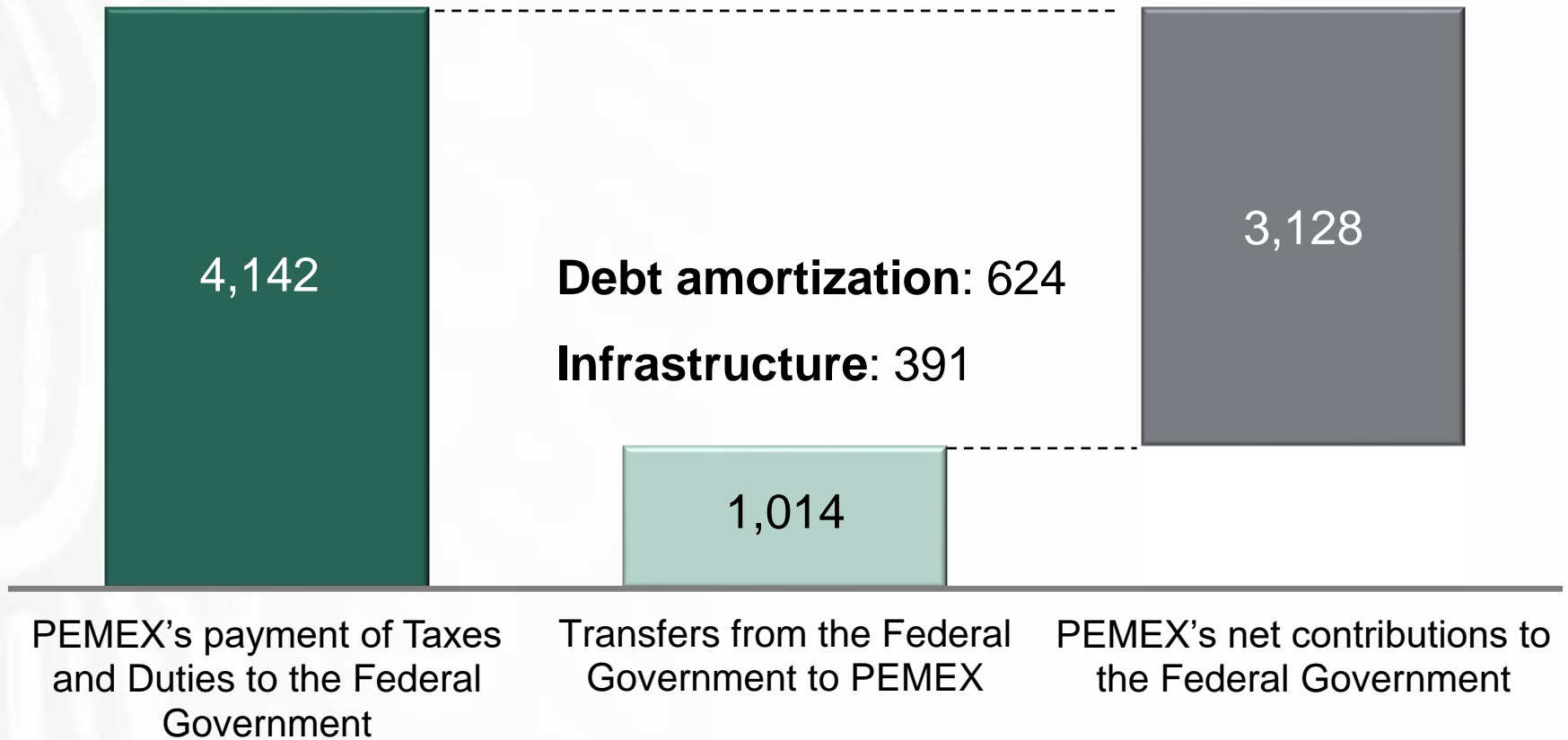
2024

Change in operational performance trend

- Growing production profile
- Stabilization and growth of 1P reserve
- Substantial increase in crude oil processing
- Deer Park refinery acquisition
- Construction of Olmeca refinery
- Strengthening of the fertilizer chain

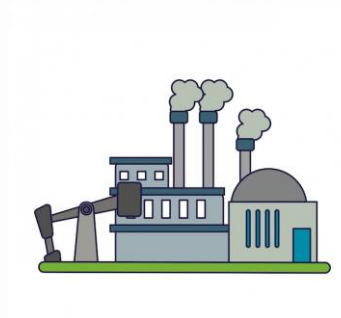
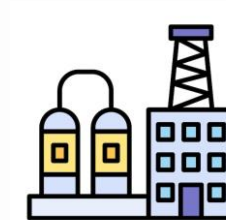
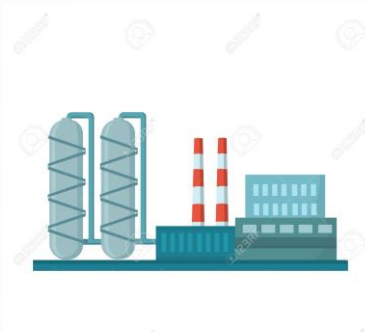
Improved finances and debt decrease

PEMEX's contributions to the Federal Government 2019 – 1H24



Projects financed through capital injections from the Federal Government

MXN billion



MXN 320	MXN 23	MXN 17	MXN 4	MXN 27
Construction of the Olmecca Refinery and complementary infrastructure in Dos Bocas	Deer Park Refinery Acquisition	Rehabilitation of the National Refining System	Fertilizer plants rehabilitation	Other infrastructure projects

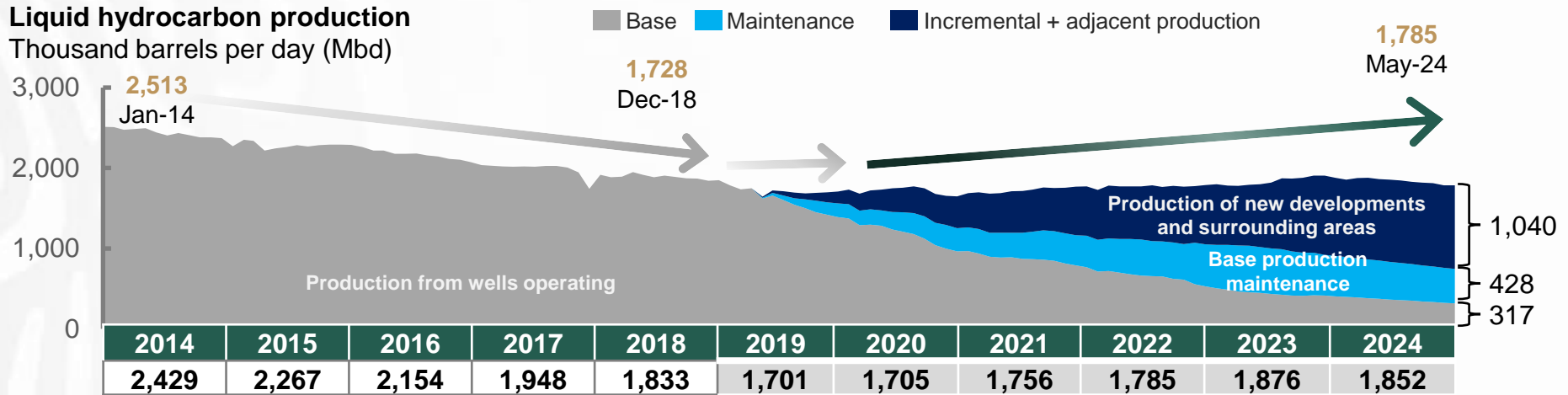
Stabilization in liquid hydrocarbon production



Besides to the incorporation of new developments, **additional activity was carried out** in mature fields, **reducing the annual decline** in production.

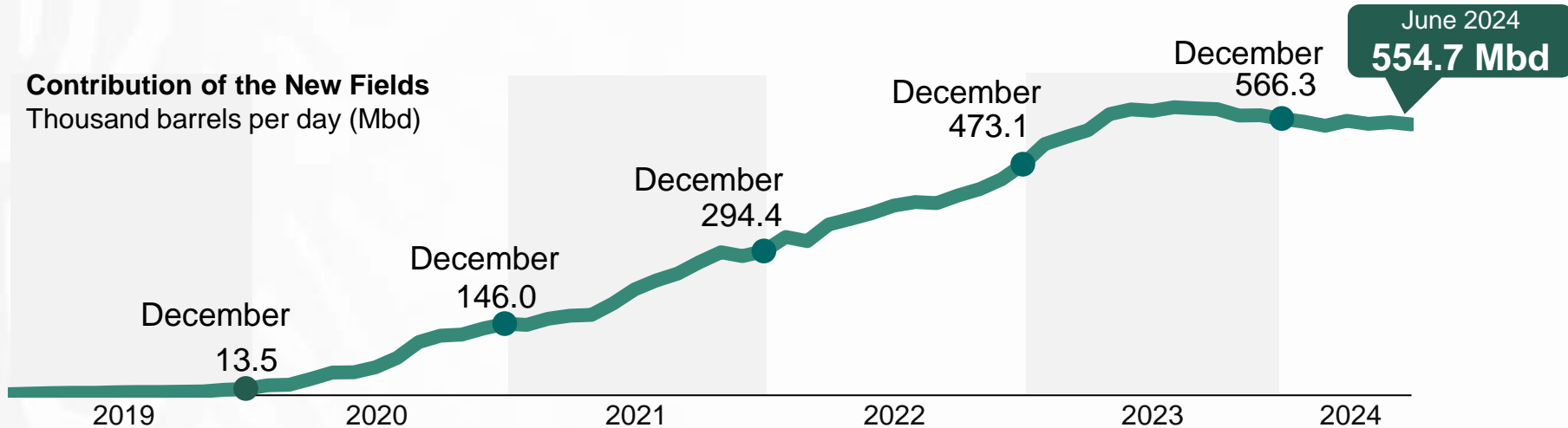
Liquid hydrocarbon production

Thousand barrels per day (Mbd)



Contribution of the New Fields

Thousand barrels per day (Mbd)



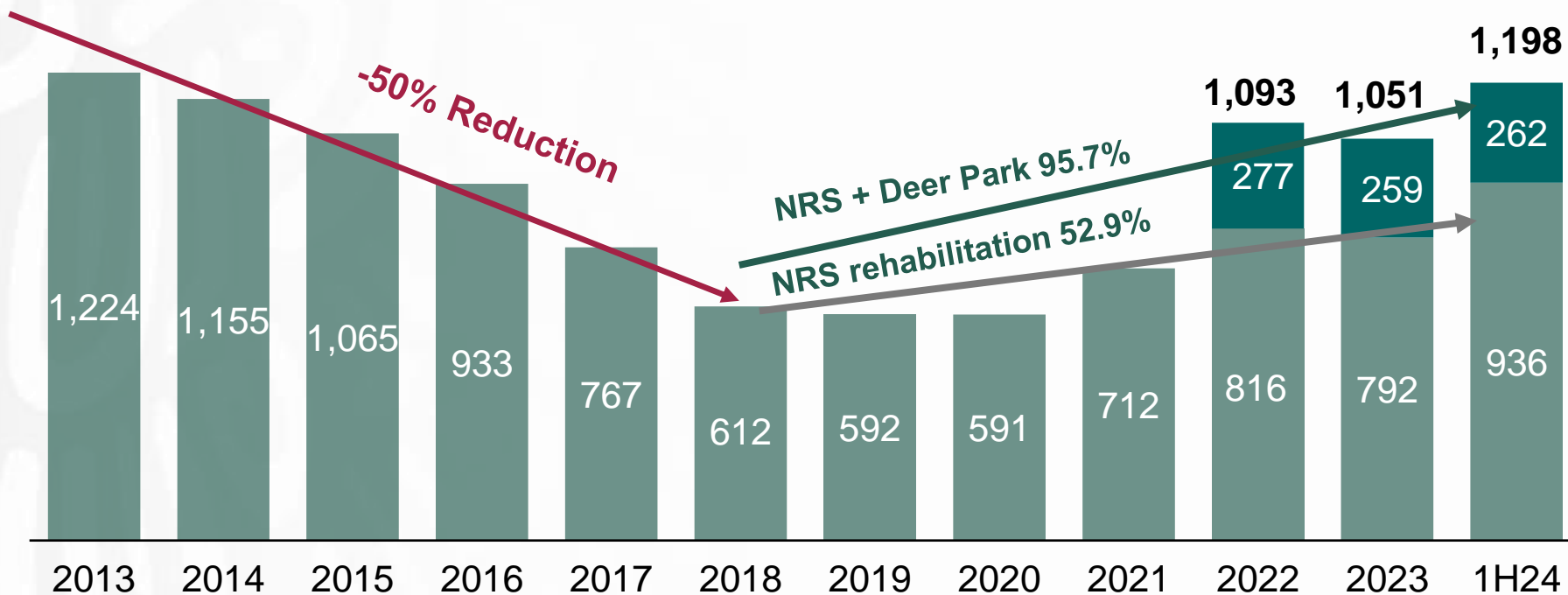
Note: Includes condensates and partners' production

Strengthening crude oil processing capacity

Thousand barrels per day (Mbd)



With the rehabilitation of the NRS¹ and the Deer Park incorporation, it was possible to reverse the downward trend in crude oil processing. Compared to the beginning of the Administration, processing capacity has increased by 95.7%.

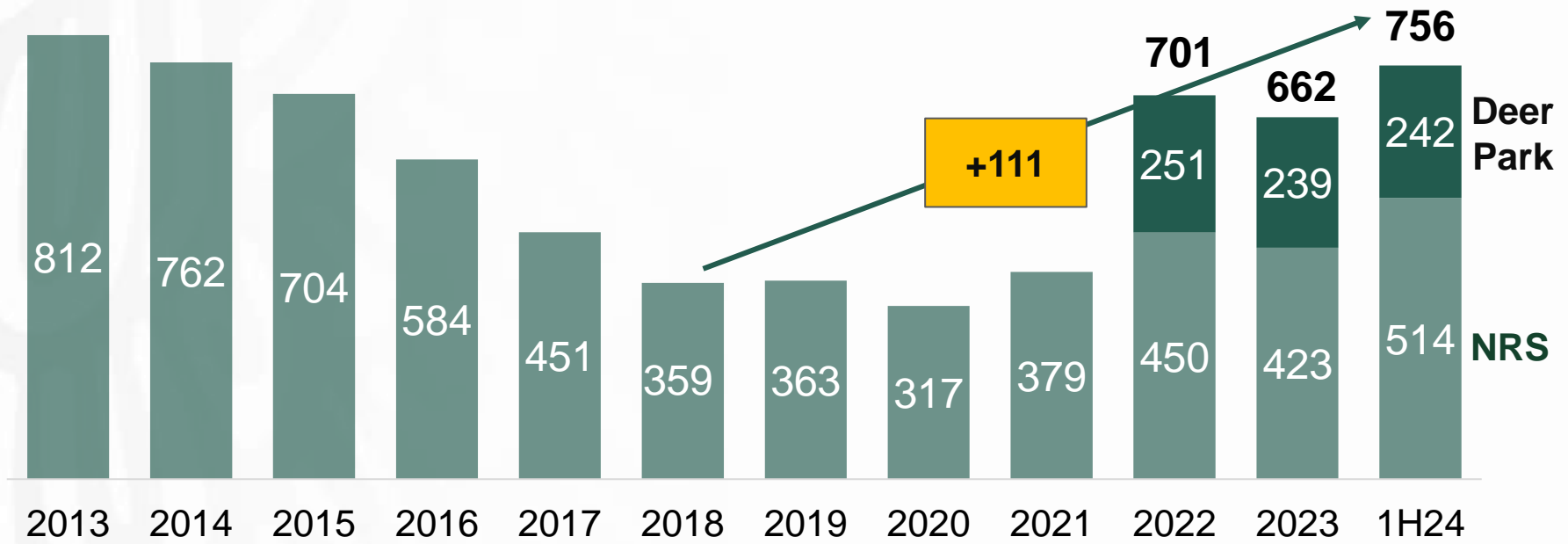


1. NRS: National Refining System
For Deer Park, data is included as of the date of purchase.

Increase in fuels supply¹

Thousand barrels per day (Mbd)

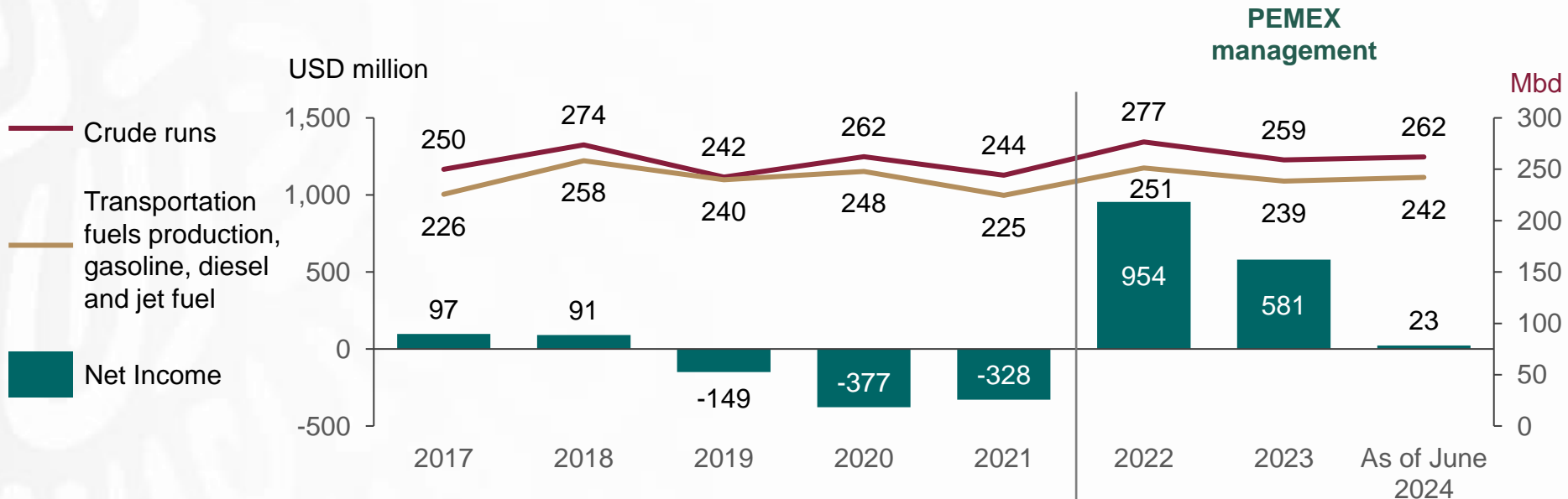
The higher and efficient processing capacity at PEMEX's refineries has resulted in an increase in gasoline, diesel and jet fuel production.



1. Gasolines, diesel and jet fuel. For Deer Park, data is included as of the date of purchase.

Deer Park refinery results

- In recent months, refining market conditions have shown the effect of product inventories accumulation, associated with a production increase in the United States.
- In the second quarter Deer Park carried out major scheduled repairs, which implied a reduction in process availability. These projects were completed safely, on time and on budget.

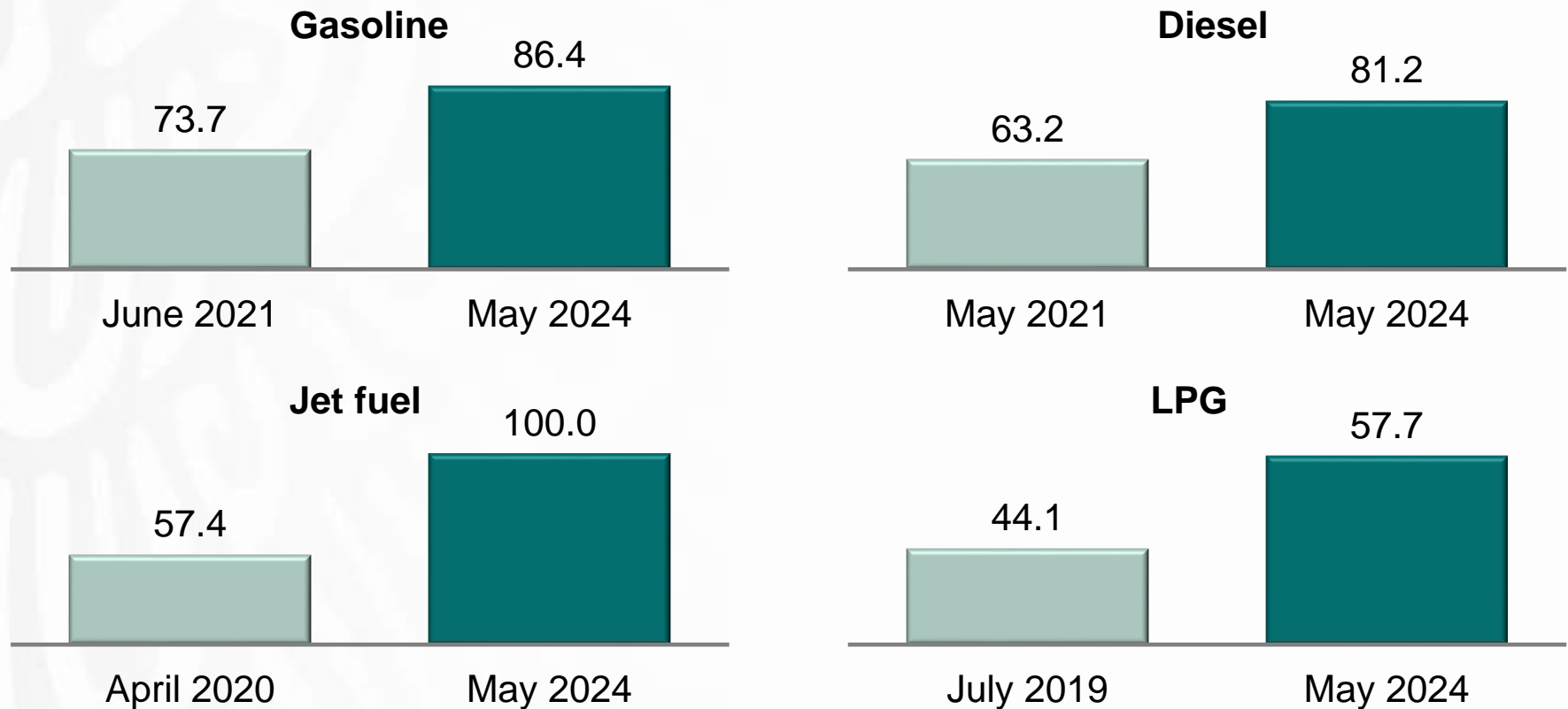


EBITDA, MMUS\$	322	331	95	-121	-80	1,306	822	137
Debt, MMUS\$	539	493	909	1,133	1,499	0	0	230
Utilization, %	77.6	84.7	75.7	78.5	72.4	79.8	81.0	75.0
Availability, %	89.1	96.3	90.8	93.6	92.9	91.3	92.3	85.9
Unplanned downtime, %	8.02	3.66	3.57	5.90	4.82	3.43	5.70	7.95

Domestic market recovery

- Based on a competitive strategy, PEMEX has achieved a greater share in the domestic market for petroleum products.

PEMEX market share¹ Percentage



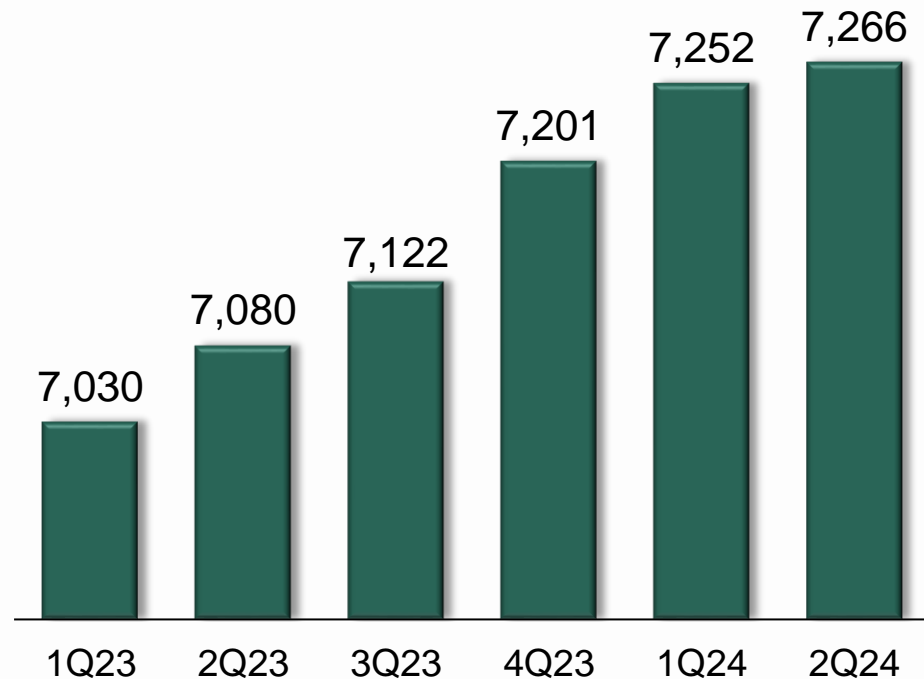
1. The minimum values recorded in domestic sales are presented.

Growth of PEMEX-branded gas stations

- The loss of PEMEX franchises stopped. Between July 2022 and June 2024, 453 service stations have been incorporated into the PEMEX brand.
- 23 consecutive months of growth and trust from private investors.



PEMEX-branded gas stations in operation¹



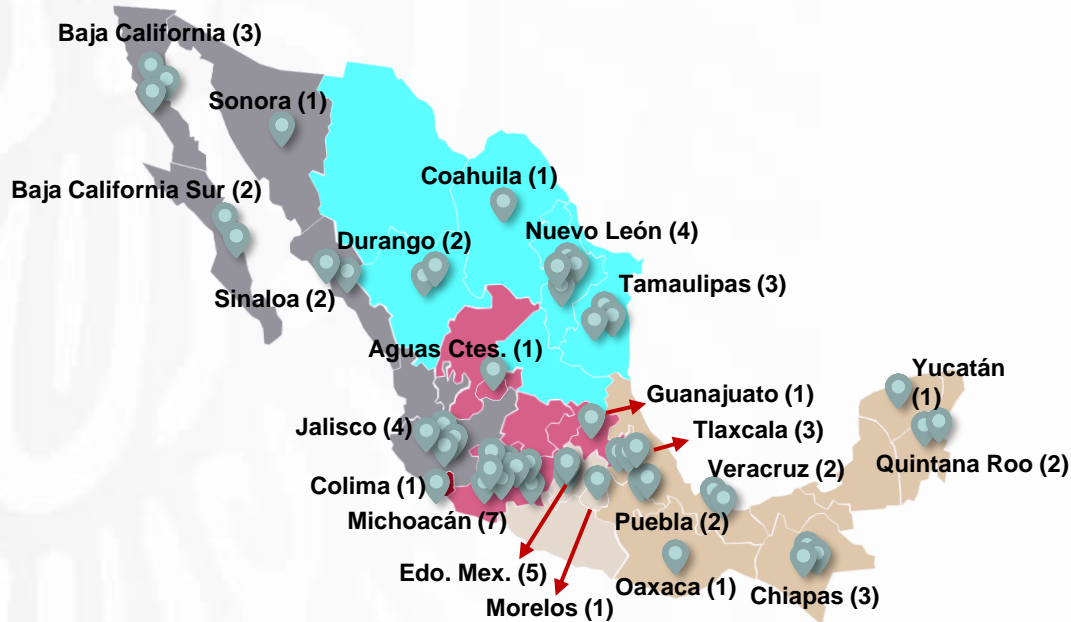
1. As of the last day of each quarter.

Growth of PEMEX-branded gas stations

In 2Q24

52 new gas stations

under the PEMEX brand were installed



We are the leading gas station network in Mexico

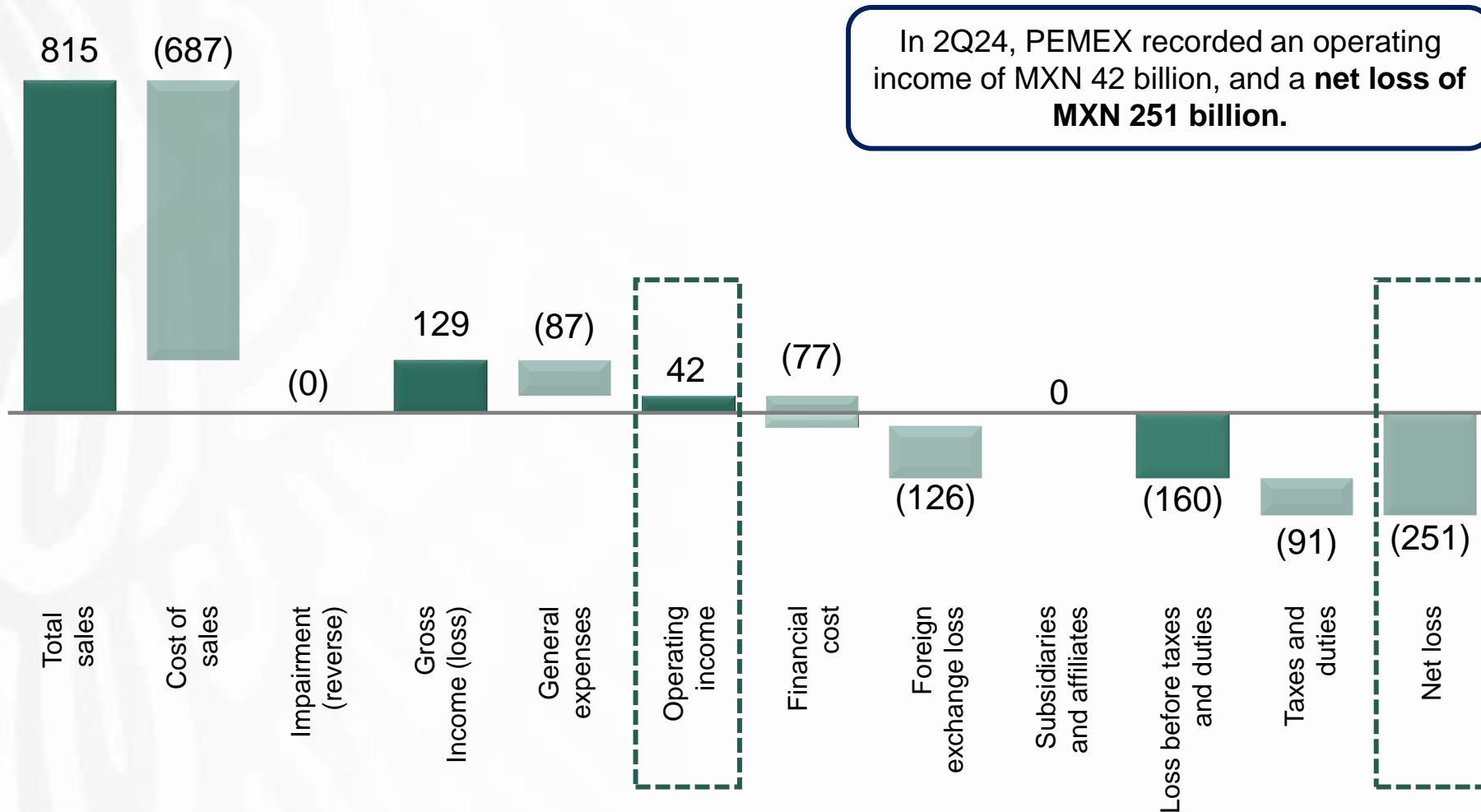


WE KEEP GROWING
PEMEX
FRANCHISE



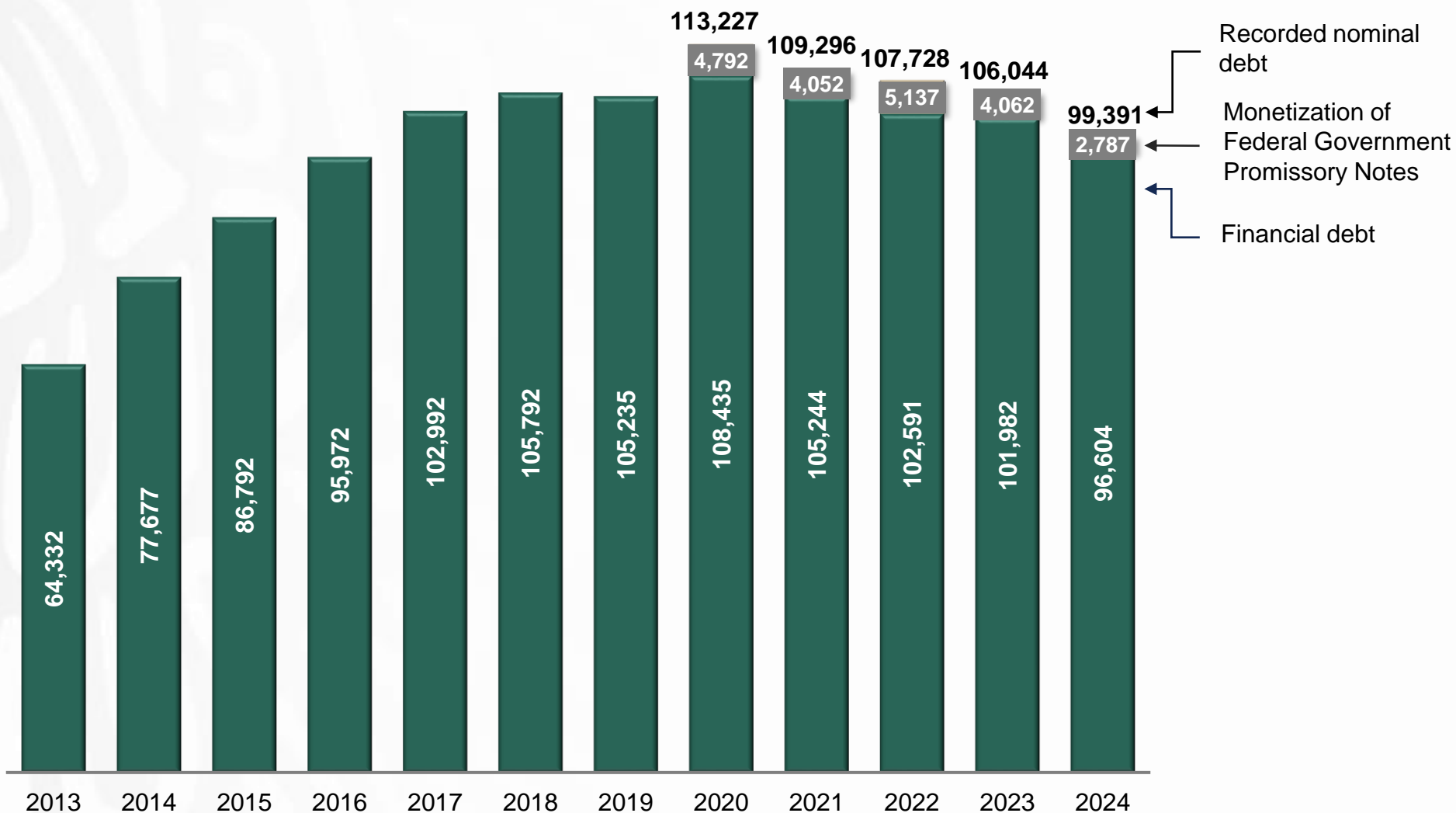
Income statement, January-June 2024

MXN billion



Debt Balance

USD million



Note: For the years 2013 to 2022 are figures from Audited financial statements. For 2023 and 2024 are estimated figures as of the end of June 2024.

Sustainability Plan

Progress as of the first half of 2024

Topic	Progress
Capital allocation & financing	<ul style="list-style-type: none">• Proposal to prioritize the budget allocation to maintenance and rehabilitation works with ESG impact from the Planning Cycle and operational programming.• Progress in the implementation of a new budget taxonomy on environmental and industrial safety items, to tag and disclose the budget and investments allocated in these matters.
Governance for sustainability	<ul style="list-style-type: none">• General Sustainability Policies Project, which will regulate, among other issues, the commitment to production management to minimize flaring and incremental GHG emissions.• Identification of various regulations that must be issued or updated once the General Sustainability Policies are approved, including those related to the evaluation of investments.• Regarding the reorganization to strengthen the coordination and implementation of ESG issues, the process of reviewing the company's organizational structure has begun, based on the guidelines defined for this purpose.
Portfolio of ESG initiatives	<ul style="list-style-type: none">• Integration and budget review of the portfolio of initiatives to reduce GHG emissions• Approach with technologists to identify applicable technologies to reduce emissions in Exploration & Production and Refining
Communication and commitment	<ul style="list-style-type: none">• Publication of the first Climate Risk Report, which is aligned with the recommendations of the TCFD¹.• Considerable progress has been made to affiliate PEMEX to the IOGP². In May, the general meeting of IOGP members voted and issued a favorable result to reaffiliate PEMEX as a member.

1. Task Force on Climate-related Financial Disclosures

2. International Association of Oil and Gas Producers

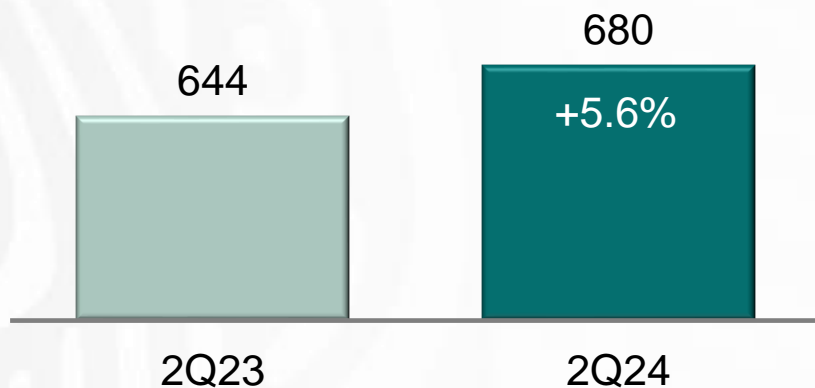


Financial Highlights

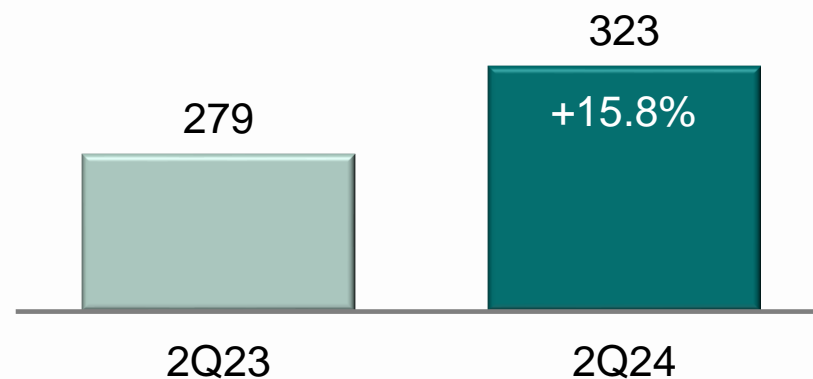
Automotive fuel sales in the domestic market 2024¹

Thousands barrels per day (Mbd)

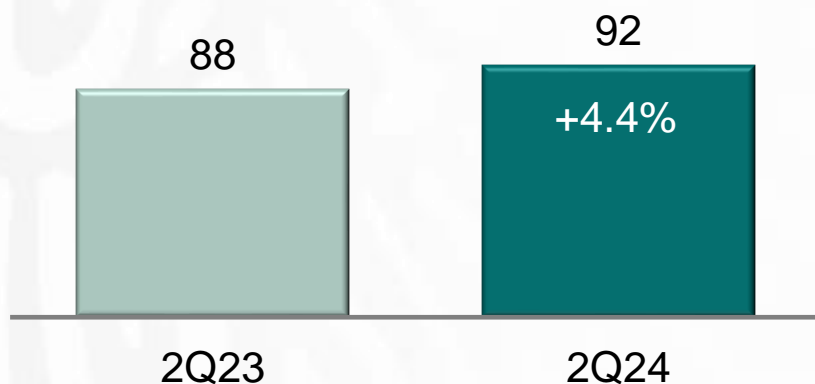
Gasoline



Diesel



Jet fuel



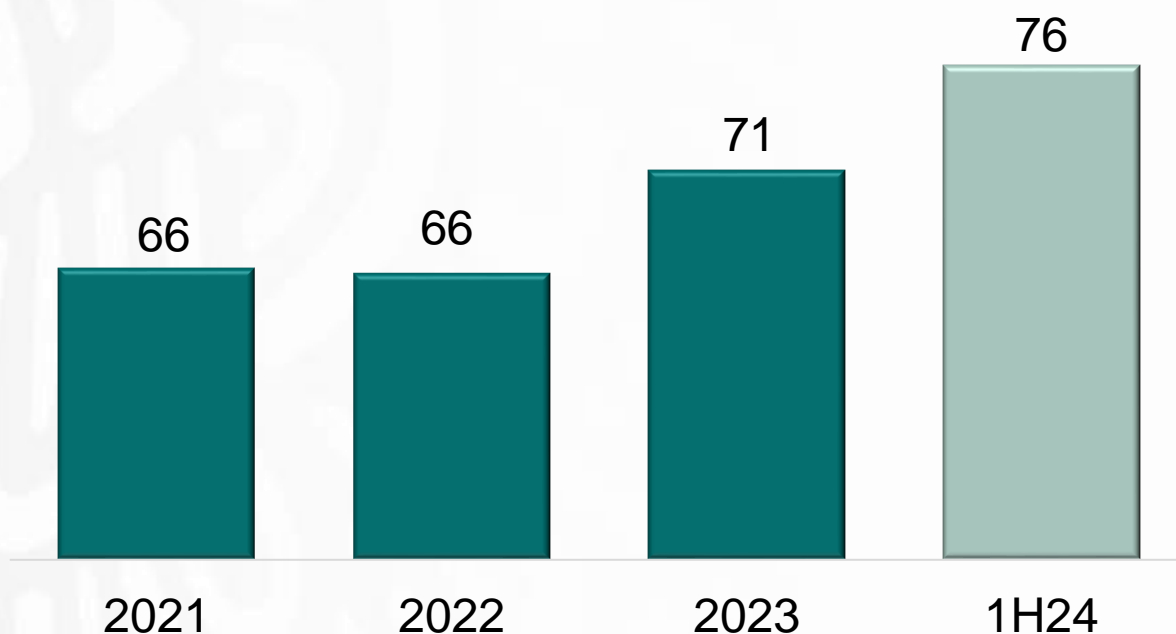
- In the second quarter of 2024, PEMEX records strong growth in its internal sales as compared to what was observed last year.
- PEMEX is the company with the highest sales volume in the country: the value of its annual internal sales represents 4% of GDP.².

1. Preliminary figures as of June 30, 2024.

2. It considers the annual domestic sales of 2023 and the value of nominal GDP as of the fourth quarter of 2023..

Domestic sales as a percentage of total PEMEX revenues

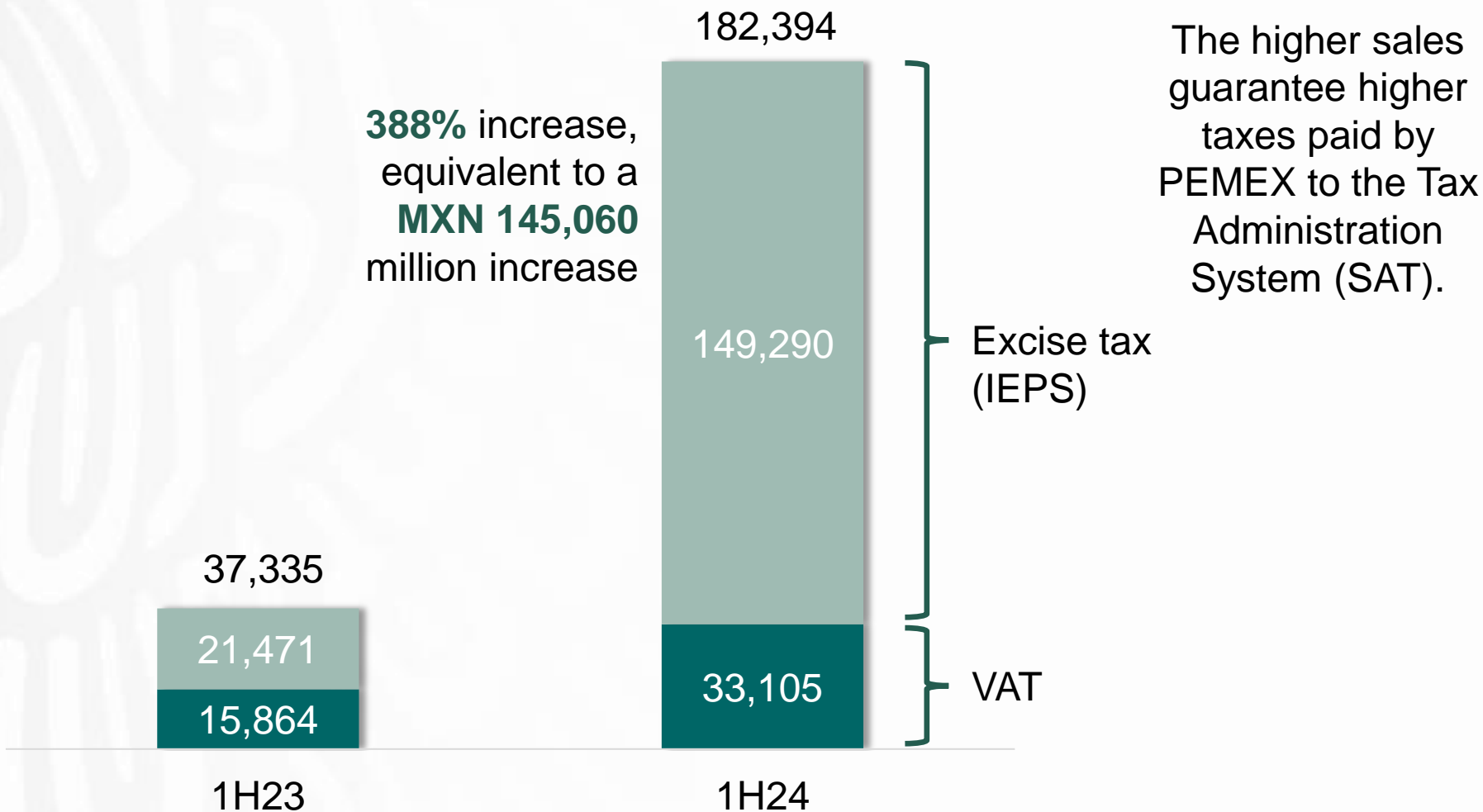
Percentage



For the company, domestic sales **are not only a stable but also a permanent source of income**, which contributes to its financial strength.

Payment of indirect taxes

MXN million



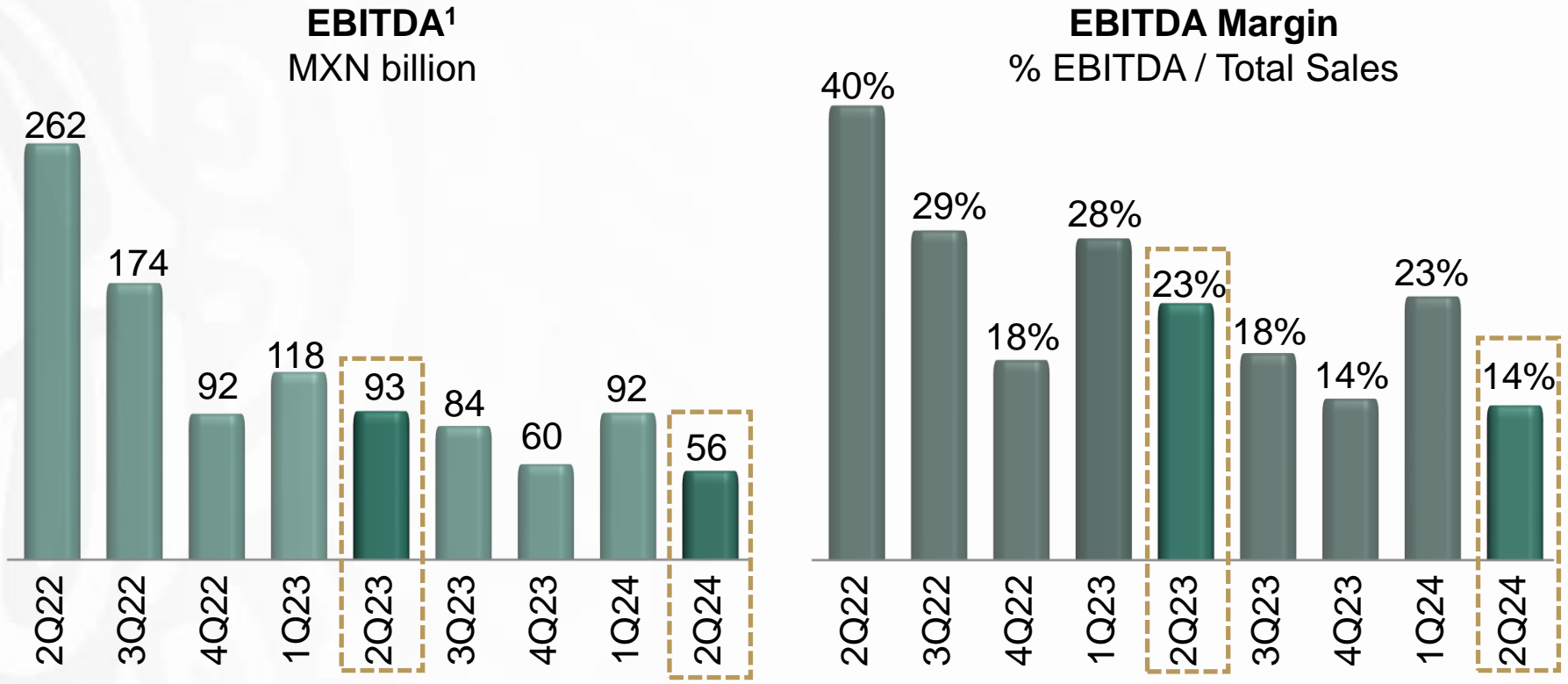
1. Preliminary information as of June 30, 2024.

Income statement 2Q24 – 2Q23

MXN million

	2Q24	2Q23	Variation
+ Total sales	409,528	414,157	-4,629
+ Domestic sales	246,296	218,907	27,389
+ Exports	162,549	193,673	-31,124
+ Incentive for automotive fuels	0	0	0
+ Services income	683	1,577	-894
- Cost of sales	364,381	328,563	35,818
- Impairment	-8,065	25,947	-34,012
= Gross income	53,213	59,647	-6,434
- General expenses	47,353	38,131	9,222
= Operating income	5,860	21,516	-15,656
- Financial cost	43,424	31,906	11,518
+ Foreign exchange profit (loss)	-159,684	105,359	-265,043
+ Subsidiaries and affiliates	234	42	192
= Income (loss) before taxes and duties	-197,013	95,012	-292,025
- Taxes and duties	58,924	69,588	-10,665
= Net income (loss)	-255,937	25,423	-281,360

EBITDA and EBITDA Margin

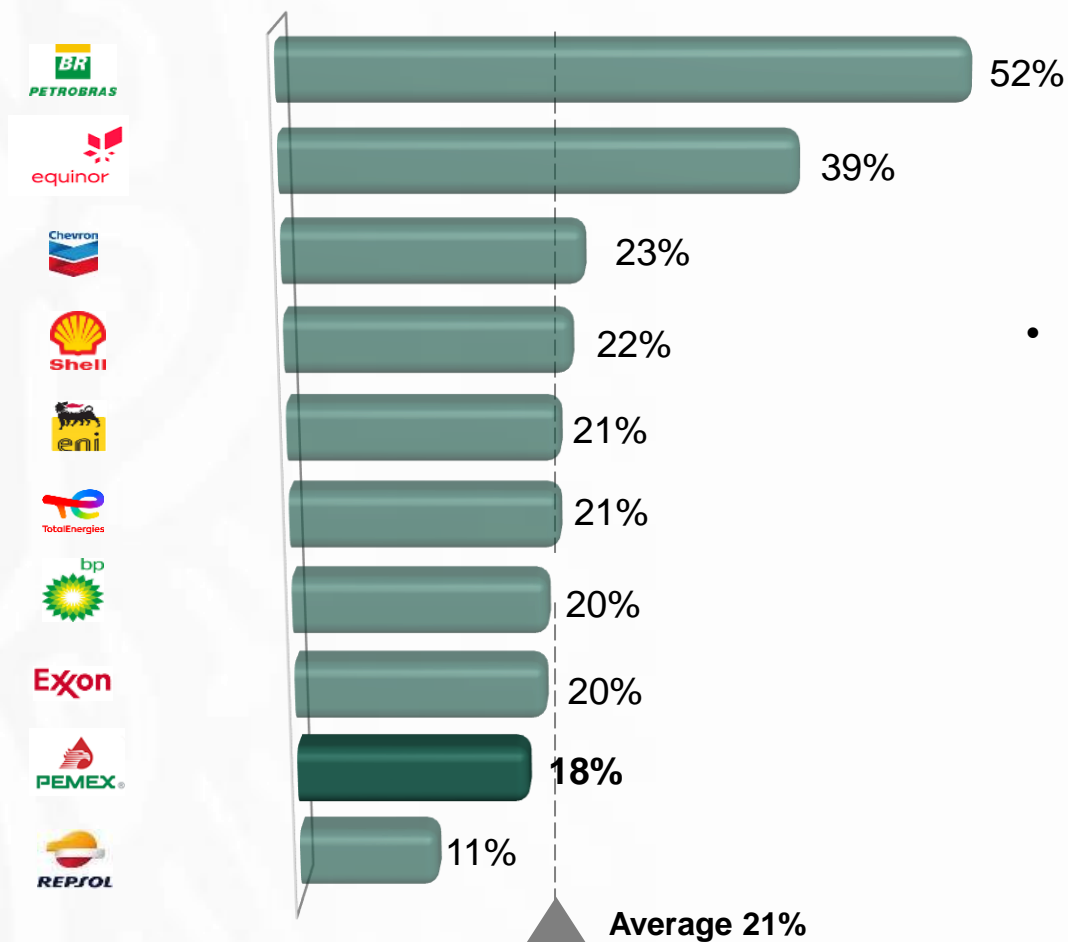


- EBITDA generation in 2Q24 decreased by MXN 37 billion as compared to 2Q23

1. Earnings before interest, taxes, depreciation and amortization, impairment, undeveloped wells and net periodic cost of employee benefits net of pension and medical payments

PEMEX is a company that creates value

EBITDA Margin (EBITDA/Sales)¹

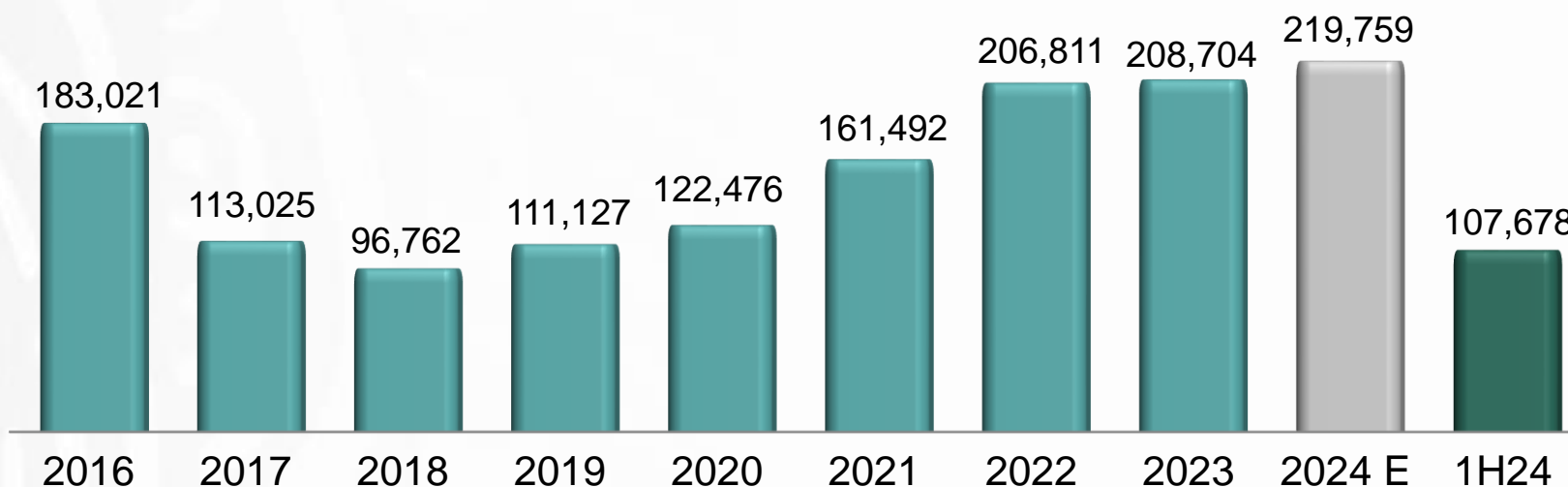


- In the first half of the year, PEMEX recorded a value generation of 18%. The industry averaged 21%.

1. In this calculation, PEMEX excludes variables that do not generate cash flow.
Source: Bloomberg estimates and PEMEX preliminary results as of 2Q24.

CAPEX evolution, 2016-2024

MXN million



EPS	2023	2024 ¹	1H24
PEP	165,905	173,379	84,962
PTRI	33,898	33,951	18,446
PLOG ²	8,901	12,428	4,270
Total	208,704	219,759	107,678
Environmental	3,369	7,001	3,370
Industrial Safety	6,030	7,073	3,059

1. Budgetary adjustment as of June 30, 2024.

2. Includes Corporate

Note: The environmental and industrial safety concepts consider the information that to date is identifiable within the budget taxonomy, including, among others, that corresponding to environmental risks, transversal risks of climate change and energy transition, gas utilization and critical risks.

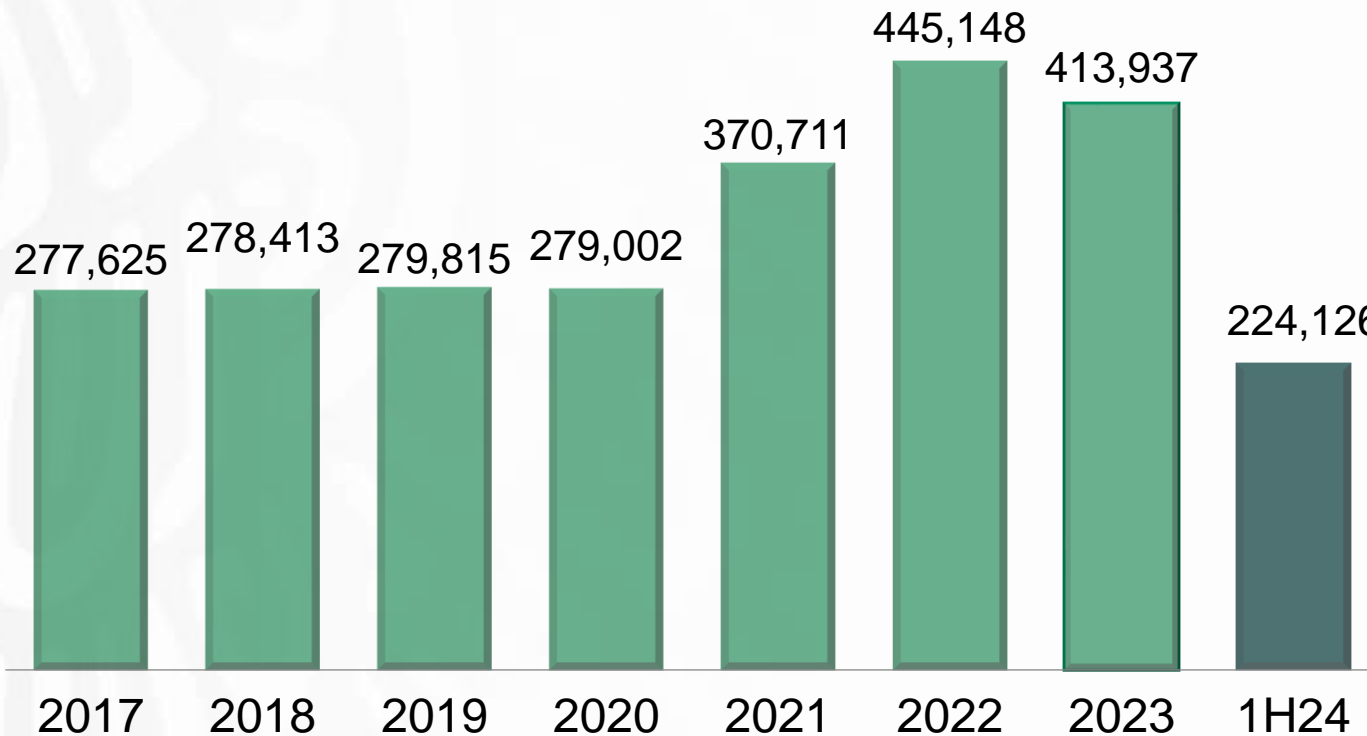
Source: PEMEX 20-F Reports from 2016 to 2023. Cash flow amounts based on budget records.

Does not include financial investment or non-capitalizable investment.

Payment to suppliers and contractors

2017-1H24¹

MXN million



- PEMEX has maintained payments to its suppliers and contractors
- Strategies have been implemented to accelerate payment to suppliers

1. Payments to subsidiaries and government entities are not considered. Amounts include Value Added Tax.

Crude Oil Hedge 2024

Crude Oil

- PEMEX's current hedging strategy hedges about **20%** of its total estimated exposure for fiscal year 2024
- This strategy consisted of the purchase of **monthly put-spreads** that provide protection **against falls in the price of the Mexican crude oil mix**, starting from a level that PEMEX evaluates as adequate considering the cost-protection relationship.
- As a result of the crude oil price volatility, in 2024 the crude oil hedge paid **USD 8.8 million**.



Crack spread

- In 2024, PEMEX implemented a strategy to protect its cashflows from variations in the gasoline and diesel crack spread. Through this strategy, approximately **0.4% and 2.6%** respectively, of the target authorized volume to be hedged was covered.
- The strategy consisted of contracting **monthly fixed-floating price swaps**¹. An average fixed level was contracted for diesel and gasoline of **40.2 and 30.3 USD/b**, respectively. These levels were approximately **20.5 and 9.8** dollars above the level considered in the 2024 Federal Revenue Law (**19.7 and 20.45 USD/b**).
- As a result of the volatility of the diesel and gasoline crack spread observed during 2024, the hedge provided a **USD 3.1 and 6.4 million** net benefit for PEMEX, respectively.



1. If the observed crack (difference between the price of Diesel and the price of WTI crude oil) is lower than the fixed crack, PEMEX receives the difference, otherwise, if the observed crack is higher than the fixed crack, PEMEX must pay the difference.



ESG¹

1. Environmental, Social and Governance criteria

PEMEX publishes its first Climate Risk Report (TCFD)

On June 12, the Corporate Finance Department presented the **Climate Risk Report** to the Sustainability Committee, which identifies the risks and opportunities associated with climate change and analyzes the actions that the company must implement to increase its resilience and move toward a more sustainable economy.

PEMEX recognizes the challenge that climate change represents and joins global efforts to mitigate its impact on ecosystems, health, and the economy, and thus fulfill Mexico's international commitments in this area. In addition, the company has implemented a corporate governance structure that integrates sustainability aspects into decision-making at all levels, which are aligned with the company's goals and objectives.



The "Climate Risk Report" is available at:
https://www.pemex.com/etica_y_transparencia/transparencia/informes/Documents/info_rme_riesgos_climaticos_2024.pdf

Environmental Protection

Key Performance Indicators



GHG emissions and energy transition



CO₂e

2Q23

2Q24

15.0
MMtCO₂e

14.7
MMtCO₂e

2.0%



Carbon dioxide
equivalent emissions

Energy efficiency projects:
rehabilitation of heat
exchangers, oxygen analyzers
and elimination of steam leaks



Environment



SOX

2Q23

2Q24

266.1
Mt

337.6
Mt

26.9%



Sulfur oxide
emissions

Intermittency in the operation
of sulfur recovery plants of
gas processing complexes



Environment



2Q23

2Q24

0.161

0.182

13%



Water Reuse / Use

Rehabilitation of the
Madero WWTP¹ and start-
up of a WWTP in Cadereyta

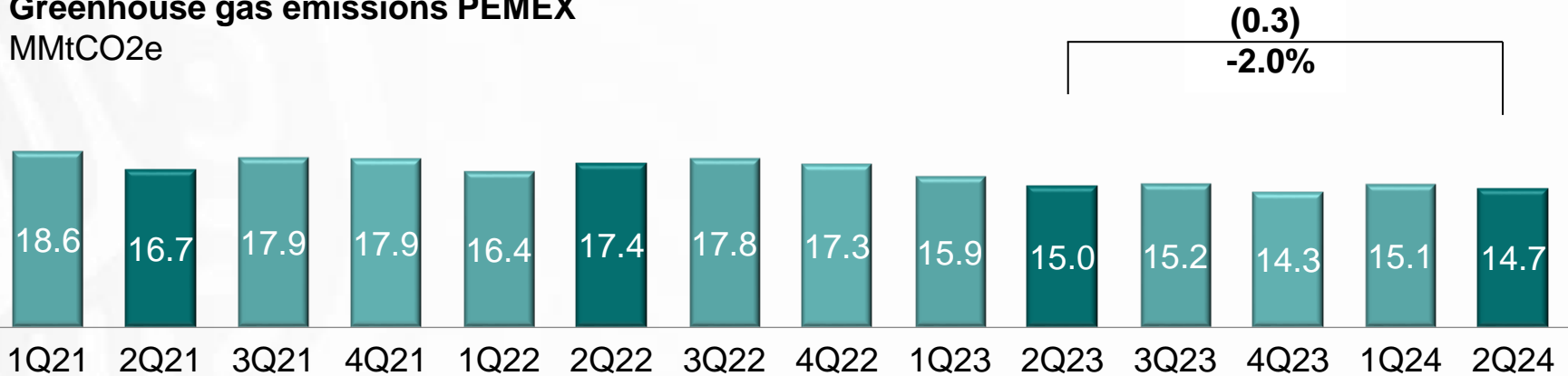
1. WWTP: Wastewater treatment plant



GHG emissions decrease

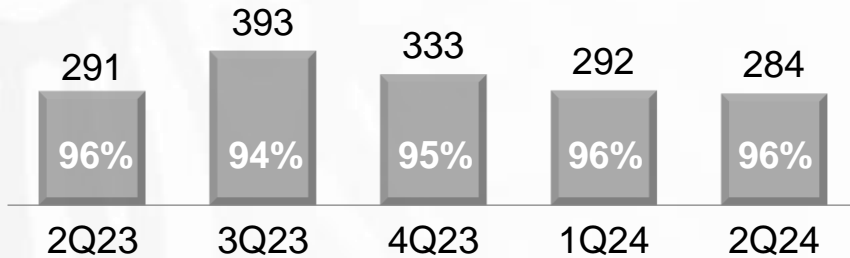
Greenhouse gas emissions PEMEX

MMtCO₂e



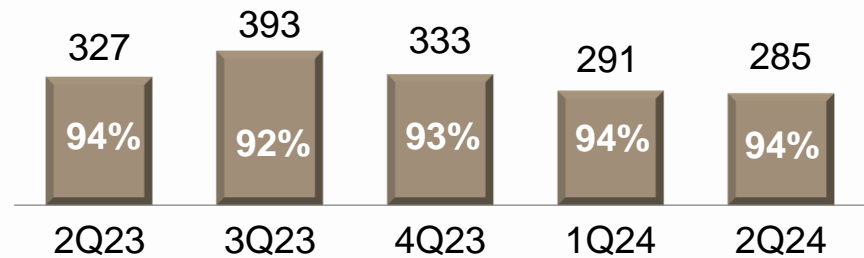
Gas use E&P processes¹

Gas flaring (MMcfd)
Gas use (%)



Gas use PEP facilities²

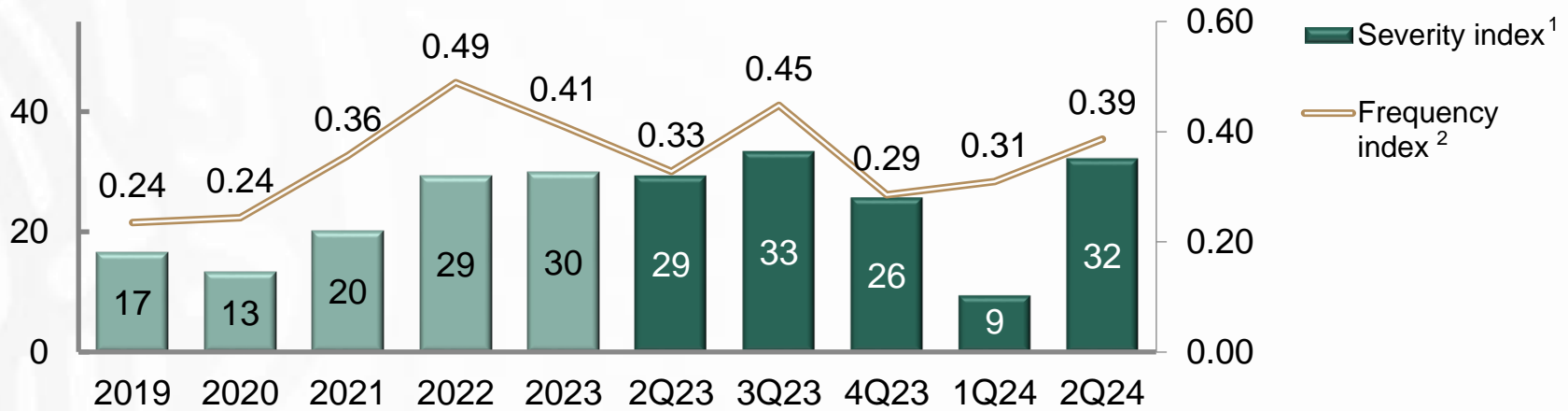
Gas flaring (MMcfd)
Gas use (%)



1. Operational data in Pemex Exploration and Production facilities
 2. Pemex Exploration and Production and Pemex Logistics facilities



Key Safety Performance Indicators



- We continue with initiatives to strengthen the implementation and updating of the Health, Safety and Environmental Protection System (SSPA).
- At PEMEX, the safety and health of its workers are values of the highest priority and are everyone's responsibility. The company remains focused on the safe execution of its operations through the continuous improvement of its SSPA system.

1 The severity index is the total number of days lost per million man-hours worked with exposure to risk, in the period considered.
 2 The frequency index is the number of accidents with disabling injuries plus fatalities per million man-hours worked with exposure to risk, in the period considered.



2Q24 Social Investment

PEMEX has strengthened its relationship with communities through constructive dialogue and the consolidation of agreements, promoting shared development.

This has been key to defining and developing social responsibility programs and actions (PROAs¹), which generate stable social environments, ensure operational continuity and contribute to the well-being of people living in nearby areas.

102
PROAs

Social Investment
MXN 371.8
million

Compared to the same period in 2023, **50% more PROA's** were executed, generating development and well-being in a greater number of communities.



1. Programs, works and/or actions, by its Spanish acronym

Environmental & Safety and Reliability Risks Management

Environmental risk inventory ⁽¹⁾		
Priority	Number of risk identified	Addressed
1	38	11
2	61	8
3	91	13
4	39	10
5	6	1
Total	235	43

- At the end of 2Q24, of the total inventory of 235 environmental risks, **43 risks have been addressed; 62 are in process, 83 have a work program for the subsequent years**, and 47 are pending program assignment.
- Regarding priority 1 risks, 10 are addressed, 17 are in process and 11 have a work program.
- The **estimated total investment to address the environmental risks inventory is MXN 11.48 billion**, which contributes to the mitigation of impacts on soil, water and air

Risk Inventory Safety and Reliability ⁽¹⁾		
Year	Number of risk identified	Addressed
2019	230	228
2020	237	224
2021	190	152
2022	91	77
2023	104	25
Total	852	706

- At the end of 2Q24, **706 of safety and reliability risks have been addressed out** of a total inventory of 852 risks identified. For the remaining 146 risks, mitigation plans have been implemented to definitively address them.
- Currently, risks from each year of identification are being addressed simultaneously.
- The **estimated total investment for the attention of this inventory is MXN 23.3 billion**.

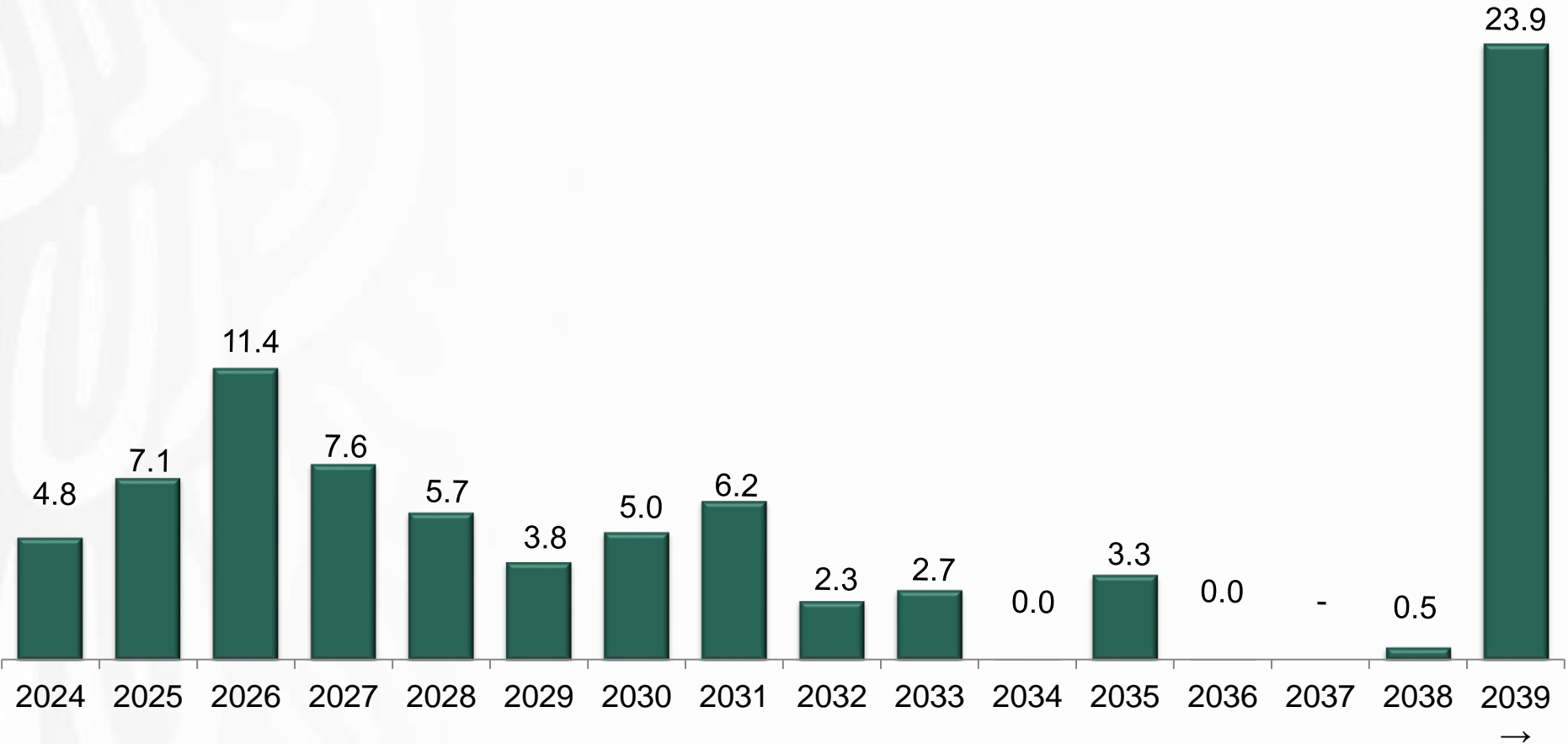
1. Information provided by the Productive Subsidiary Companies (EPS)



Public Debt and Financing Strategy

Debt Maturity Profile

Debt Maturity Profile as of June 30, 2024
USD billion



Note: Profile does not include revolving credits or other short- and long-term liabilities. Does not include accrued interest

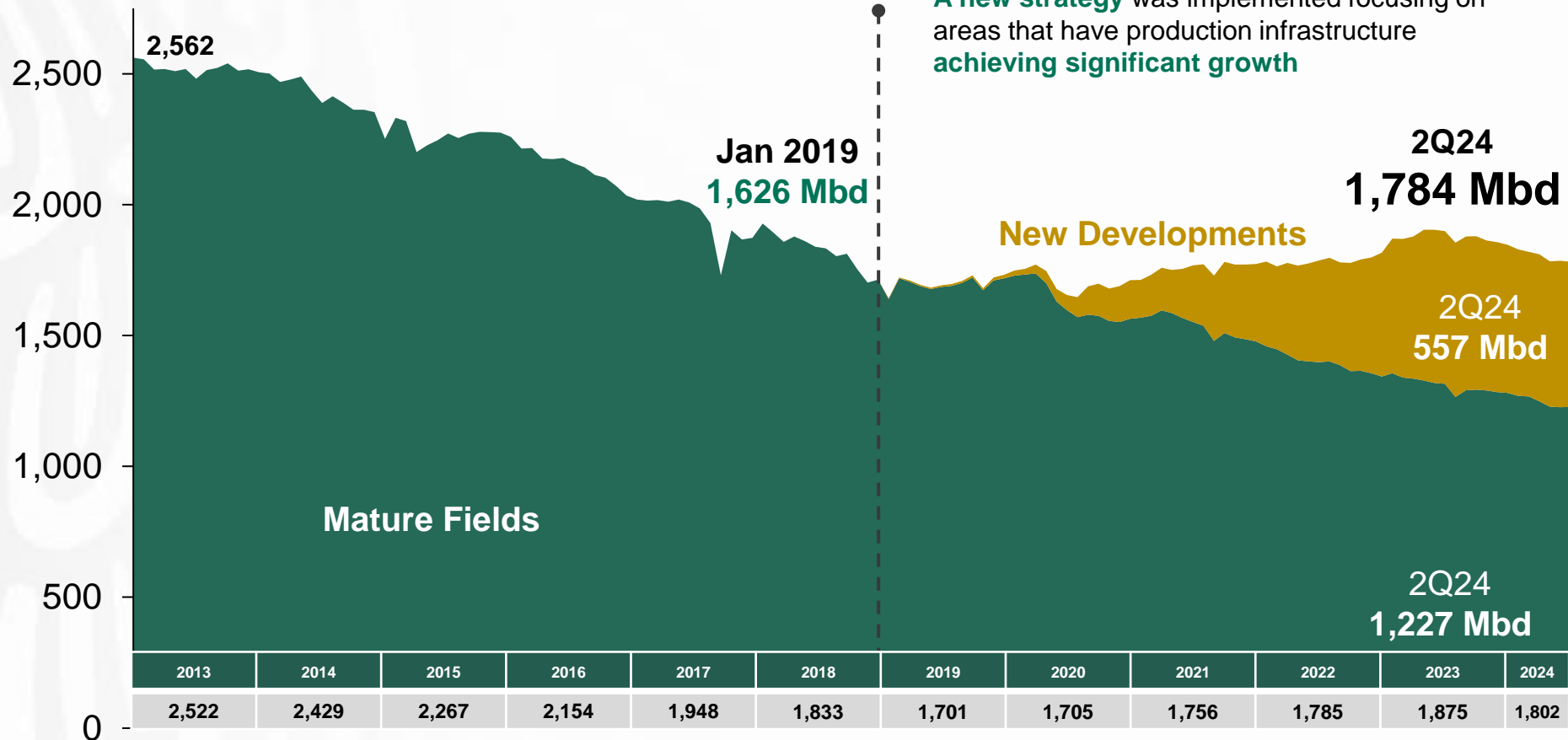


Exploration and Production

Liquids production registered a volume of 1,784 Mbd during the second quarter of 2024



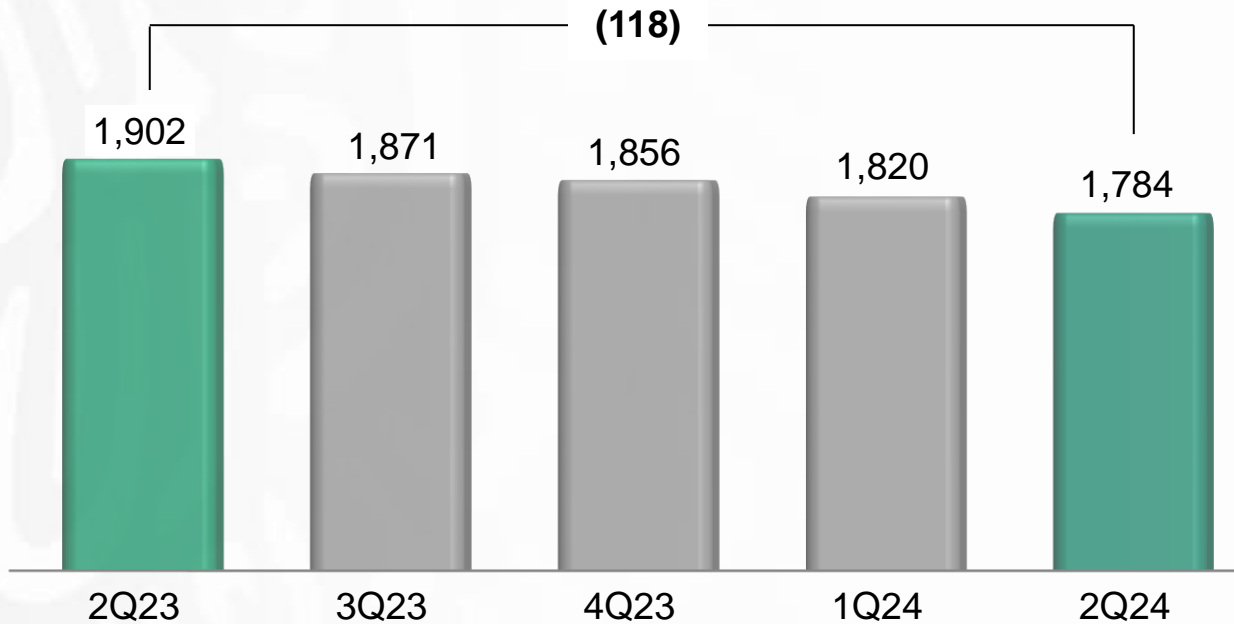
Liquid hydrocarbons production¹
Thousands barrels per day



1. Includes production of partners

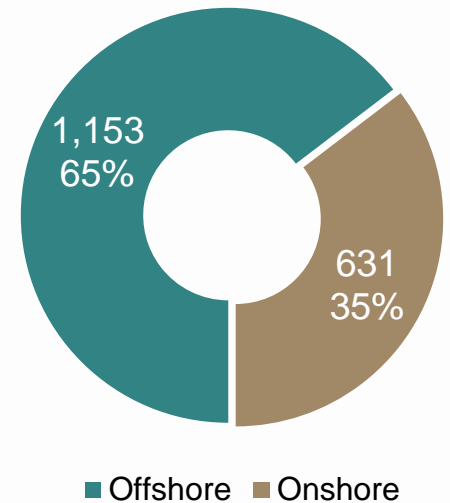
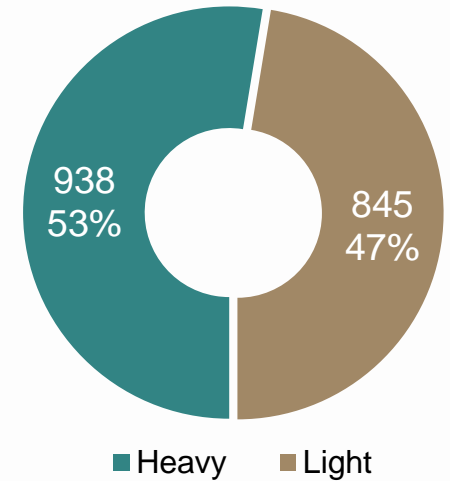
Liquid production performance

Liquids production¹
Thousands of barrels per day



Liquids production in 2Q24 decreased by 118 Mbd compared to 2Q23

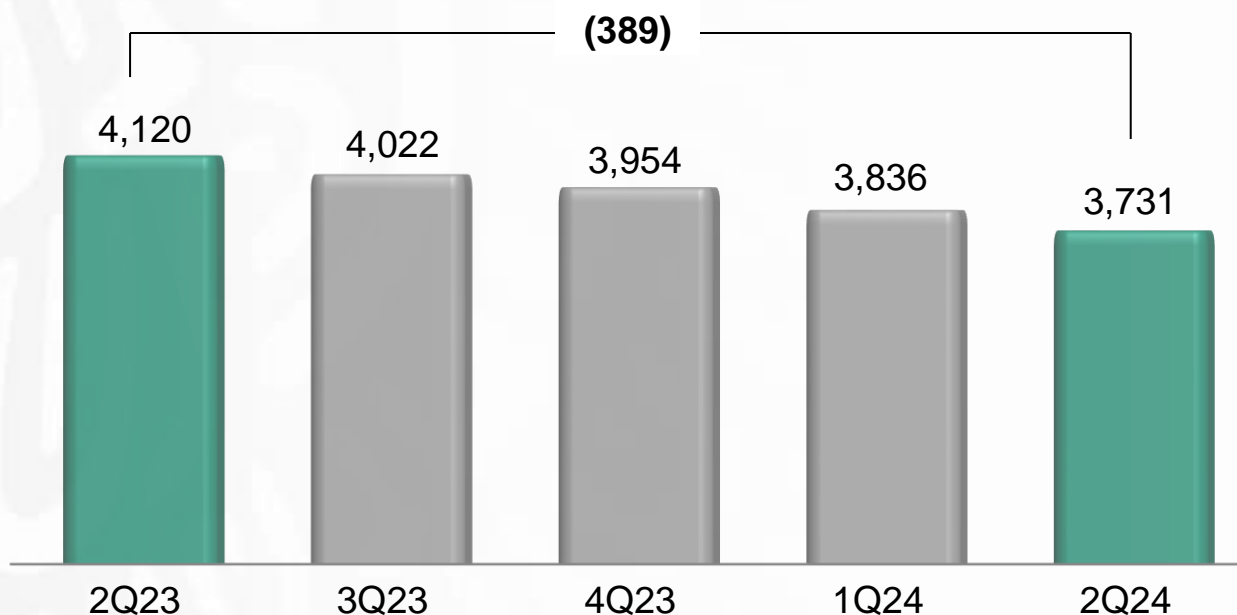
Production 2Q24



1. Includes production of partners

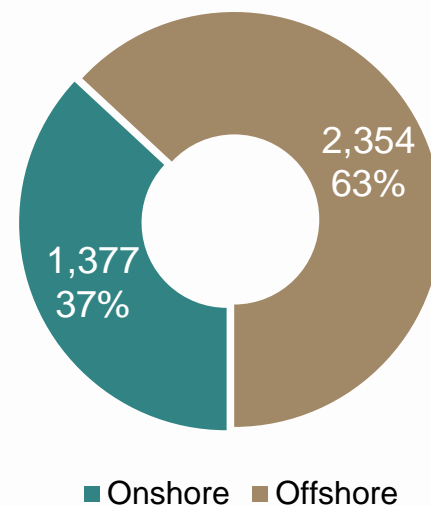
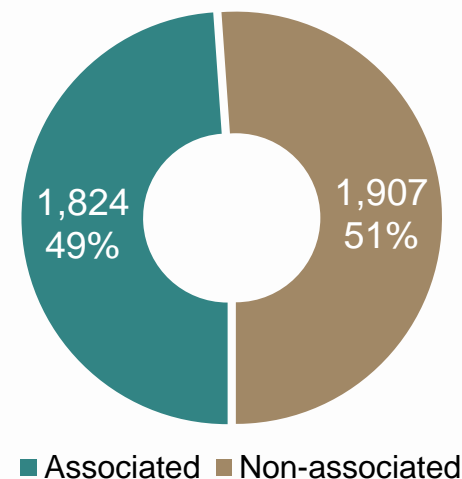
Hydrocarbon gas production performance

Hydrocarbon gas production¹ Million cubic feet per day



Gas production in 2Q24 decreased by 389 MMpcd compared to 2Q23

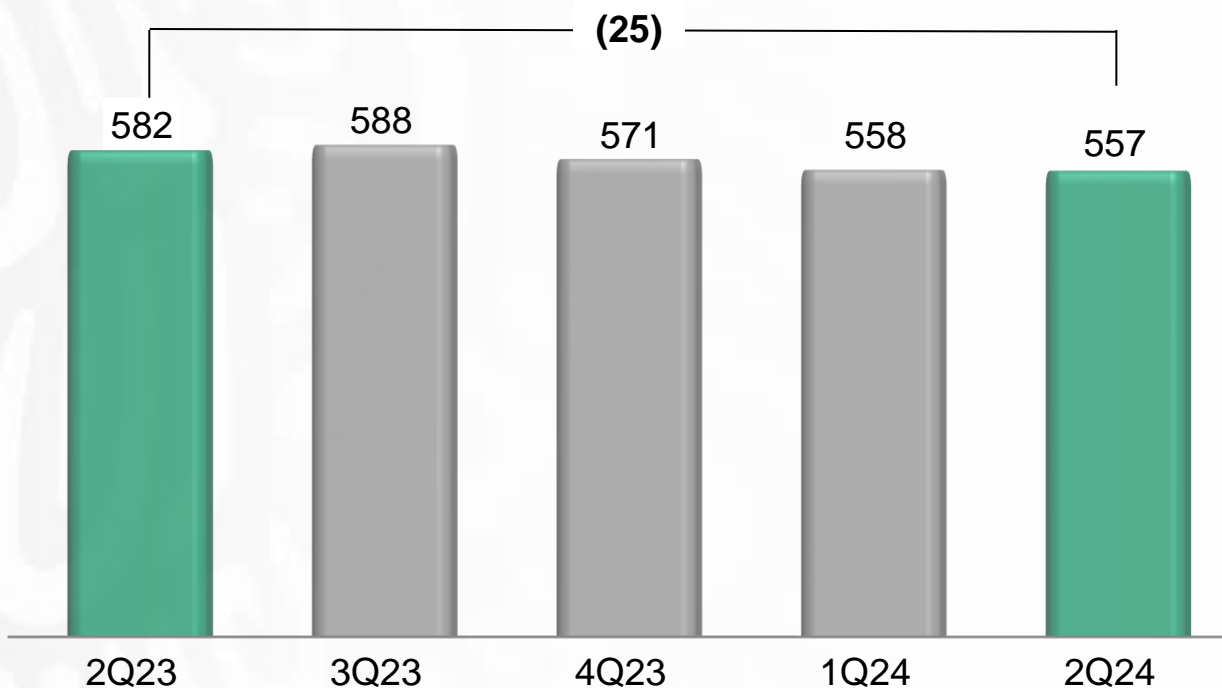
Production 1Q24



1. Includes partner production. Does not include nitrogen

A key part of the strategy to increase liquids production is the production from the new fields

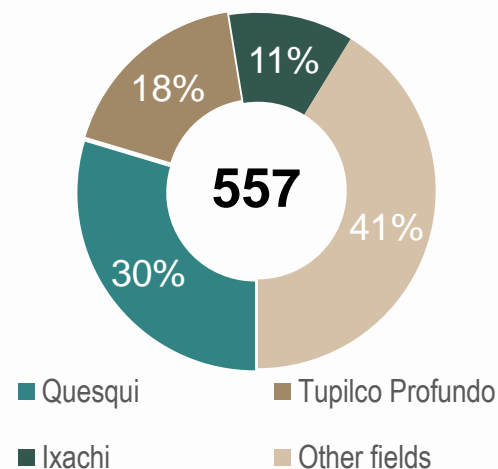
New Fields Liquids Production
Thousands of barrels per day



With the development of 54 new fields, 33 offshore and 21 onshore, a production of 557 Mbd was incorporated in 2Q24.

2Q24 new field liquids production reduced by 25 Mbd from 2Q23

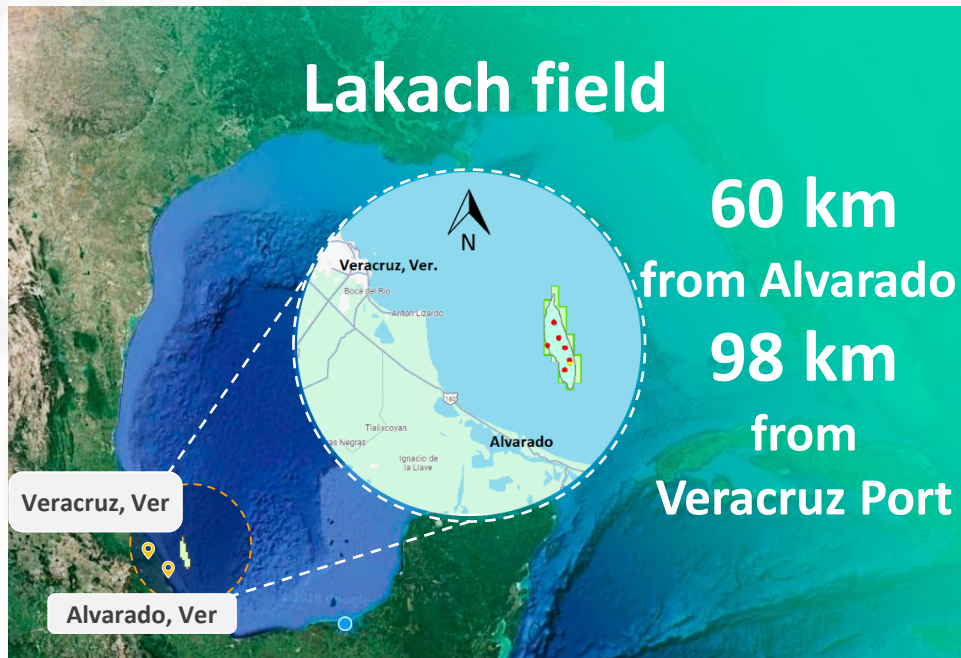
Production 2Q24



PEMEX will continue development of the Lakach field

The Lakach field is located in the Southern Continental Shelf of the Gulf of Mexico, off the coast of the state of Veracruz. It is 131 km northwest of Coatzacoalcos, 98 km southeast of the city of Veracruz, and 65 km from Lerdo Station. The field is in territorial waters with a water depth of 1,000 meters.

It is a non-associated gas field with a reserve of 900 billion cubic feet, relevant for being strategic in gas production, and was temporarily suspended.



The project will resume through a service contract with GSM Bronco/CICSA, both of which are part of Grupo Carso S.A.B. de C.V. They plan to invest USD 1,884 million in the project.

Production from this field is estimated to begin in December 2026.

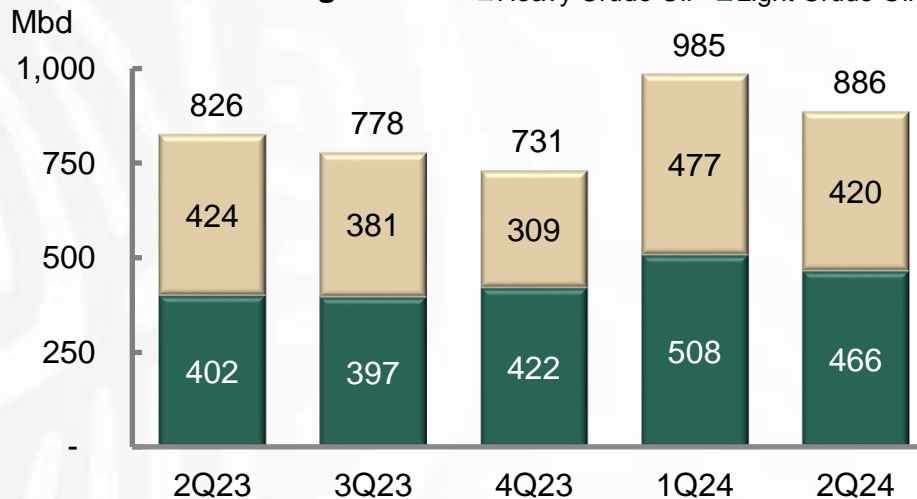


Industrial Processes

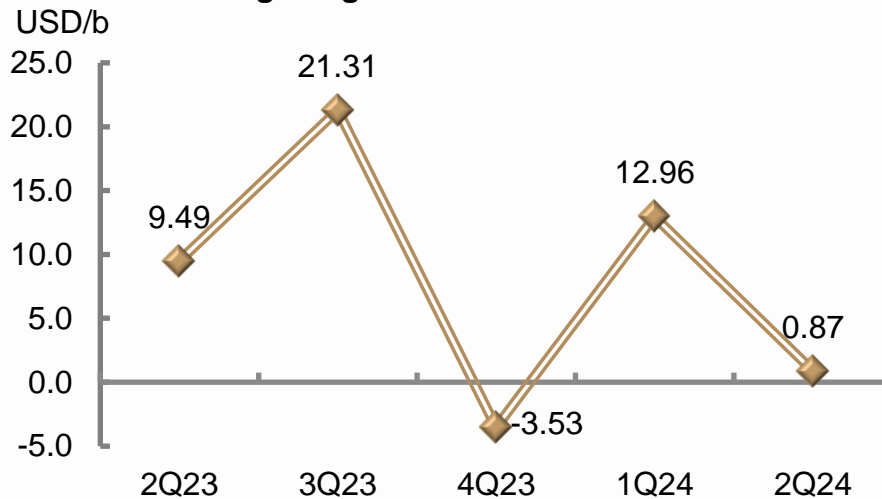
The illustration depicts a comprehensive industrial landscape. On the left, an offshore oil rig stands in the water. Moving right, there are various land-based industrial structures including distillation columns, storage tanks, and processing units. A large tanker truck with the PEMEX logo is shown in the middle ground. To the right, a modern high-rise office building with the PEMEX name on its facade stands next to a gas station. The entire scene is rendered in a clean, line-art style.

Crude Oil Processing and Petroleum Product Production

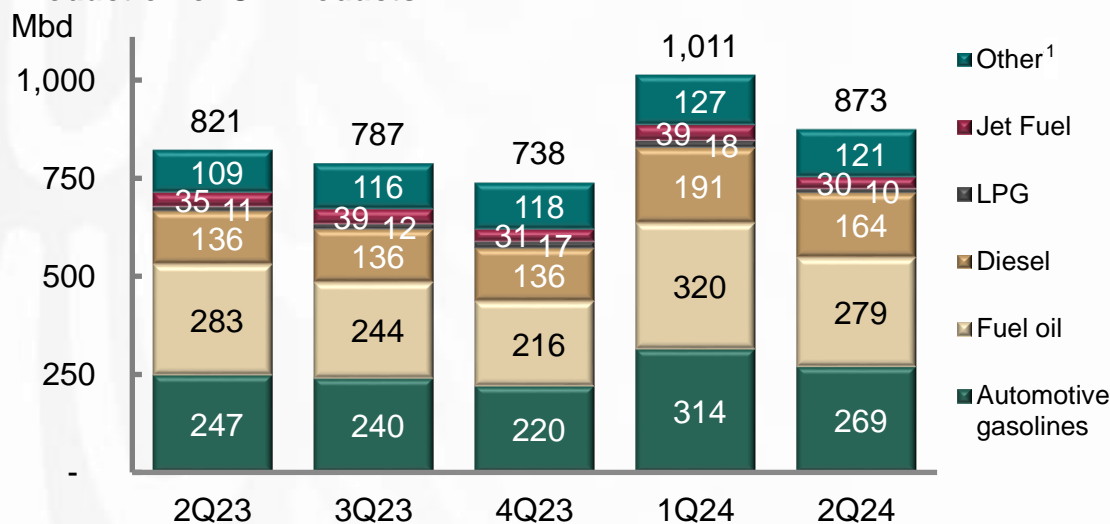
Crude Oil Processing



Variable Refining Margin



Production of Oil Products



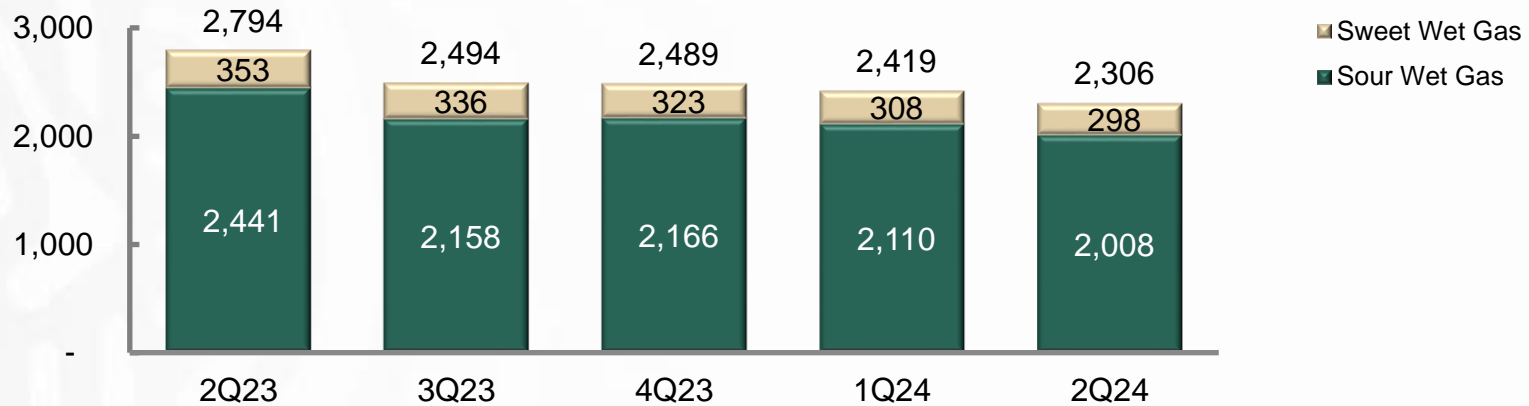
- In the second quarter of 2024 NRS crude oil processing averaged 886 Mbd, an increase of 7.3% over the same quarter of 2023.
- Distillate production was higher by 44 Mbd, 11%, compared to the second quarter of 2023.
- NRS's variable refining margin was 0.87 USD/b, which remains positive.

1. Includes dry gas, gasoil, light cyclic oil, aeroflex, asphalts, coke, lubricants and paraffins

Gas Processing and Production

Wet Gas Processing

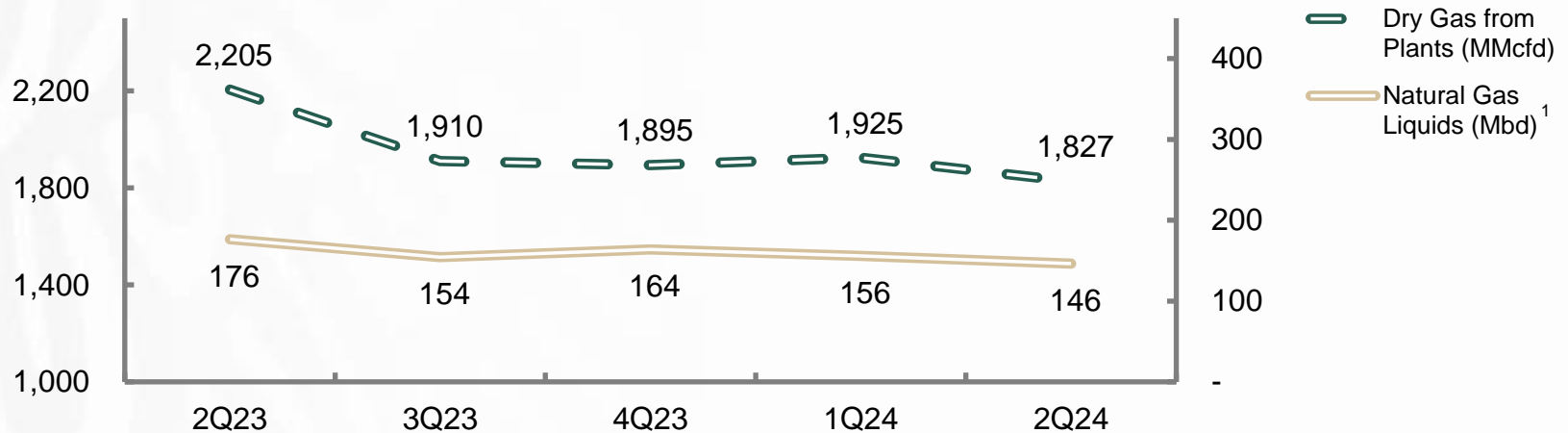
MMcfd



Dry gas and natural gas liquids production

MMcfd

Mbd

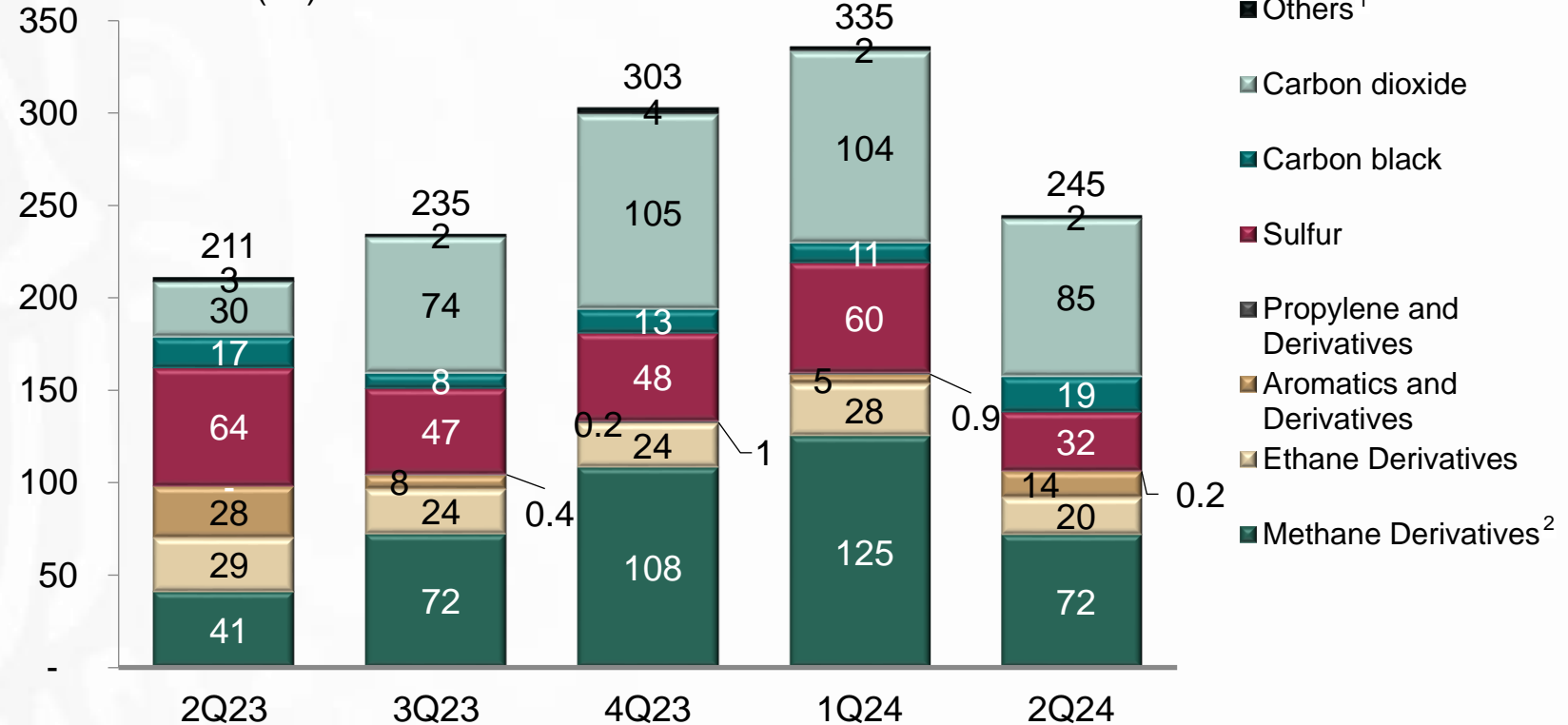


1. Includes fractioning fluents.

Petrochemical Production

Production of petrochemicals

Thousand tons (Mt)



- Methanol production increased by 18 million metric tons due to the extended operational hours of Methanol Unit No. 2 at the Independencia petrochemical complex.
- Ammonia production increased by 12 thousand tons and carbon dioxide production increased by 55 thousand tons, respectively, due to the sustained operation of the ammonia VI unit at the Cosoleacaque petrochemical complex.

1. Includes crude butadiene, polyethylene waxes, CPDI, petrochemical specialties, heptane, hexane, hydrogen, isopentanes, pyrolysis liquids, nitrogen, oxygen, pentanes and byproducts of polyethylene.
 2. Also include ammonia and methanol.



Q&A



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To ask questions by phone press asterisk + 11 (*11) and wait for the operator to announce your name, to withdraw the question press asterisk + 11 (*11) again.



If you are connected via webcast, you can ask the question through the platform.

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