### SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

### FORM 6-K

### REPORT OF FOREIGN PRIVATE ISSUER PURSUANT TO RULE 13A-16 OR 15D-16 UNDER THE SECURITIES EXCHANGE ACT OF 1934

For the month of May 2024

Commission File Number: 001-12102

### YPF Sociedad Anónima

(Exact name of registrant as specified in its charter)

Macacha Güemes 515
C1106BKK Buenos Aires, Argentina
(Address of principal executive office)

Indicate by check mark whether the registrant files or will f	file annual reports under cover of Form 20-F or Form 40-F:
Form 20-F ⊠	Form 40-F □

### YPF Sociedad Anónima TABLE OF CONTENT

ITEM 1 YPF S.A.'s Condensed Interim Consolidated Financial Statements as of March 31, 2024 and Comparative Information (US\$).

ITEM 2 YPF S.A.'s Condensed Interim Consolidated Financial Statements as of March 31, 2024 and Comparative Information (Unaudited) (AR\$).

### **SIGNATURE**

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

### YPF Sociedad Anónima

Date: May 16, 2024 By: /s/ Margarita Chun Name: Margarita Chun

Title: Market Relations Officer



### YPF SOCIEDAD ANONIMA CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION

### YPF SOCIEDAD ANONIMA CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION



### CONTENT

Note	Description	Page
	Glossary of terms	1
	Legal information	2
	Condensed interim consolidated statements of financial position	3
	Condensed interim consolidated statements of comprehensive income	4
	Condensed interim consolidated statements of changes in shareholders' equity	5
	Condensed interim consolidated statements of cash flow	7
	Notes to the condensed interim consolidated financial statements:	
1	General information, structure and organization of the Group's business	8
2	Basis of preparation of the condensed interim consolidated financial statements	9
3	Seasonality of operations	11
4	Acquisitions and disposals	11
5	Financial risk management	11
6	Business segment information	12
7	Financial instruments by category	16
8	Intancial in additional by category.	16
9	Property, plant and equipment	17
10	Right-of-use assets	20
11	Nygirtor-use assets Investments in associates and joint ventures	20
12	Investments in associates and joint ventures	23
13	Other receivables	23
14	Trade receivables	23
15	Investments in financial assets	24
16	Cash and cash equivalents	24
17	Provisions	24
17	Income tax	25
19	Taxes payable	26
20	Salaries and social security	26
	Lease liabilities	27
21		
22	<u>Loans</u>	27
23	Other liabilities	29
24	Accounts payable	29
25	Revenues	29
26	<u>Costs</u>	31
27	Expenses by nature	32
28	Other net operating results	33
29	Net financial results	33
30	Investments in joint agreements	33
31	Shareholders' equity	34
32	Earnings per share	34
33	Contingent assets and liabilities	34
34	Contractual commitments	35
35	Main regulations	35
36	Balances and transactions with related parties	37
37	Employee benefit plans and similar obligations	40
38	Subsequent events	41

### CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION

### **GLOSSARY OF TERMS**

Term Definition

American Depositary Receipt American Depositary Share Subsidiary A-Evangelista S.A. ADR ADS AESA

**AFIP** 

Argentine Tax Authority (Administración Federal de Ingresos Públicos)
National Administration of Social Security (Administración Nacional de la Seguridad Social)
Accounting Standards Codification
Company over which YPF has significant influence as provided for in IAS 28 ANSES

ASC Associate

R2R

Business to Business
Business to Consumer
Central Bank of the Argentine Republic (Banco Central de la República Argentina) **BCRA** BNA BO CAMMESA

Bank of the Argentine Nation (Banco de la Nación Argentina)
Official Gazette of the Argentine Republic (Boletín Oficial de la República Argentina)
Compañía Administradora del Mercado Mayorista Eléctrico S.A.

Northern Argentine Basin (Cuenca Argentina Norte) Associate Central Dock Sud S.A. CAN

CDS

Cash-generating unit

CGU CNDC CNV CPI

Cash-generating unit
Argentine Antitrust authority (Comisión Nacional de Defensa de la Competencia)
Argentine Securities Commission (Comisión Nacional de Valores)
Consumer Price Index published by INDEC
Argentine Supreme Court of Justice (Corte Suprema de Justicia de la Nación Argentina)
Joint venture CT Barragán S.A.
Subsidiary Eleran Inversiones 2011 S.A.U.
Argentine Gas Regulator (Ente Nacional Regulador del Gas)
Energía Argentina S.A. (formerly Integración Energética Argentina S.A., "IEASA")
Financial Accounting Standards Board
Free on board CS.IN

CT Barragán

ENARGAS

ENARSA FASB

FOB

Free on board
Associate Gas Austral S.A.
Associate Gasoducto del Pacífico (Argentina) S.A. Gas Austral GPA

Group IAS IASB

Associate Gasooucco del Pacinico (Argentina) S.A.
YPF and its subsidiaries
International Accounting Standard
International Accounting Standards Board
Associate Inversora Dock Sud S.A.
International Financial Reporting Interpretations Committee
International Financial Reporting Standard
National Institute of Statistics and Census (Instituto Nacional de Estadistica y Censos) IDS IFRIC

**IFRS** 

INDEC

JA

Joint venture LGS

National institute of Statistics and Census (Instituto Nacional de Esta Joint agreement (Unión Transitoria)

Company jointly owned by YPF as provided for in IFRS 11

General Corporations Law (Ley General de Sociedades) No. 19,550
Liquified natural gas

Liquefied petroleum gas

Million British thermal units LNG LPG MBtu MEGA Metroenergía Joint venture Compañía Mega S.A. Subsidiary Metroenergía S.A.

Metrogas MINEM

Subsidiary Metrogas S.A.
Former Ministry of Energy and Mining (Ministerio de Energía y Minería)
West Malvinas Basin (Cuenca Malvinas Oeste)

MTN

NO Oiltanking

Medium-term note Negotiable obligations Associate Oiltanking Ebytem S.A. Joint venture Oleoducto Loma Campana - Lago Pellegrini S.A. OLCLP

Oldelval

OPESSA OTA

Joint venture Oleoducto Loma Campana - Lago Pelleg Associate Oleoductos del Valle S.A. Subsidiary Operadora de Estaciones de Servicios S.A. Joint venture OleoductoTrasandino (Argentina) S.A. Joint venture OleoductoTrasandino (Ohile) S.A. National Executive Branch (Poder Ejecutivo Nacional) OTC PEN

Peso Argentine peso

Agentine pesso Transportation system entry point (Punto de ingreso al sistema de transporte) Joint venture Profertil S.A. Joint venture Refinería del Norte S.A. PIST

Refinor

ROD RTI

RTT

SE SEC

Joint venture Refinería del Norte S.A.
Record of decision
Integral Tariff Review (Revisión Tarifaria Integral)
Transitional Tariff Regime (Régimen Tarifario de Transición)
Secretariat of Energy (Secretaria de Energía)
U.S. Securities and Exchange Commission
Secretariat of Electric Energy (Secretaria de Energía Eléctrica)
Government Secretariat of Energy (Secretaria de Gobierno de Energía)
Hydrocarbon Resources Secretariat (Secretaria de Recursos Hidrocarburriferos)
Under-Secretariat of Hydrocarbons and Fuels (Subsecretaria de Hidrocarburos y Combustibles)
Company controlled by VPF as provided for in IFRS 10
Joint venture Sustentator S.A.
Associate Terminales Maritimas Patagónicas S.A.
Impuesto a los ingresos brutos SEE SGE

SSHyC

Subsidiary Sustentator

Termap Turnover tax U.S. dollar UNG Impuesto a los ingresos brutos United States dollar Unaccounted natural gas US\$ US\$/bbl United States dollar U.S. dollar per barrel UVA VAT WEM Unit of Purchasing Power

YPF Brasil

Unit of Purchasing Power Value added tax Wholesale Electricity Market Subsidiary YPF Brasil Comercio Derivado de Petróleo Ltda. Subsidiary YPF Chile S.A. Joint venture YPF Energia Eléctrica S.A. Associate YPF Gas S.A. Subsidiary YPF Holdings, Inc. Subsidiary YPF International S.A. YPF S.A. Subsidiary YPF F&P Perú S.A. C. YPF Chile YPF EE YPF Gas

YPF Holdings YPF International YPF or the Company

YPF S.A.
Subsidiary YPF E&P Perú S.A.C.
Subsidiary YPF Ventures S.A.U.
Subsidiary YPF Tecnología S.A. YPF Perú YPF Ventures

Y-I 1.17 Subsidiary Y-LUZ Inversora S.A.U. controlled by YPF EE

CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION

### **LEGAL INFORMATION**



Macacha Güemes 515 - Ciudad Autónoma de Buenos Aires, Argentina.

### Fiscal year

No. 48 beginning on January 1, 2024.

### Main business of the Company

The Company's purpose shall be to perform, on its own, through third parties or in association with third parties, the study, exploration, development and production of crude oil, natural gas and other minerals and refining, commercialization and distribution of crude oil and petroleum products and direct and indirect petroleum derivatives, including petrochemicals, chemicals, including those derived from hydrocarbons, and non-fossil fuels, biofuels and their components, as well as production of electric power from hydrocarbons, through which it may manufacture, use, purchase, sell, exchange, import or export them. It shall also be the Company's purpose to render, directly, through a subsidiary or in association with third parties, telecommunications services in all forms and modalities authorized by the legislation in force after applying for the relevant licenses as required by the regulatory framework, as well as the production, industrialization, processing, commercialization, conditioning, transportation and stockpiling of grains and products derived from grains, as well as any other activity complementary to its industrial and commercial business or any activity which may be necessary to attain its objective. In order to fulfill these objectives, the Company may set up, become associated with or have an interest in any public or private entity domiciled in Argentina or abroad, within the limits set forth in the Bylaws.

### Filing with the Public Registry of Commerce

Bylaws filed on February 5, 1991 under No. 404, Book 108, Volume A, Sociedades Anónimas, with the Public Registry of Commerce of Autonomous City of Buenos Aires, in charge of the Argentine Registry of Companies (Inspección General de Justicia); and Bylaws in substitution of previous Bylaws, filed on June 15, 1993, under No. 5,109, Book 113, Volume A, Sociedades Anónimas, with the above mentioned Public Registry.

### **Duration of the Company**

Through June 15, 2093.

### Last amendment to the Bylaws

January 26, 2024 registered with the Public Registry of Autonomous City of Buenos Aires in charge of the Argentine Registry of Companies (Inspección General de Justicia) on March 15, 2024 under No. 4,735, Book 116 of Corporations.

### Capital structure

393,312,793 shares of common stock, \$10 par value and 1 vote per share.

Subscribed, paid-in and authorized for stock exchange listing (in pesos)

3,933,127,930.





### CONDENSED INTERIM CONSOLIDATED STATEMENTS OF FINANCIAL POSITION AS OF MARCH 31, 2024 AND DECEMBER 31, 2023 (Amounts expressed in millions of United States dollars)

	Notes	March 31, 2024	December 31, 2023
ASSETS			
Non-current assets			
Intangible assets	8	377	367
Property, plant and equipment	9	16,699	17,712
Right-of-use assets	10	614	631
Investments in associates and joint ventures	11	1,834	1,676
Deferred income tax assets, net	18	18	18
Other receivables	13	177	158
Trade receivables	14	31	31
Investments in financial assets	15	7	8
Total non-current assets		19,757	20,601
Current assets			
Assets held for sale	9	1.858	-
Inventories	12	1,574	1,683
Contract assets	25	17	10
Other receivables	13	444	381
Trade receivables	14	1,400	973
Investments in financial assets	15	290	264
Cash and cash equivalents	16	1,309	1,123
Total current assets	10	6,892	4,434
TOTAL ASSETS		26,649	25,035
SHAREHOLDERS' EQUITY			
Shareholders' contributions		4,505	4,504
Retained earnings		5,308	4,445
Shareholders' equity attributable to shareholders of the parent company		9.813	8.949
Non-controlling interest		154	102
TOTAL SHAREHOLDERS' EQUITY		9,967	9,051
LIADU ITITO			
LIABILITIES Non-current liabilities			
Provisions	17	686	2,660
Contract liabilities	25	33	34
Deferred income tax liabilities, net	18	1.066	1,242
Income tax liability	10	4	4
Lease liabilities	21	312	325
Loans	22	7.240	6,682
Other liabilities	23	74	112
Accounts payable	24	5	5
Total non-current liabilities	21	9,420	11,064
Current liabilities		3,420	11,004
Liabilities directly associated with assets held for sale	9	2,039	_
Provisions	17	207	181
Contract liabilities	25	54	69
Income tax liability	23	45	31
,	19	248	139
Taxes payable Salaries and social security	20	248 175	210
Lease liabilities	20	336	341
	22	1.559	
Loans Other liabilities	22 23	1,559	1,508 122
Other liabilities	23		
Accounts payable	24	2,482	2,319
Total current liabilities		7,262	4,920
		46 600	15 001
TOTAL LIABILITIES TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY		16,682 26,649	15,984 25,035

Accompanying notes are an integral part of these condensed interim consolidated financial statements.



### CONDENSED INTERIM CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME FOR THE THREE-MONTH PERIODS ENDED MARCH 31, 2024 AND 2023

(Amounts expressed in millions of United States dollars, except per share information expressed in United States dollars)

		For the three-month periods ended March 31,		
Net income	Notes	2024	2023	
Revenues	25	4,310	4,238	
Costs	26	(3,019)	(3,299)	
Gross profit		1,291	939	
Selling expenses	27	(467)	(420)	
Administrative expenses	27	(141)	(157)	
Exploration expenses	27	(23)	(18)	
Other net operating results	28	6	(9)	
Operating profit		666	335	
Income from equity interests in associates and joint ventures	11	129	89	
income from equity interests in associates and joint ventures		120	03	
Financial income	29	36	45	
Financial costs	29	(336)	(279)	
Other financial results	29	41	236	
Net financial results	29	(259)	2	
Net profit before income tax		536	426	
Income tax	18	121	(85)	
Net profit for the period		657	341	
Other comprehensive income				
Items that may be reclassified subsequently to profit or loss:				
Translation effect from subsidiaries, associates and joint ventures		(27)	(85)	
Result from net monetary position in subsidiaries, associates and joint ventures (1)		285	101	
Other comprehensive income for the period		258	16	
Other comprehensive modific for the period				
Total comprehensive income for the period		915	357	
Net profit for the period attributable to:				
Shareholders of the parent company		649	341	
Non-controlling interest		8	-	
Other comprehensive income for the period attributable to:				
Shareholders of the parent company		214	14	
Non-controlling interest		44	2	
Total comprehensive income for the period attributable to:				
Shareholders of the parent company		863	355	
Non-controlling interest		52	2	
Earnings per share attributable to shareholders of the parent company:				
Basic and diluted	32	1.66	0.87	

<sup>(1)</sup> Result associated to subsidiaries, associates and joint ventures with the peso as functional currency, see Note 2.b.1) to the annual consolidated financial statements.

Accompanying notes are an integral part of these condensed interim consolidated financial statements.



# CONDENSED INTERIM CONSOLIDATED STATEMENTS OF CHANGES IN SHAREHOLDERS' EQUITY FOR THE THREE-MONTH PERIODS ENDED MARCH 31, 2024 AND 2023 (Amounts expressed in millions of United States dollars)

Balance at the end of the period	Net profit for the period	Other comprehensive income	Settlement of share-based benefit plans	Accrual of share-based benefit plans (3)	Balance at the beginning of the fiscal year			Balance at the end of the period	Net profit for the period	Other comprehensive income	Settlement of share-based benefit plans	Accrual of share-based benefit plans (3)	Balance at the beginning of the fiscal year			
787					787	Legal reserve		3,919					3,919	Capital		
226					226	Reserve for future dividends		14					14	Treasury shares		
5,325					5,325	Reserve for investments	Reta	2				_	1	Share-based benefit plans		For the th
35					35	Reserve for purchase of treasury shares	Retained earnings (4)	(30)					(30)	Acquisition cost of treasury shares (2)	Shareholders' contributions	ree-month peri
(470) (1)		214	•		(684)	Other comprehensive income		(40)				1	(40)	Share trading premiums	contributions	For the three-month period ended March 31, 2024
(595)	649				(1,244)	Unappropriated retained earnings and losses		640					640	Issuance premiums		2024
9,813	649	214		_	8,949	Shareholders of the parent company	Equity attributable to	4,505					4,504	Total		
154	8	44			102	nt controlling interest	outable to	<u> </u>  ज	1	•	•	_	4			

<sup>£ 30£</sup> Includes (1,900) corresponding to the effect of the translation of the financial statements of investments in subsidiaries, associates and joint ventures with functional currencies other than the U.S. dollar and 1,430 corresponding to the recognition of the result for the net monetary position of subsidiaries, associates and joint ventures with the peso as functional currency. See Note 2.b.1) to the annual consolidated financial statements. Net of employees' income tax withholding related to the share-based benefit plans.

See Note 37.

Includes 70 restricted to the distribution of retained earnings as of March 31, 2024, and December 31, 2023, respectively. See Note 30 to the annual consolidated financial statements.

258 657 9,967

Total shareholders' equity

9,051



# CONDENSED INTERIM CONSOLIDATED STATEMENTS OF CHANGES IN SHAREHOLDERS' EQUITY FOR THE THREE-MONTH PERIODS ENDED MARCH 31, 2024 AND 2023 (cont.) (Amounts expressed in millions of United States dollars)

For the three-month period ended March 31, 2023

balaile at the ellu of the bellou	Polono of the and of the nesion	Net profit for the period	Other comprehensive income	Settlement of share-based benefit plans	Accrual of share-based benefit plans (3)	Balance at the beginning of the fiscal year			Balance at the end of the period	Net profit for the period	Other comprehensive income	Settlement of share-based benefit plans	Accrual of share-based benefit plans (3)	Balance at the beginning of the fiscal year					
707	707					787	Legal reserve		3,915					3,915	Capital				
						-	Reserve for future dividends		18					18	Treasury shares				
						-	Reserve for investments	Ret	3					2	benefit plans	Share-based			For the
						-	Reserve for purchase of treasury shares	Retained earnings (4)	(30)					(30)	treasury shares <sup>(2)</sup>	cost of	Acquisition	Shareholders	three-month per
(+00)	(100)		14		1	(494)	Other comprehensive income	4)	(38)				ı	(38)	Share trading premiums			Shareholders' contributions	For the three-month period ended March 31, 2023
0,550	2 00g	341				5,654			640					640	Issuance premiums				2023
10,010	10 010	341	14		_	10,454	Shareholders of the parent company	Equity attributable to	4,508					4,50	Total				
	300		2			98	Non- controlling interest	utable to	ľά	•	'	1	_	7					J
10,310	10010	341	16		_	10,552	Total g shareholders' equity												

<sup>3</sup> Includes (1,516) corresponding to the effect of the translation of the financial statements of investments in subsidiaries, associates and joint ventures with functional currencies other than the U.S. dollar and 1,036 corresponding to the recognition of the result for the net monetary position of subsidiaries, associates and joint ventures with the peso as functional currency. See Note 2.b.1) to the annual consolidated financial statements. Net of employees' income tax withholding related to the share-based benefit plans.

Accompanying notes are an integral part of these condensed interim consolidated financial statements.

<sup>&</sup>lt;u>Q</u>Q4

Includes 68 restricted to the distribution of retained earnings as of March 31, 2023, and December 31, 2022, respectively. See Note 30 to the annual consolidated financial statements.



### CONDENSED INTERIM CONSOLIDATED STATEMENTS OF CASH FLOW FOR THE THREE-MONTH PERIODS ENDED MARCH 31, 2024 AND 2023

(Amounts expressed in millions of United States dollars)

	For the three-month March 3	
	2024	2023
Cash flows from operating activities		
Net profit	657	341
Adjustments to reconcile net profit to cash flows provided by operating activities:		
Income from equity interests in associates and joint ventures	(129)	(89)
Depreciation of property, plant and equipment	576	709
Amortization of intangible assets	10	10
Depreciation of right-of-use assets	66	56
Retirement of property, plant and equipment and intangible assets and consumption of materials	90	84
Charge on income tax	(121)	85
Net increase in provisions	`163	99
Effect of changes in exchange rates, interest and others	242	29
Share-based benefit plans	1	4
Changes in assets and liabilities:		
Trade receivables	(448)	144
Other receivables	(128)	41
Inventories	125	(126)
Accounts payable	41	27
Taxes payables	107	(7)
Salaries and social security	(48)	(58)
Other liabilities	(49)	(9)
Decrease in provisions due to payment/use	(36)	(48)
Contract assets	(8)	
Contract liabilities	(16)	(9) 17
Oritiact institutes Dividends received	(10)	198
Income tax payments	(6)	(1)
Net cash flows from operating activities (1) (2)	1.089	1.497
Net cash nows from operating activities (1)(4)	1,009	1,497
Investing activities: (3)		
Acquisition of property, plant and equipment and intangible assets	(1,181)	(1,262)
Contributions and acquisitions of interests in associates and joint ventures	-	(2)
Proceeds from sales of financial assets	84	128
Payments from purchase of financial assets	(130)	(82)
Interests received from financial assets	17	27
Proceeds from sales of WI of areas and assets	2	2
Net cash flows used in investing activities	(1,208)	(1,189)
Financing activities: (3)		
Payments of loans	(554)	(133)
Payments of interests	(202)	(157)
Proceeds from loans	1.114	472
Account overdraft, net	56	(70)
Payments of leases	(101)	(92)
Payments of interests in relation to income tax	(1)	(3)
Net cash flows from financing activities	312	17
Net cash nows from infancing activities	312_	
Effect of changes in exchange rates on cash and cash equivalents	(7)	(84)
Increase in cash and cash equivalents	186	241
Cash and cash equivalents at the beginning of the fiscal year	1,123	773
Cash and cash equivalents at the end of the period	1,309	1,014
Increase in cash and cash equivalents	186	241

Does not include the effect of changes in exchange rates generated by cash and cash equivalents, which is exposed separately in this statement.

Includes 31 and 66 for the three-month periods ended March 31, 2024 and 2023, respectively, for payment of short-term leases and payments of the variable charge of leases related to the underlying asset use or (1) (2)

performance.
The main investing and financing transactions that have not affected cash and cash equivalents correspond to: (3)

	For the three-month March	
	2024	2023
Unpaid acquisitions of property, plant and equipment and intangible assets	492	499
Additions of right-of-use assets	64	70
Capitalization of depreciation of right-of-use assets	18	17
Capitalization of financial accretion for lease liabilities	3	4

Accompanying notes are an integral part of these condensed interim consolidated financial statements.



### NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION

(Amounts expressed in millions of United States dollars, except for shares and per share amounts expressed in United States dollars, or as otherwise indicated)

### 1. GENERAL INFORMATION, STRUCTURE AND ORGANIZATION OF THE GROUP'S BUSINESS

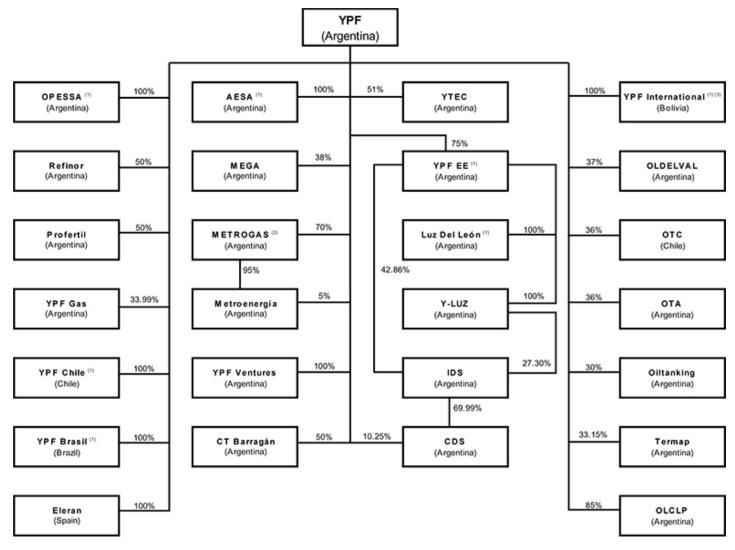
### **General information**

YPF S.A. ("YPF" or the "Company") is a stock corporation (sociedad anónima) incorporated under the Argentine laws, with a registered office at Macacha Güemes 515, in the City of Buenos Aires.

YPF and its subsidiaries (the "Group") form the leading energy group in Argentina, which operates a fully integrated oil and gas chain with leading market positions across the domestic Upstream, Downstream and Gas and Power businesses.

### Structure and organization of the economic Group

The following chart shows the organizational structure, including the main companies of the Group, as of March 31, 2024:



- Held directly and indirectly.
  See Note 35.c.3), section "Note from ENARGAS related to YPF's interest in Metrogas", to the annual consolidated financial statements.
  See Note 4.



NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION

(Amounts expressed in millions of United States dollars, except for shares and per share amounts expressed in United States dollars, or as otherwise indicated)

### 1. GENERAL INFORMATION, STRUCTURE AND ORGANIZATION OF THE GROUP'S BUSINESS (cont.)

### Organization of the business

As of March 31, 2024, the Group carries out its operations in accordance with the following structure:

- Upstream
- Downstream
- Gas and Power
- Central Administration and Others

Activities covered by each business segment are detailed in Note 6.

The operations, properties and clients of the Group are mainly located in Argentina. However, the Group also holds participating interest in exploratory areas in Bolivia and sells jet fuel, natural gas, lubricants and derivatives in Chile and lubricants and derivatives in Brazil.

### 2. BASIS OF PREPARATION OF THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS

### 2.a) Applicable accounting framework

The condensed interim consolidated financial statements of the Company for the three-month period ended March 31, 2024 are presented in accordance with IAS 34 "Interim Financial Reporting". Therefore, they should be read together with the annual consolidated financial statements of the Company as of December 31, 2023 ("annual consolidated financial statements") presented in U.S. dollars and in accordance with IFRS as issued by the IASB.

These condensed interim consolidated financial statements corresponding to the three-month period ended March 31, 2024 are unaudited. The Company believes they include all necessary adjustments to reasonably present the results of each period on a basis consistent with the audited annual consolidated financial statements. Net Income for the three-month period ended March 31, 2024 does not necessarily reflect the proportion of the Group's full-year net income.

### 2.b) Material accounting policies

The material accounting policies are described in Note 2.b) to the annual consolidated financial statements.

The accounting policies adopted in the preparation of these condensed interim consolidated financial statements are consistent with those used in the preparation of the annual consolidated financial statements, except for the valuation policy for income tax detailed in Note 18.

### Functional currency

As mentioned in Note 2.b.1) to the annual consolidated financial statements, YPF has defined the U.S. dollar as its functional currency.

The consolidated financial statements used by YPF for statutory, legal and regulatory purposes in Argentina are those in pesos and filed with the CNV and approved by the Board of Directors and authorized to be issued on May 9, 2024.



NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION

(Amounts expressed in millions of United States dollars, except for shares and per share amounts expressed in United States dollars, or as otherwise indicated)

### 2. BASIS OF PREPARATION OF THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS (cont.)

Adoption of new standards and interpretations effective as from January 1, 2024

The Company has adopted all new and revised standards and interpretations, issued by the IASB, relevant to its operations which are of mandatory and effective application as of March 31, 2024, as described in Note 2.b.14) to the annual consolidated financial statements.

Standards and interpretations issued by the IASB as of January 1, 2024 whose application is not mandatory at the closing date of these condensed interim consolidated financial statements and have not been adopted by the Group

In accordance with Article 1, Chapter III, Title IV of the CNV Rules, the early application of IFRS and/or their amendments is not permitted for issuers filing financial statements with the CNV, unless specifically admitted by such agency.

### . IFRS 18 "Presentation and disclosure in financial statements"

In April 2024, the IASB issued IFRS 18, which replaces IAS 1 "Presentation of financial statements", with the objective of providing better information on the financial performance of entities, improving their comparability, which is applicable to fiscal years beginning on or after January 1, 2027.

IFRS 18 introduces the following information requirements that can be grouped into 2 main groups:

- Group income and expenses into three defined categories: (i) operating; (ii) financing and (iii) investing, and include certain defined subtotals, such as the operating result and the result before financing and income tax, with the aim of improving the comparability of the statement of comprehensive income.
- Provide more information about the performance measures defined by management, which, although not mandatory, in the event of including this type of measures, the entity must disclose the reason why said measures are useful to financial statements users, their method of calculation, a reconciliation between to the most directly comparable subtotal from the statement of comprehensive income, among others.

Additionally, IFRS 18 establishes more detailed guidance on how to organize information within the financial statements and whether it should be provided in the primary financial statements or in the notes, with the aim of improving the grouping of information in the financial statements.

As of the date of issuance of these condensed interim consolidated financial statements, the Group is in the process of evaluating the effects of the application of IFRS 18.

### 2.c) Significant estimates and key sources of estimation uncertainty

In preparing the financial statements at a certain date, the Group is required to make estimates and assessments affecting the amount of assets and liabilities recorded and the contingent assets and liabilities disclosed at such date, as well as income and expenses recognized in the period. Actual future profit or loss might differ from the estimates and assessments made at the date of preparation of these condensed interim consolidated financial statements.

The assumptions relating to the future and other sources of uncertainty about the estimates made for the preparation of these condensed interim consolidated financial statements are consistent with those used by the Group in the preparation of the annual consolidated financial statements, which are disclosed in Note 2.c) to the annual consolidated financial statements.



NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION

(Amounts expressed in millions of United States dollars, except for shares and per share amounts expressed in United States dollars, or as otherwise indicated)

### 2. BASIS OF PREPARATION OF THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS (cont.)

### 2.d) Comparative information

Amounts and other information corresponding to the year ended December 31, 2023 are an integral part of these condensed interim consolidated financial statements and are intended to be read only in relation to these financial statements. Amounts corresponding to the three-month period ended March 31, 2023 presented in these financial statements for comparison purposes correspond to the functional currency of the company according to IAS 21 (see Note 2.b)).

Additionally, from this fiscal year, the Group has made a change in the presentation of the items in the "Financial results, net" line item in the statement of comprehensive income (see Note 29). This change is intended to provide more relevant and detailed information on the origin of financial results and the effects of transactions or conditions that affect the financial situation, financial performance and cash flows of the Group such as interests and exchange differences generated by loans, among others; and improve the comparability of the Group's financial statements with its peers.

### 3. SEASONALITY OF OPERATIONS

Historically, the Group's results have been subject to seasonal fluctuations throughout the year, particularly as a result of the increase in natural gas sales during the winter driven by the increased demand in the residential segment. Consequently, the Group is subject to seasonal fluctuations in its sales volumes and prices, with higher sales of natural gas during the winter at higher prices.

### 4. ACQUISITIONS AND DISPOSALS

Dissolution of the company YPF International

On May 6, 2024, the Plurinational Service of Registry of Commerce ("SEPREC" by its acronym in Spanish) of Bolivia approved the dissolution and liquidation of YPF International.

### 5. FINANCIAL RISK MANAGEMENT

The Group's activities expose it to a variety of financial risks: Market risk (including exchange rate risk, interest rate risk, and price risk), credit risk and liquidity risk. Within the Group, risk management functions are conducted in relation to financial risks associated to financial instruments to which the Group is exposed during a certain period or as of a specific date.

During the three-month period ended March 31, 2024, there were no significant changes in the administration or policies of risk management implemented by the Group as described in Note 4 to the annual consolidated financial statements.



NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION

(Amounts expressed in millions of United States dollars, except for shares and per share amounts expressed in United States dollars, or as otherwise indicated)

### 5. FINANCIAL RISK MANAGEMENT (cont.)

### · Liquidity risk management

Most of the Group's loans contain market-standard covenants for contracts of this nature, which include financial covenants in respect of the Group's leverage ratio and debt service coverage ratio, and events of defaults triggered by materially adverse judgements, among others. See Notes 16, 32 and 33 to the annual consolidated financial statements and Notes 17 and 33.

The Group monitors compliance with covenants on a quaterly basis. As of March 31, 2024, the Group is in compliance with its covenants.

It should be noted that, under the terms and conditions of the loans that our subsidiary Metrogas has taken, the interest coverage ratio would not have been complied with, which could have accelerated the maturities of these financial liabilities. However, the financial creditors formally accepted to waive Metrogas from complying with the contractual obligation related to such financial ratio, as of March 31, 2024.

### 6. BUSINESS SEGMENT INFORMATION

The different business segments in which the Group's organization is structured consider the different activities from which the Group can obtain revenues and incur expenses. Such organizational structure is based on the way in which the chief decision maker analyzes the main operating and financial magnitudes for making decisions about resource allocation and performance assessment, also considering the business strategy of the Group.

Business segment information is presented consistently with the manner of reporting the information used by the chief decision maker to allocate resources and assess business segment performance.

The business segment structure is organized as follows:

### Upstream

The Upstream business segment performs all activities related to the exploration and exploitation and production of crude oil, natural gas and frac sand for well drilling/fracking purposes.

Its revenues are largely derived from: (i) the sale of the crude oil produced to the Downstream business segment; and (ii) the sale of the natural gas produced and the sale of the natural gas retained in plant to the Gas and Power business segment.

It incurs all costs related to the activities mentioned above.



NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION

(Amounts expressed in millions of United States dollars, except for shares and per share amounts expressed in United States dollars, or as otherwise indicated)

### 6. BUSINESS SEGMENT INFORMATION (cont.)

### Downstream

The Downstream business segment performs activities related to: (i) crude oil refining and the production of petrochemical products; (ii) logistics related to the transportation of crude oil to the refineries and the transportation and distribution of refined and petrochemical products to be marketed at the different sales channels; (iii) commercialization of refined and petrochemical products obtained from such processes; (iv) commercialization of crude oil; and (v) commercialization of specialties for the agribusiness industry and of grains and their by-products.

Its revenues are derived primarily from the sale of crude oil, refined and petrochemical products, specialties for the agribusiness industry and grains and their by-products. These operations are performed through the businesses of B2C (Retail), B2B (Industries, Transportation, Aviation, Agro, Lubricants and Specialties), LPG, Chemicals, International Trade and Transportation and Sales to Companies.

It incurs all costs related to the activities mentioned above, including the purchase of crude oil from the Upstream business segment and third parties and the purchase of natural gasoline, propane and butane and natural gas to be consumed in the refinery and petrochemical industrial complexes from the Gas and Power business segment.

### Gas and Power

The Gas and Power business segment performs activities related to: (i) natural gas transportation to third parties and the Downstream business segment and its commercialization; (ii) commercial and technical operation of the LNG regasification terminal in Escobar by hiring regasification vessels; (iii) transportation, conditioning and processing of natural gas retained in plant for the separation and fractionation of natural gasoline, propane and butane; (iv) distribution of natural gas through our subsidiary Metrogas; and (v) the storage of the natural gas produced. Also, through our investments in associates and joint ventures, the Gas and Power business segment undertakes activities related to: (i) separation of natural gas liquids and their fractionation, storage and transportation for the production of ethane, propane, butane and natural gasoline; (ii) generation of conventional thermal electric power and renewable energy; and (iii) production, storage, distribution and sale of fertilizers.

Its revenues are largely derived from the commercialization of natural gas as producers to third parties and the Downstream business segment, the distribution of natural gas through our subsidiary Metrogas, the sale of natural gasoline, propane and butane to the Downstream business segment and the provision of LNG regasification services.

It incurs all costs related to the activities mentioned above, including the purchase of natural gas and natural gas retained in plant from the Upstream business segment.

### · Central Administration and Others

This segment covers other activities performed by the Group not falling under the business segments mentioned above and which are not reporting business segments, mainly comprising corporate administrative expenses and assets and construction activities.

Sales between business segments were made at internal transfer prices established by the Group, which generally seek to approximate domestic market prices.

Operating profit or loss and assets of each business segment have been determined after consolidation adjustments.



### NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION

(Amounts expressed in millions of United States dollars, except for shares and per share amounts expressed in United States dollars, or as otherwise indicated)

### 6. BUSINESS SEGMENT INFORMATION (cont.)

				Central Administration and	Consolidation	
	Upstream	Downstream	Gas and Power	Others	adjustments (1)	Total
For the three-month period ended March 31, 2024						
Revenues	51	3,766	396	97	-	4,310
Revenues from intersegment sales	1,933	16	86	224	(2,259)	
Revenues	1,984	3,782	482	321	(2,259)	4,310
Operating profit or loss	404 (3		(44)	(42)	(210)	666
Income from equity interests in associates and joint ventures	-	13	116	-	-	129
Net financial results						(259)
Net profit before income tax						536
Income tax						121
Net profit for the period						657
Acquisitions of property, plant and equipment	1,013	206	12	21	-	1,252
Acquisitions of right-of-use assets	6	6	52	-	-	64
Other income statement items						
Depreciation of property, plant and equipment (2)	436	112	12	16	-	576
Amortization of intangible assets	-	7	3	-	-	10
Depreciation of right-of-use assets	42	18	6	-	-	66
Balance as of March 31, 2024						
Assets	11,909	9,627	3,253	2,187	(327)	26,649



### NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION

(Amounts expressed in millions of United States dollars, except for shares and per share amounts expressed in United States dollars, or as otherwise indicated)

### 6. BUSINESS SEGMENT INFORMATION (cont.)

	Unatro		D	Con and Barrer	Central Administration and	Consolidation	T-4-1
E (I (I (I (I I I I I I I I I I I I I I	Upstream		Downstream	Gas and Power	Others	adjustments (1)	Total
For the three-month period ended March 31, 2023	40		0.740	440	0.4		4.000
Revenues	43		3,718	413	64	- (0.450)	4,238
Revenues from intersegment sales	1,785		35	93	246	(2,159)	
Revenues	1,828		3,753	506	310	(2,159)	4,238
Operating profit or loss	144	(3)	254	(23)	(64)	24	335
Income from equity interests in associates and joint ventures	-		7	82	-	-	89
Net financial results							2
Net profit before income tax							426
Income tax							(85) 341
Net profit for the period							341
Acquisitions of property, plant and equipment	1,015		214	52	17	-	1,298
Acquisitions of right-of-use assets	49		21	-	-	-	70
Other income statement items							
Depreciation of property, plant and equipment (2)	568		114	12	15	-	709
Amortization of intangible assets	-		7	3	-	-	10
Depreciation of right-of-use assets	34		18	4	-	-	56
Balance as of December 31, 2023							
Assets	11,129		9,916	2,282	1,826	(118)	25,035

Corresponds to the eliminations among the business segments of the Group.
 Includes depreciation of charges for impairment of property, plant and equipment.
 Includes (6) and (6) of unproductive exploratory drillings as of March 31, 2024 and 2023.



### NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION

(Amounts expressed in millions of United States dollars, except for shares and per share amounts expressed in United States dollars, or as otherwise indicated)

### 7. FINANCIAL INSTRUMENTS BY CATEGORY

### Fair value measurements

Fair value measurements are described in Note 6 to the annual consolidated financial statements.

The tables below show the Group's financial assets measured at fair value as of March 31, 2024 and December 31, 2023, and their allocation to their fair value levels:

			As of March		
	Financial Assets	Level 1	Level 2	Level 3	Total
Investments in financial assets: (1)					
- Public securities		163	-	-	163
		163	-	-	163
Cash and cash equivalents:					
- Mutual funds		98	-	-	98
		98	-	-	98
		261	-	-	261
		<del></del>			
			As of Decemb	er 31, 2023	
	Financial Assets	Level 1	Level 2	Level 3	Total
Investments in financial assets: (1)					
- Public securities		114			114
		114	-	-	114
Cash and cash equivalents:					
- Mutual funds		96	-	-	96
					06

(1) See Note 15.

The Group has no financial liabilities measured at fair value through profit or loss.

### Fair value estimates

During the three-month period ended March 31, 2024, there have been no changes in macroeconomic circumstances that significantly affect the Group's financial instruments measured at fair value.

During the three-month period ended March 31, 2024, there were no transfers between the different hierarchies used to determine the fair value of the Group's financial instruments.

### Fair value of financial assets and financial liabilities measured at amortized cost

The estimated fair value of loans, considering unadjusted listed prices (Level 1) for NO and interest rates offered to the Group (Level 3) for the remaining financial loans, amounted to 8,215 and 7,547 as of March 31, 2024 and December 31, 2023, respectively.

The fair value of other receivables, trade receivables, investments in financial assets, cash and cash equivalents, other liabilities and accounts payable at amortized cost, do not differ significantly from their book value.

### 8. INTANGIBLE ASSETS

	March 31, 2024	December 31, 2023
Net book value of intangible assets	417	407
Provision for impairment of intangible assets	(40)	(40)
	377	367



### NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION

(Amounts expressed in millions of United States dollars, except for shares and per share amounts expressed in United States dollars, or as otherwise indicated)

### 8. INTANGIBLE ASSETS (cont.)

The evolution of the Group's intangible assets for the three-month period ended March 31, 2024 and as of the year ended December 31, 2023 is as follows:

	Service concessions	Exploration rights	Other intangibles	Total
Cost	933	110	453	1,496
Accumulated amortization	675	-	397	1,072
Balance as of December 31, 2022	258	110	56	424
,				
Cost				
Increases	31	_	2	33
Translation effect	-	-	(60)	(60)
Adjustment for inflation (1)	-	-	36	(60) 36
Decreases, reclassifications and other movements	-	-	-	-
Accumulated amortization				
Increases	28	-	9	37
Translation effect	-	-	(29)	(29)
Adjustment for inflation (1)	-	-	18	18
Decreases, reclassifications and other movements	-	-	-	-
Cost	964	110	431	1,505
Accumulated amortization	703	-	395	1,098
Balance as of December 31, 2023	261	110	36	407
Cost				
Increases	9	-	1	10
Translation effect	-	-	(3)	(3)
Adjustment for inflation (1)	-	-	26	(3) 26
Decreases, reclassifications and other movements	-	-	-	-
Accumulated amortization				
Increases	6	-	4	10
Translation effect	-	-	(2) 15	(2) 15
Adjustment for inflation (1)	-	-	15	15
Decreases, reclassifications and other movements	-	-	-	-
	070	440	455	4.500
Cost	973	110	455	1,538
Accumulated amortization	709		412	1,121
Balance as of March 31, 2024	264	110	43	417

<sup>(1)</sup> Corresponds to adjustment for inflation of opening balances of intangible assets of subsidiaries with the peso as functional currency which was charged to "Other comprehensive income" in the statement of comprehensive income.

### 9. PROPERTY, PLANT AND EQUIPMENT

	March 31, 2024	December 31, 2023
Net book value of property, plant and equipment	17,441	20,532
Provision for obsolescence of materials and equipment	(171)	(171)
Provision for impairment of property, plant and equipment	(571)	(2,649)
	16,699	17,712



### NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION

(Amounts expressed in millions of United States dollars, except for shares and per share amounts expressed in United States dollars, or as otherwise indicated)

### 9. PROPERTY, PLANT AND EQUIPMENT (cont.)

Changes in Group's property, plant and equipment for the three-month periods ended March 31, 2024 and as of the year ended December 31, 2023 are as follows:

Cost Accumulated depreciation Balance as of December 31, 2022	Land and buildings 1,395 700 695	Mining property, wells and related equipment 50,087 42,294 7,793	Refinery equipment and petrochemical plants 8,677 5,494 3,183	Transportation equipment 528 359 169	Materials and equipment in warehouse 1,195	Drilling and work in progress 3,880 - 3,880	Exploratory drilling in progress 38 - 38	Furniture, fixtures and installations 832 761 71	Selling equipment 1,343 925 418	Infrastructure for natural gas distribution 1,159 586 573	Other property 930 684 246	Total 70,064 51,803 18,261
Cost												
Increases	1	511	99	6	1,282	4,161	119	4	-	-	8	6,191
Translation effect	(178)	-		(55)	(19)	(46)	-	(30)	-	(904)	(223)	(1,455)
Adjustment for inflation (1)	106	-	-	33	11	27	_	18	_	537	131	863
Decreases, reclassifications and other movements	16	2,503	135	165	(1,030)	(2,357)	(26)	45	39	18	(3)	(495)
A												
Accumulated depreciation		0.000	004	00				00	0.4	40		0.050
Increases	28	2,692	364	30	-	-	-	36	64	10	28	3,252
Translation effect	(96)	-	-	(36)	-	-	-	(27)	-	(455)	(150)	(764)
Adjustment for inflation (1)	57	-	-	22	-	-	-	16	-	270	88	453
Decreases, reclassifications and other movements	(1)	(92)	-	(5)	-	-	-	-	(8)	-	(2)	(108)
Cost	1,340	53.101	8.911	677	1,439	5.665	131	869	1.382	810	843	75.168
Accumulated depreciation	688	44,894	5,858	370	-	-,	-	786	981	411	648	54,636
Balance as of December 31, 2023	652	8,207	3,053	307	1,439	5,665	131	83	401	399	195	20,532
Cost												
			2	2	333	882	31		_	_	2	1.252
Increases Translation effect		-						(0)				
	(10)	-	-	(3)	(1)	(2) 13	-	(2) 17	-	(47)	(11)	(76)
Adjustment for inflation (1)	82	(07.044)	-	27	9		-		-	394	96	638
Decreases, reclassifications and other movements	(122)	(27,341)	15	(33)	(230)	(1,452)	(6)	(49)	2	2	(33)	(29,247) (2)
Accumulated depreciation												
Increases	7	621	86	10	-	-	-	8	15	6	9	762
Translation effect	(5)	-	-	(2)	-	-	-	(1)	-	(24)	(8)	(40)
Adjustment for inflation (1)	43	-	-	18	-	-	-	12	-	199	69	341
Decreases, reclassifications and other movements	(72)	(25,200)	-	(51)	-	-	-	(49)	(2)	-	(31)	(25,405) (2)
Cost	1,290	25,760	8,928	670	1,550	5,106	156	835	1,384	1,159	897	47,735
Accumulated depreciation	661	20,315	5,944	345	1,550	5,150	130	756	994	592	687	30,294
·	629			325	4.550	F 400	156	79	390	567	210	
Balance as of March 31, 2024	629	5,445	2,984	325	1,550	5,106	156		390	567	210	17,441

<sup>(1)</sup> Corresponds to adjustment for inflation of opening balances of property, plant and equipment of subsidiaries with the peso as functional currency which was charged to "Other comprehensive income" in the statement of

comprehensive income.

(2) Includes 29,102 and 25,393 of cost and accumulated depreciation, respectively, reclassified to the "Assets held for sale" line item in the statement of financial position, see Notes 2.b.13) and 38 to the annual consolidated financial statements.



### NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION

(Amounts expressed in millions of United States dollars, except for shares and per share amounts expressed in United States dollars, or as otherwise indicated)

### 9. PROPERTY, PLANT AND EQUIPMENT (cont.)

The Group capitalizes the financial cost of loans as part of the cost of the property, plant and equipment. For the three-month periods ended March 31, 2024 and 2023, the rate of capitalization was 7.71% and 8.31%, respectively, and the amount capitalized amounted to 2 and 5, respectively.

Set forth below is the evolution of the provision for obsolescence of materials and equipment for the three-month period ended March 31, 2024 and as of the year ended December 31, 2023:

	Provision for obsolescence of materials and equipment
Balance as of December 31, 2022	151
Increases charged to profit or loss	24
Applications due to utilization	(4)
Translation effect	(2)
Adjustment for inflation (1)	2
Balance as of December 31, 2023	171
Increases charged to profit or loss	-
Applications due to utilization	-
Translation effect	-
Adjustment for inflation (1)	
Balance as of March 31, 2024	171

Corresponds to adjustment for inflation of opening balances of the provision for obsolescence of materials and equipment of subsidiaries with the peso as functional currency which was charged to "Other comprehensive

Set forth below is the evolution of the provision for impairment of property, plant and equipment for the three-month period ended March 31, 2024 and as of the year ended December 31, 2023:

	Provision for impairment of property, plant and equipment
Balance as of December 31, 2022	600
Increases charged to profit or loss (1)	2,288
Depreciation (2)	(236)
Translation effect	(7)
Adjustment for inflation (3)	4
Reclassifications	
Balance as of December 31, 2023	2,649
Increases charged to profit or loss	
Depreciation (2)	(186)
Translation effect	(1)
Adjustment for inflation (3)	2
Reclassifications (4)	(1,893)
Balance as of March 31, 2024	571

- See Notes 2.c) and 8 to the annual consolidated financial statements. Included in "Depreciation of property, plant and equipment" in Note 27.
- (1) (2) (3)
- Corresponds to adjustment for inflation of opening balances of the provision for impairment of property, plant and equipment of subsidiaries with the peso as functional currency which was charged to "Other comprehensive income" in the statement of comprehensive income.
- Includes 1,893 reclassified to the "Assets held for sale" line item in the statement of financial position, see Notes 2.b.13) and 38 to the annual consolidated financial statements.

On February 29, 2024 YPF's Board of Directors resolved the disposal of certain groups of assets related to the Upstream business segment, mainly mature fields related to the CGU Oil, CGU Gas - Austral Basin and CGU Gas - Neuquina Basin. Accordingly, the assets were reclassified from "Property, plant and equipment" line item to "Assets held for sale" line item and the related provision for hydrocarbon wells abandonment obligations to "Liabilities directly associated with assets held for sale" line item as current items in the statement of financial position.

Notwithstanding the foregoing, the carrying amount of these assets may be adjusted in future periods depending on the results of the disposition process conducted by YPF and the financial consideration to be agreed with third parties for such assets. In addition, the closing of such dispositions will be subject to the fulfillment of customary closing conditions, including applicable regulatory approvals. See Notes 2.b.13) and 38 to the annual consolidated financial statements.



### NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION

(Amounts expressed in millions of United States dollars, except for shares and per share amounts expressed in United States dollars, or as otherwise indicated)

### 10. RIGHT-OF-USE ASSETS

The evolution of the Group's right-of-use assets for the three-month period ended March 31, 2024 and as of the year ended December 31, 2023 are as follows:

	Land and buildings	Exploitation facilities and equipment	Machinery and equipment	Gas stations	Transportation equipment	Total
Cost	33	495	283	100	370	1,281
Accumulated depreciation	19	301	209	44	167	740
Balance as of December 31, 2022	14	194	74	56	203	541
Cost						
Increases	13	93	169	1	128	404
Translation effect	(1)	-	-	(18)	-	(19)
Adjustment for inflation (1)	- (.,	_	_	11	_	11
Decreases, reclassifications and other movements	(5)	(21)	(1)	-	_	(27)
	(-)	(- · )	(.,			( /
Accumulated depreciation						
Increases	6	119	43	9	111	288
Translation effect	(1)	-	-	(10)	-	(11)
Adjustment for inflation (1)	`-	-	-	6	-	6
Decreases, reclassifications and other movements	-	(4)	-	-	-	(4)
Cost	40	567	451	94	498	1,650
Accumulated depreciation	24	416	252	49	278	1,019
Balance as of December 31, 2023	16	151	199	45	220	631
Cost	0	0	53			C4
Increases Translation effect	9	2	53	(1)	-	64
Adjustment for inflation (1)	-	-	-	(1)	-	(1) 8
Decreases, reclassifications and other movements	<u>-</u>	-	<u>-</u>	0		0
Decreases, reciassifications and other movements	-	-	-	-	-	-
Accumulated depreciation						
Increases	2	30	19	3	30	84
Translation effect	_	-	-	(1)	-	
Adjustment for inflation (1)		<u>-</u>		5		(1) 5
Decreases, reclassifications and other movements		-		-	-	-
200700000, 100100000000000000000000000000						
Cost	49	569	504	101	498	1.721
Accumulated depreciation	26	446	271	56	308	1,107
Balance as of March 31, 2024	23	123	233	45	190	614
Dalance as of marell 51, 2024		123	233	40	190	014

<sup>(1)</sup> Corresponds to adjustment for inflation of opening balances of right-of-use assets of subsidiaries with the peso as functional currency which was charged to "Other comprehensive income" in the statement of comprehensive income

### 11. INVESTMENTS IN ASSOCIATES AND JOINT VENTURES

The following table shows the value of the investments in associates and joint ventures at an aggregate level, as of March 31, 2024 and December 31, 2023:

	March 31, 2024	December 31, 2023
Amount of investments in associates	165	142
Amount of investments in joint ventures	1,669	1,534
	1,834	1,676



### NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION

(Amounts expressed in millions of United States dollars, except for shares and per share amounts expressed in United States dollars, or as otherwise indicated)

### 11. INVESTMENTS IN ASSOCIATES AND JOINT VENTURES (cont.)

The main movements during the three-month period ended March 31, 2024 and as of the year ended December 31, 2023 which affected the value of the aforementioned investments, correspond to:

	Investments in associates and joint ventures
Balance as of December 31, 2022	1,905
Acquisitions and contributions	5
Income on investments in associates and joint ventures	94
Distributed dividends	(275)
Translation differences	(99)
Adjustment for inflation (1)	46
Balance as of December 31, 2023	1,676
Acquisitions and contributions	
Income on investments in associates and joint ventures	129
Distributed dividends	-
Translation differences	(4)
Adjustment for inflation (1)	33
Balance as of March 31, 2024	1,834

<sup>(1)</sup> Corresponds to adjustment for inflation of opening balances of associates and joint ventures with the peso as functional currency which was charged to "Other comprehensive income" in the statement of comprehensive income. See Note 2.b.1) to the annual consolidated financial statements.

The following table shows the principal amounts of the results of the investments in associates and joint ventures of the Group, calculated according to the equity method, for the three-month periods ended March 31, 2024 and 2023. The values reported by these companies have been adjusted, if applicable, to adapt them to the accounting policies used by the Company for the calculation of the equity method value in the aforementioned dates:

	Associates		Joint ventures			
	For the three-month periods ended March 31,		For the three-month periods ended March 31,			
	2024	2023	2024	2023		
Net income	6	8	123	81		
Other comprehensive income	16	-	13	2		
Comprehensive income	22	8	136	83		

The Company has no investments in subsidiaries with significant non-controlling interests. Likewise, the Company has no significant investments in associates and joint ventures, except for the investment in YPF EE.



### NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION

(Amounts expressed in millions of United States dollars, except for shares and per share amounts expressed in United States dollars, or as otherwise indicated)

### 11. INVESTMENTS IN ASSOCIATES AND JOINT VENTURES (cont.)

The financial information corresponding to YPF EE's assets and liabilities as of March 31, 2024 and December 31, 2023, as well as the results for the three-month periods ended March 31, 2024 and 2023, are detailed below:

	March 31, 2024 (1)	December 31, 2023 (1)
Total non-current assets	2,100	2,102
Cash and cash equivalents	100	114
Other current assets	208	152
Total current assets	309	266
Total assets	2,409	2,368
Financial liabilities (excluding items "Accounts payable", "Provisions" and "Other liabilities")	667	720
Other non-current liabilities	222	204
Total non-current liabilities	889	924
Financial liabilities (excluding items "Accounts payable", "Provisions" and "Other liabilities")	236	188
Other current liabilities	140	143
Total current liabilities	376	331
Total liabilities	1,265	1,255
Total shareholders' equity (2)	1,144	1,113
Dividends received (3)	-	35
Closing exchange rates	856.50	806.95

	For the three-month p	eriods ended March 31,
	2024 (1)	2023 (1)
Revenues	122	114
Interest income	5	21
Depreciation and amortization	(35)	(27)
Interest loss	(14)	(27) (16)
Income tax	(5)	(22) 67
Operating profit	34	67
Net profit	31	59
Other comprehensive income	67	169
Total comprehensive income	98	228
Average exchange rates	832.15	192.33

The financial information arises from the statutory condensed interim consolidated financial statements of YPF EE and the amounts are translated to U.S. dollars using the exchange rates indicated. On this information, accounting adjustments have been made for the calculation of equity interest and results of YPF EE. The equity and adjusted results do not differ significantly from the financial information disclosed here. Includes the non-controlling interest.

The amounts are translated to U.S. dollars using the exchange rate at the date of the dividends' payment. (1)



### NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION

(Amounts expressed in millions of United States dollars, except for shares and per share amounts expressed in United States dollars, or as otherwise indicated)

### 12. INVENTORIES

	March 31, 2024	December 31, 2023
Finished goods	1,009	1,052
Crude oil and natural gas	444	507
Products in process	34	45
Raw materials, packaging materials and others	87_	79
	1,574	1) 1,683 (1

(1) As of March 31, 2024 and December 31, 2023, the cost of inventories does not exceed their net realizable value.

### 13. OTHER RECEIVABLES

	March 31	, 2024	December 31, 2023	
	Non-current	Current	Non- current	Current
Receivables from services and sales of other assets		10		11
Tax credit and export rebates	88	35	83	44
Loans and balances with related parties (1)	62	12	43	6
Collateral deposits	-	13	-	13
Prepaid expenses	17	39	18	33
Advances and loans to employees	_	2	-	3
Advances to suppliers and custom agents (2)	-	126	-	84
Receivables with partners in JA	6	190	8	155
Insurance receivables	-	-	-	-
Miscellaneous	5	17	7	32
	178	444	159	381
Provision for other doubtful receivables	(1)	-	(1)	-
	177	444	158	381

See Note 36 for information about related parties.

### 14. TRADE RECEIVABLES

	March :	31, 2024	December 31, 2023	
	Non-current	Current	Non-current	Current
Accounts receivable and related parties (1) (2)	42	1,480	43	1,020
Provision for doubtful trade receivables	(11)	(80)	(12)	(47)
	31	1,400	31	973

Set forth below is the evolution of the provision for doubtful trade receivables for the three-month period ended March 31, 2024 and for the fiscal year ended December 31, 2023:

	Provision for doubtful trade receivables			
	Non-current		Current	
Balance as of December 31, 2022	55	(2)	76	
Increases charged to expenses		•	20	
Decreases charged to income	-		(2)	
Applications due to utilization	-		(3)	
Net exchange and translation differences	(43)		(42)	
Result from net monetary position (1)			(2)	
Balance as of December 31, 2023	12	(2)	47	
Increases charged to expenses		•	35 (3)	
Decreases charged to income	-		-	
Applications due to utilization	-		-	
Net exchange and translation differences	(1)		(2)	
Result from net monetary position (1)			<u>-</u>	
Balance as of March 31, 2024	11	(2)	80	

Includes the adjustment for inflation of opening balances of the provision for doubtful trade receivables of subsidiaries with the peso as functional currency which was charged to "Other comprehensive income" in the statement of comprehensive income and the adjustment for inflation of the period, which was charged to net profit or loss in the statement of comprehensive income.

Mainly including credits with natural gas distributors for the accumulated daily differences pursuant to Decree No. 1,053/2018, see Note 35.c.1) to the annual consolidated financial statements.

Mainly including credits with CAMMESA, see Note 36.

Includes, among others, advances to custom agents for the payment of taxes and import rights related to the imports of fuels and goods.

See Note 36 for information about related parties. See Note 25 for information about credits for contracts included in trade receivables.



### NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION

(Amounts expressed in millions of United States dollars, except for shares and per share amounts expressed in United States dollars, or as otherwise indicated)

### 15. INVESTMENTS IN FINANCIAL ASSETS

	March 31, 2024		Decembe	er 31, 2023
	Non-current	Current	Non-current	Current
Investments at amortized cost				
Public securities (1)	2	99	-	99
Private securities - NO and stock market promissory notes	5	7	8	4
Term deposits (2)		21		47
	7	127	8	150
Investments at fair value through profit or loss			·	
Public securities (1)		163		114
	-	163		114
	7	290	8	264
Term deposits (2)  Investments at fair value through profit or loss	- 7 - - 7	127 163 163	- 8 - - 8	

See Note 36

### 16. CASH AND CASH EQUIVALENTS

	March 31, 2024	December 31, 2023
Cash and banks (1)	328	230
Short-term investments (2) (3)	883	797
Financial assets at fair value through profit or loss (4)	98	96
	1,309	1,123

- Includes balances granted as collateral. See Note 34.e) to the annual consolidated financial statements. Includes 232 and 727 of BCRA bills as of March 31, 2024 and December 31, 2023, respectively. Includes 45 and 45 of term deposits and other investments with the BNA as of March 31, 2024 and December 31, 2023, respectively.

### 17. PROVISIONS

Changes in the Group's provisions for the three-month period ended March 31, 2024 and for the fiscal year ended December 31, 2023 are as follows:

	Provision fo		Provision		Provision for hy wells aband	onment		
	and contin	gencies	environmenta	al liabilities	obligation	ons	Tota	al
	Non-current	Current	Non-current	Current	Non-current	Current	Non-current	Current
Balance as of December 31, 2022	571	22	96	46	1,904	131	2,571	199
Increases charged to expenses	89	3	80		264	_	433	3
Decreases charged to income	(26)	(6)	-	-	(12)	-	(38)	(6)
Applications due to utilization	(1)	(318) (3)	-	(50)		(122)	(1)	(490)
Net exchange and translation differences	(110)	(1)	(52)	(38)	-	-	(162)	(39)
Result from net monetary position (1)	(1)	-	-	-	-	-	(1)	-
Reclassifications and other movements	(456) (2)	321	(76)	76	390	117	(142)	514
Balance as of December 31, 2023	66	21	48	34	2,546	126	2,660	181
Increases charged to expenses	14	-	30	-	66	-	110	-
Decreases charged to income	(3)	-	-	-	-	-	(3)	-
Applications due to utilization	(2)	(1)	-	(10)	-	(17)	(2)	(28)
Net exchange and translation differences	(1)	-	-	(1)	-	-	(1)	(1)
Result from net monetary position (1)	· -	-	-	-	-	-		-
Reclassifications and other movements	(1)	1	(37)	37	(2,040) (4)	17	(2,078)	55
Balance as of March 31, 2024	73	21	41	60	572	126	686	207

- Includes the adjustment for inflation of opening balances of provisions of subsidiaries with the peso as functional currency which was charged to "Other comprehensive income" in the statement of comprehensive income and (1)
- the adjustment for inflation of the period, which was charged to net profit or loss in the statement of comprehensive income.

  Includes 134 reclassified as "Other liabilities" in the statement of financial position due to the settlement agreement entered with TGN and 286 reclassified as current "Provision for lawsuits and contingencies" due to the Trust Settlement Agreement, see Notes 16.a.2) and 32 to the annual consolidated financial statements, respectively. (2)
- Includes 2,023 reclassified to the "Liabilities directly associated with assets held for sale" line item in the statement of financial position, see Notes 2.b.13) and 38 to the annual consolidated financial statements.

Provisions are described in Note 16 to the annual consolidated financial statements.

Corresponds to term deposits with the BNA.



### NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION

(Amounts expressed in millions of United States dollars, except for shares and per share amounts expressed in United States dollars, or as otherwise indicated)

### 18. INCOME TAX

According to IAS 34, income tax expense is recognized in each interim period based on the best estimate of the effective income tax rate expected as of the closing date of these condensed interim consolidated financial statements, considering the tax criteria that the Group assumes to apply during the fiscal year. If the estimate of such rate is modified based on new elements of judgment, the income tax expense could require adjustments in subsequent periods.

In relation to such tax criteria, the income tax expense contemplates the application of the integral inflation adjustment mechanism applicable to property, plant and equipment, and the indexation of the accumulated tax losses carryforward until the concurrence of the projected tax result of the fiscal year 2024, all considering that the assumption of confiscation would be verified in accordance with the jurisprudence of the CSJN in force as of the date of issuance of these consolidated financial statements.

The Company considers having strong arguments to successfully defend such assumed tax criteria, in the event of a possible controversy with the tax authorities, in accordance with the guidelines of IFRIC 23 "Uncertainty over income tax treatments". As of March 31, 2024, the assumed tax criteria generates a profit of 260.

The income tax charge for the three-month period ending March 31, 2024 is a profit of 121. The amount accrued for the three-periods ending March 31, 2024 and 2023 is as follows:

	For the three-mor Marc	ith periods ended h 31,
	2024	2023
Current income tax	(15)	(9)
Deferred income tax	136	(76)
	121	(85)

The reconciliation between the income tax charge for the three-month periods ended March 31, 2024 and 2023 and the one that would result from applying the prevailing tax rate on net profit or loss before income tax arising from the condensed interim consolidated statements of comprehensive income for each period is as follows:

\_ .. ..

	For the three-month periods end March 31,	
	2024	2023
Net profit before income tax	536	426
Average tax rate (1)	25.37%	25.35%
Average tax rate applied to net profit before income tax	(136)	(108)
Effect of the valuation of property, plant and equipment, intangible assets and assets held for sale, net	897	126
Effect of exchange differences and other results associated to the valuation of the currency, net (2)	(1,013)	45
Effect of the valuation of inventories	(41)	(61)
Income on investments in associates and joint ventures	32	22
Effect of tax rate change (3)	98	(133)
Effect of application of indexation mechanisms	260	-
Miscellaneous	24	24
Income tax	121	(85)

- Corresponds to the average projected tax rate of YPF and its subsidiaries in compliance with amendment to Law No. 27.630. See Note 35.e.1) to the annual consolidated financial statements.
- Includes the effect of tax inflation adjustments.

  Corresponds to the remedation of deferred income tax balances at the time of reversal, see Note 35.e.1) to the annual consolidated financial statements.



### NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION

(Amounts expressed in millions of United States dollars, except for shares and per share amounts expressed in United States dollars, or as otherwise indicated)

### 18. INCOME TAX (cont.)

The breakdown of the Group's deferred tax assets and liabilities as of March 31, 2024 and December 31, 2023 is as follows:

	March 31, 2024	December 31, 2023
Deferred tax assets		
Provisions and other non-deductible liabilities	146	113
Lease liabilities	227	234
Tax losses carryforward	11	1,782
Miscellaneous	1	1
Total deferred tax assets	385	2,130
Deferred tax liabilities		
Property, plant and equipment and others (1)	(569)	(2,017)
Adjustment for tax inflation (2)	(614)	(1,078)
Right-of-use assets	(215)	(221)
Miscellaneous	(35)	(38)
Total deferred tax liabilities	(1,433)	(3,354)
Total Net deferred tax	(1,048)	(1,224)

Includes the deferred tax corresponding to property, plant and equipment, intangible assets, assets held for sale and inventories.
Includes the effect of the deferral of the tax inflation adjustment. See "Budget Law 2023 - Deferral of tax adjustment for inflation" section Note 35.e.1) to the annual consolidated financial statements.
Includes (31) corresponding to adjustment for inflation of the opening deferred tax liability of subsidiaries with the peso as functional currency which was charged to "Other comprehensive income" in the statement of comprehensive income and includes 71 corresponding to the effect of the translation.

As of March 31, 2024 and December 31, 2023, the causes that generated imputations within "Other comprehensive income" line item in the statement of comprehensive income did not generate temporary differences subject to income tax.

As of March 31, 2024 and December 31, 2023 the Group has classified as deferred tax assets 18 and 18, respectively, and as deferred tax liability 1,066 and 1,242, respectively, all of which arise from the net deferred tax balances of each of the separate companies included in these condensed interim consolidated financial statements.

### 19. TAXES PAYABLE

	March 31, 2024	December 31, 2023
VAT	41	22
Withholdings and perceptions	38	21
Royalties	93	75
Fuels tax	53	-
Turnover tax	5	7
Miscellaneous	18	14
	248	139

### 20. SALARIES AND SOCIAL SECURITY

	March 31, 2024	December 31, 2023
Salaries and social security	71	58
Bonuses and incentives provision	41	104
Vacation provision	59	45
Other employee benefits (1)	4	3
	175	210

Includes the voluntary retirement plan executed by the Group.



### NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION

(Amounts expressed in millions of United States dollars, except for shares and per share amounts expressed in United States dollars, or as otherwise indicated)

### 21. LEASE LIABILITIES

The evolution of the Group's leases liabilities for the three-month period ended March 31, 2024 and for the fiscal year ended December 31, 2023, are as

	Lease liabilities
Balance as of December 31, 2022	566
Leases increases	404
Financial accretions	77
Leases decreases	(23)
Payments	(359)
Net exchange and translation differences	` <u>-</u>
Result from net monetary position (1)	1
Balance as of December 31, 2023	666
Leases increases	64
Financial accretions	19
Leases decreases	-
Payments	(101)
Net exchange and translation differences	· -
Result from net monetary position (1)	-
Balance as of March 31, 2024	648

Includes the adjustment for inflation of opening balances of lease liabilities of subsidiaries with the peso as functional currency, which was charged to "Other comprehensive income" in the statement of comprehensive income and the adjustment for inflation of the period, which was charged to net profit or loss in the statement of comprehensive income

### 22. LOANS

			March 31, 2024		December 3	per 31, 2023	
	Interest rate (1)	Maturity	Non-current	Current	Non-current	Current	
Pesos:							
NO	71.64% - 104.81%	2024	-	79	-	60	
Loans	59.13% - 112.41%	2024-2025	-	97 (5)	9	15	
Account overdrafts	78.00% - 90.00%	2024	-	107	-	56	
			-	283	9	131	
Currencies other than the peso:							
NO (2) (3)	0.00% - 10.00%	2024-2047	6,859	625	6,191	767	
Export pre-financing	1.90% - 10.90%	2024-2025	· -	600 (4)	102	545 (4	
Imports financing	16.00% - 18.00%	2024-2025	-	1	-	-	
Loans	0.00% - 19.54%	2024-2027	381	50	380	65	
			7,240	1,276	6,673	1,377	
			7,240	1,559	6,682	1,508	

Nominal annual interest rate as of March 31, 2024

Notified an indicated set of 17 and 3 corresponding to YPF's own NO repurchased through open market transactions, as of March 31, 2024, and December 31, 2023, respectively. Includes 1,311 and 1,327 as of March 31, 2024, and December 31, 2023, respectively, of nominal value that will be canceled in pesos at the applicable exchange rate in accordance with the terms of the series issued. Includes 40 and 88 as of March 31, 2024, and December 31, 2023, respectively, of pre-financing of exports granted by BNA.

(1) (2) (3) (4) (5) Includes 66 of loans granted by BNA.

Set forth below is the evolution of the loans for three-month period ended March 31, 2024 and for the fiscal year ended December 31, 2023:

	Loans
Balance as of December 31, 2022	7,088
Proceeds from loans	2,667
Payments of loans	(1,396)
Payments of interest	(623)
Account overdrafts, net	(3)
Accrued interest (1)	702
Net exchange and translation differences	(239)
Result from net monetary position (2)	(6)
Balance as of December 31, 2023	8,190
Proceeds from loans	1,114
Payments of loans	(554)
Payments of interest	(202)
Account overdrafts, net	` 56
Accrued interest (1)	202
Net exchange and translation differences	(8)
Result from net monetary position (2)	
Balance as of March 31, 2024	8,799

Includes capitalized financial costs.

Includes the adjustment for inflation of opening balances of loans of subsidiaries with the peso as functional currency which was charged to "Other comprehensive income" in the statement of comprehensive income and the adjustment for inflation of the period, which was charged to net profit or loss in the statement of comprehensive income.



# NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION (Amounts expressed in millions of United States dollars, except for shares and per share amounts expressed in United States dollars, or as otherwise indicated)

### 22. LOANS (cont.)

Details regarding the NO of the Group are as follows:

222222222222222222222222222222222222222	17		19	Year
2017 U.S. dollar 2019 U.S. dollar 2020 U.S. dollar 2021 U.S. dollar 2021 U.S. dollar 2021 U.S. dollar 2021 Pesso 2023 U.S. dollar 2023 Pesso 2023 U.S. dollar 2023 U.S. dollar				ar Principal value <sup>(3)</sup>
537 Class LIV 399 Class I 341 Class XVII 776 Class XVII 576 Class XVII 576 Class XVII 4,128 Class XX 384 Class XX 230 Class XX 15,761 Class XXII 15,761 Class XXII 16,761 Class XXII 16,761 Class XXII 17,761 Class XXII 16,761 Class XXII 17,761 Class XXII 17,761 Class XXII 18,761 Class XXII 18,761 Class XXII 19,761 Class XXII 10,761 Class XXII 10,761 Class XXII 11,761 Class XXIII 11,761 Class XXIII 11,761 Class XXIII 11,761 Class XXIII 12,761 Class XXIII 12,761 Class XXIII 12,761 Class XXIII 13,761 Class XXIII 14,761 Class XXIII 15,761 Class XXIII 17,761 Class XXIII 17,761 Class XXIII 18,761 Class XXIII 18,761 Class XXIII 18,761 Class XXIII	1,132 Class XXXIX 809 Class LIII			alue <sup>(3)</sup> Class
IN Fixed  (III Fixed  (VII Fixed  (VIII Fixed  (VIII Fixed  (VIX Fixed  (XX F		XXIII Fixed XXIV BADLAR + 0.1%		interest rate (1)
7.00% 8.50% 9.00% 9.00% 1.00% 1.00% 1.00% 0.00% 9.50%				
2047 2029 2029 2025 2026 2026 2033 2024 2032 2024 2025 2026 2027 2027 2027 2028 2028 2028				Principal
530 11 530 11 9 397 9 549 234 758 17 554 - 56 384 4 220 - 23 156 - 23 156 - 23 156 - 23 156 - 709 709 704	1,132 815		15	March 31, 2
704		217	_	024 Surrent
530 1 397 - 43 88 307 235 758 1 553 11 553 11 0 229 1 1 384 10 2 29 1 1 400 - 1 400 - 1 400 - 1 6,191 827	1,132 41 816 25		15 -	December 31, 2023  Non-current Current

<sup>£33£</sup> Nominal annual interest rate as of March 31, 2024.

During the three-month period ended March 31, 2024, the Group has fully complied with the use of proceeds disclosed in the corresponding pricing supplements. Total nominal value issued without including the nominal values canceled through exchanges, expressed in millions.

As of March 31, 2024 and December 31, 2023 the registered amount is less than 1.



### NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION

(Amounts expressed in millions of United States dollars, except for shares and per share amounts expressed in United States dollars, or as otherwise indicated)

### 23. OTHER LIABILITIES

	March 3	March 31, 2024		r 31, 2023
	Non-current	Current	Non-current	Current
Liabilities for concessions	8	70	8	67
Liabilities for contractual claims (1)	66	42	104	49
Miscellaneous	-	5	-	6
	74	117	112	122

(1) See Note 16.a.2) to the annual consolidated financial statements.

### 24. ACCOUNTS PAYABLE

	March 3	March 31, 2024		r 31, 2023
	Non-current	Current	Non-current	Current
Trade payable and related parties (1)	4	2,419	4	2,285
Guarantee deposits	-	4	-	4
Payables with partners of JA and other agreements	1	43	1	14
Miscellaneous	-	16	-	16
	5	2,482	5	2,319

(1) See Note 36 for information about related parties.

### 25. REVENUES

	For the three-month periods ended March 31,		
	2024	2023	
Revenue from contracts with customers	4,279	4,185	
National Government incentives (1)	31	53	
	4,310	4,238	

(1) See Note 36.

The Group's transactions and the main revenues are described in Note 6. The Group classifies revenues from contracts with customers in accordance with Note 24 to the annual consolidated financial statements. The Group's revenues from contracts with customers are broken down into the following categories, as described in Note 2.b.12) to the annual consolidated financial statements:

### · Breakdown of revenues

Type of good or service

	F	or the three-mor	th period end	ed March 31, 2024	
	Upstream	Downstream	Gas and Power	Central Administration and Others	Total
Diesel	-	1,634			1,634
Gasolines	-	1,022	-	-	1,022
Natural gas (1)	-	4	343	-	347
Crude oil	-	201	-	-	201
Jet fuel	-	269	-	-	269
Lubricants and by-products	-	113	-	-	113
LPG	-	108	-	-	108
Fuel oil	-	27	-	-	27
Petrochemicals	-	110	-	-	110
Fertilizers and crop protection products	-	55	-	-	55
Flours, oils and grains	-	50	-	-	50
Asphalts	-	15	-	-	15
Goods for resale at gas stations	-	27	-	-	27
Income from services	-	-	-	34	34
Income from construction contracts	-	-	-	62	62
Virgin naphtha	-	36	-	-	36
Petroleum coke	-	53	-	-	53
LNG regasification	-	-	1	-	1
Other goods and services	51	40	23	1	115
	51	3,764	367	97	4,279



### NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION

(Amounts expressed in millions of United States dollars, except for shares and per share amounts expressed in United States dollars, or as otherwise indicated)

### 25. REVENUES (cont.)

For the three-month period ended March 31, 2023 Central Administration Gas and Upstream Downstream Power and Others Total Diesel Gasolines 1,696 892 1,696 892 Natural gas (1) Crude oil 3 31 366 369 31 296 296 Lubricants and by-products LPG Fuel oil Petrochemicals 141 102 21 116 141 102 21 116 Fertilizers and crop protection products Flours, oils and grains 31 43 31 Asphalts
Goods for resale at gas stations
Income from services 43 31 27 31 27 Income from construction contracts 36 36 Virgin naphtha
Petroleum coke
LNG regasification
Other goods and services 46 46 82 82 126 35 43 3,676 402 64 4,185

### Sales channels

	For the three-month period ended March 31, 2024					
•	Upstream	Downstream	Gas and Power	Central Administration and Others	Total	
Gas stations	-	1,789			1,789	
Power plants	-	-	118	-	118	
Distribution companies	-	-	12	-	12	
Retail distribution of natural gas	-	-	15	-	15	
Industries, transport and aviation	-	978	210	-	1,188	
Agriculture	-	290	-	-	290	
Petrochemical industry	-	158	-	-	158	
Trading	-	416	-	-	416	
Oil companies	-	42	-	-	42	
Commercialization of LPG	-	38	-	-	38	
Other sales channels	51	53	12	97	213	
	51	3,764	367	97	4,279	

	F	For the three-month period ended March 31, 2023					
	Upstream	Downstream	Gas and Power	Central Administration and Others	Total		
Gas stations	-	1,710			1,710		
Power plants	-	-	112	-	112		
Distribution companies	-	-	12	-	12		
Retail distribution of natural gas	-	-	35	-	35		
Industries, transport and aviation	-	1,102	227	-	1,329		
Agriculture	-	352	-	-	352		
Petrochemical industry	-	158	-	-	158		
Trading	-	234	-	-	234		
Oil companies	-	48	-	-	48		
Commercialization of LPG	-	38	-	-	38		
Other sales channels	43	34	16	64	157		
	43	3,676	402	64	4,185		
	·						

<sup>(1)</sup> Includes 296 and 310 corresponding to sales of natural gas produced by the Company for the three-month periods ended March 31, 2024 and 2023, respectively.



### NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION

(Amounts expressed in millions of United States dollars, except for shares and per share amounts expressed in United States dollars, or as otherwise indicated)

### 25. REVENUES (cont.)

### Target market

Sales in the domestic market amounted to 3,615 and 3,706 for the three-month periods ended March 31, 2024 and 2023, respectively.

Sales in the international market amounted to 664 and 479 for the three-month periods ended March 31, 2024 and 2023, respectively.

### · Contract balances

The following table reflects information regarding credits, contract assets and contract liabilities:

	March 31	March 31, 2024		31, 2023
	Non-current	Current	Non-current	Current
Credits for contracts included in the item of "Trade receivables"	40	1,430	41	993
Contract assets	-	17	-	10
Contract liabilities	33	54	34	69

Contract assets are mainly related to the activities carried out by the Group under construction contracts.

Contract liabilities are mainly related to advances received from customers under the contracts for the sale of fuels, fertilizers and crop protection products, among others.

During the three-month periods ended March 31, 2024 and 2023 the Group has recognized 45 and 34, respectively, in the "Revenues from contracts with customers" line under the "Revenues" line item in the statement of comprehensive income, which have been included in "Contract liabilities" line item in the statement of financial position at the beginning of each year.

### **26. COSTS**

	For the three-mont March	
	2024	2023
Inventories at beginning of year	1,683	1,738
Purchases	963	1,354
Production costs (1)	1,931	2,071
Translation effect	(2)	(6)
Adjustment for inflation (2)	18	7
Inventories at end of the period	(1,574)	(1,865)
	3,019	3,299

See Note 27.

(2) Corresponds to adjustment for inflation of opening balances of inventories of subsidiaries with the peso as functional currency, which was charged to "Other comprehensive income" in the statement of comprehensive income



### NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION

(Amounts expressed in millions of United States dollars, except for shares and per share amounts expressed in United States dollars, or as otherwise indicated)

### 27. EXPENSES BY NATURE

The Group presents the statement of comprehensive income by classifying expenses according to their function as part of the "Costs", "Administrative expenses", "Selling expenses" and "Exploration expenses" lines. The following additional information is disclosed as required on the nature of the expenses and their relation to the function within the Group for the three-month periods ended March 31, 2024 and 2023:

		For the three-month period ended March 31, 2024				
	Production costs (2)	Administrative expenses	Selling expenses	Exploration expenses	Total	
Salaries and social security taxes	180	51	29	2	262	
Fees and compensation for services	10	52	8	-	70	
Other personnel expenses	56	5	2	-	63	
Taxes, charges and contributions	41	4	208 (1)	-	253	
Royalties, easements and fees	269	-	-	2	271	
Insurance	18	2	1	-	21	
Rental of real estate and equipment	48	-	3	-	51	
Survey expenses	-	-	-	10	10	
Depreciation of property, plant and equipment	545	10	21	-	576	
Amortization of intangible assets	7	3	-	-	10	
Depreciation of right-of-use assets	63	-	3	-	66	
Industrial inputs, consumable materials and supplies	115	1	3	-	119	
Operation services and other service contracts	93	2	10	2	107	
Preservation, repair and maintenance	332	7	8	-	347	
Unproductive exploratory drillings	-	-	-	6	6	
Transportation, products and charges	116	-	112	-	228	
Provision for doubtful trade receivables	-	-	35	-	35	
Publicity and advertising expenses	-	2	11	-	13	
Fuel, gas, energy and miscellaneous	38	2	13	1	54	
	1,931	141	467	23	2,562	

Includes 33 corresponding to export withholdings and 129 corresponding to turnover tax.

Includes 8 corresponding to research and development activities.

	For the three-month period ended March 31, 2023					
	Production costs (2)	Administrative expenses	Selling expenses	Exploration expenses	Total	
Salaries and social security taxes	203	53	29	2	287	
Fees and compensation for services	12	56	8	-	76	
Other personnel expenses	60	6	3	-	69	
Taxes, charges and contributions	34	3	186 <sup>(1)</sup>	-	223	
Royalties, easements and fees	255	-	1	-	256	
Insurance	20	1	1	-	22	
Rental of real estate and equipment	39	-	2	-	41	
Survey expenses	-	-	-	7	7	
Depreciation of property, plant and equipment	679	9	21	-	709	
Amortization of intangible assets	7	3	-	-	10	
Depreciation of right-of-use assets	53	-	3	-	56	
Industrial inputs, consumable materials and supplies	120	1	3	-	124	
Operation services and other service contracts	123	3	11	2	139	
Preservation, repair and maintenance	314	9	14	-	337	
Unproductive exploratory drillings	-	-	-	6	6	
Transportation, products and charges	135	1	121	-	257	
Provision for doubtful trade receivables	-	-	3	-	3	
Publicity and advertising expenses	-	11	4	-	15	
Fuel, gas, energy and miscellaneous	17	1_	10	1_	29	
	2,071	157	420	18	2,666	

Includes 14 corresponding to export withholdings and 138 corresponding to turnover tax. Includes 7 corresponding to research and development activities.



### NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION

(Amounts expressed in millions of United States dollars, except for shares and per share amounts expressed in United States dollars, or as otherwise indicated)

### 28. OTHER NET OPERATING RESULTS

	For the three-mor	
	2024	2023
Lawsuits	(8)	(16)
Export Increase Program	15	-
Miscellaneous	(1)	7
	6	(9)

### 29. NET FINANCIAL RESULTS

		For the three-month periods ended March 31,		
	2024	2023		
Financial income				
Interest on cash and cash equivalents and investments in financial assets	17	23		
Interest on trade receivables	18	20		
Other financial income	1	2		
Total financial income	36	45		
Financial costs				
Loan interest	(199)	(168)		
Hydrocarbon well abandonment provision financial accretion	(85) (1)	(66)		
Other financial costs	(52)	(45)		
Total financial costs	(336)	(279)		
Other financial results				
Exchange differences generated by loans	7	16		
Exchange differences generated by cash and cash equivalents and investments in financial assets	3	(70)		
Other exchange differences, net	4	179		
Result on financial assets at fair value through profit or loss	10	69		
Result from net monetary position	17	42		
Total other financial results	41	236		
Total net financial results	(259)	2		

<sup>(1)</sup> Includes 19 corresponding to the financial accretion of liabilities directly associated with assets held for sale, see Notes 2.b.13) and 38 to the annual consolidated financial statements and Notes 9 and 17.

### **30. INVESTMENTS IN JOINT AGREEMENTS**

The assets and liabilities as of March 31, 2024 and December 31, 2023, and expenses for the three-month periods ended March 31, 2024 and 2023, of JA and other agreements in which the Group participates are as follows:

	March 31, 2024	December 31, 2023
Non-current assets (1)	5,428	5,246
Current assets	394	115
Total assets	5,822	5,361
Non-current liabilities	404	313
Current liabilities	696	483
Total liabilities	1,100	796

(1) It does not include charges for impairment of property, plant and equipment because they are recorded by the partners participating in the JA and other agreements.

		nonth periods ended arch 31,
	2024	2023
Production cost	501	407
Exploration expenses	14	-



### NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION

(Amounts expressed in millions of United States dollars, except for shares and per share amounts expressed in United States dollars, or as otherwise indicated)

### 31. SHAREHOLDERS' EQUITY

As of March 31, 2024, the Company's capital amounts to 3,919 and treasury shares amount to 14 represented by 393,312,793 book-entry shares of common stock and divided into four classes of shares (A, B, C and D), with a par value of 10 pesos and 1 vote per share. These shares are fully subscribed, paid-in and authorized for stock exchange listing.

As of March 31, 2024, there are 3,764 Class A outstanding shares. As long as any Class A share remains outstanding, the affirmative vote of the Argentine Government is required for: (i) mergers; (ii) acquisitions of more than 50% of YPF shares in an agreed or hostile bid; (iii) transfers of all the YPF's production and exploration rights; (iv) the voluntary dissolution of YPF; (v) change of corporate and/or tax address outside Argentina; or (vi) make an acquisition that would result in the purchaser holding 15% or more of the Company's capital stock, or 20% or more of the outstanding Class D shares. Items (iii) and (iv) also require prior approval by the Argentine Congress.

On April 26, 2024, the General Shareholders' Meeting was held, which approved the statutory financial statements of YPF (see Note 2.b)) corresponding to the year ended on December 31, 2023 and, additionally, approved the following in relation to the retained earnings: (i) completely disaffect the reserve for future dividends, the reserve for purchase of treasury shares and the reserve for investments; (ii) absorb accumulated losses in unappropriated retained earnings and losses up to the amount of 1,003,419 million of pesos (US\$ 1,244 million); (iii) allocate the amount of 28,745 million of pesos (US\$ 36 million) to constitute a reserve for purchase of treasury shares; and (iv) allocate the amount of 3,418,972 million of pesos (US\$ 4,236 million) to constitute a reserve for investments.

During the three-month periods ended March 31, 2024 and 2023, the Company has not repurchased any of its own shares.

### 32. EARNINGS PER SHARE

The following table shows the net profit or loss and the number of shares that have been used for the calculation of the basic and diluted earnings per share:

	For the three-mon Marci	
	2024	2023
Net profit	649	341
Weighted average number of shares outstanding	391,856,581	391,491,190
Basic and diluted earnings per share	1.66	0.87

There are no YPF financial instruments or other contracts outstanding that imply the existence of potential ordinary shares, thus the diluted earnings per share matches the basic earnings per share.

### 33. CONTINGENT ASSETS AND LIABILITIES

### 33.a) Contingent assets

The Group has no significant contingent assets.

### 33.b) Contingent liabilities

### 33.b.1) Environmental claims

During the three-month period ended March 31, 2024, there were no significant updates to the environmental claims described in Note 33.b.1) to the annual consolidated financial statements.

### 33.b.2) Contentious claims

Contentious claims are described in Note 33.b.2) to the annual consolidated financial statements. Updates for the three-month period ended March 31, 2024, are described below:

• Petersen Energía Inversora, S.A.U. and Petersen Energía, S.A.U. (collectively, "Petersen") - Eton Park Capital Management, L.P., Eton Park Master Fund, LTD. and Eton Park Fund, L.P. (collectively, "Eton Park", and together with Petersen, the "Plaintiffs")

On April 1, 2024, Plaintiffs filed a turnover motion, which became public (and accessible to YPF) on April 22, 2024. This motion requests that the District Court order the Republic to turn over the YPF Class D shares held by the Republic to Plaintiffs in partial satisfaction of the District Court's judgment against the Republic in this proceeding.



NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION

(Amounts expressed in millions of United States dollars, except for shares and per share amounts expressed in United States dollars, or as otherwise indicated)

### 33. CONTINGENT ASSETS AND LIABILITIES (cont.)

The Republic has until May 16, 2024 to file its brief in opposition to Plaintiffs' turnover motion. Plaintiffs have until May 30, 2024 to file their reply brief. The District Court may hold oral hearings prior to rendering a decision on the turnover motion. Furthermore, the District Court's decision on the turnover motion may be appealed by Plaintiffs or the Republic in accordance with applicable procedural rules. YPF is not a party to the turnover motion.

### 34. CONTRACTUAL COMMITMENTS

### 34.a) Exploitation concessions, transport concessions and exploration permits

The most relevant agreements, exploitation concessions, transport concessions and exploration permits that took place in the year ended December 31, 2023 are described in Note 34.a) to the annual consolidated financial statements. During the three-month period ended March 31, 2024, there were no significant updates.

### 34.b) Investment agreements and commitments and assignments

The most relevant investment agreements and commitments and assignments are described in Note 34.b) to the annual consolidated financial statements. During the three-month period ended March 31, 2024, there were no significant transactions.

### **35. MAIN REGULATIONS**

### 35.a) Regulations applicable to the hydrocarbon industry

During the three-month period ended March 31, 2024, there were no significant updates to the regulatory framework described in Note 35.a) to the annual consolidated financial statements.

### 35.b) Regulations applicable to the Downstream segment

During the three-month period ended March 31, 2024, there were no significant updates to the regulatory framework described in Note 35.b) to the annual consolidated financial statements.

### 35.c) Regulations applicable to the Gas and Power segment

Updates to the regulatory framework described in Note 35.c) to the annual consolidated financial statements for the three-month period ended March 31, 2024, are described below:

### Tariff schemes and tariff renegotiations

On April 3, 2024, ENARGAS Resolution No. 120/2024 was published in the BO, approving the transition tariff tables and rates and charges for services to be applied by Metrogas as from such date, and the tariff update formula applicable on such transition tariff tables as from May 2024. These transition measures will remain in force until the rates resulting from the RTI come into force, in accordance with the provisions of Decree No. 55/2023.



### NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION

(Amounts expressed in millions of United States dollars, except for shares and per share amounts expressed in United States dollars, or as otherwise indicated)

### 35. MAIN REGULATIONS (cont.)

### 35.d) Incentive programs for hydrocarbon production

Updates to the regulatory framework described in Note 35.d) to the annual consolidated financial statements for the three-month period ended March 31, 2024, are described below:

Plan for Reinsurance and Promotion of Federal Hydrocarbon Production Domestic Self-Sufficiency, Exports, Imports Substitution and the Expansion of the Transportation System for all Hydrocarbon Basins in the Country 2023-2028 ("Plan GasAr 2023-2028")

On March 27, 2024, SE Resolution No. 41/2024 was published in the BO, which approved natural gas prices at the PIST corresponding to the awarded volumes entered into within the framework of the Plan GasAr 2023-2028 which will be applicable for natural gas consumptions made: (i) from April 1 and until April 30, 2024; (ii) from May 1 and until September 30, 2024; and (iii) from October 1 and until December 31, 2024.

### 35.e) Tax regulations

During the three-month period ended March 31, 2024, there were no significant updates to the regulatory framework described in Note 35.e) to the annual consolidated financial statements.

### 35.f) Custom regulations

During the three-month period ended March 31, 2024, there were no significant updates to the regulatory framework described in Note 35.f) to the annual consolidated financial statements.

### 35.g) Regulations related to the Foreign Exchange Market

Updates to the regulatory framework described in Note 35.g) to the annual consolidated financial statements for the three-month period ended March 31, 2024, are described below:

On April 18, 2024, the BCRA issued Communication "A" 7,994 which allows the possibility of applying the collection of exports to the payment of capital and interest on financial debts abroad that are settled in the Foreign Exchange Market from April 19, 2024 and as long as the following conditions are met: (i) the average life of the debt is not less than 3 years; and (ii) the first capital payment is not made before the year it was entered and settled in the Foreign Exchange Market; and established the possibility of not filing for the BCRA's prior approval process more than 3 days before the maturity of the capital and interest for access to the Foreign Exchange Market when debt payments abroad are anticipated and as long as the following conditions are met: (i) the access occurs simultaneously with the settlement of a new financial debt granted by a local financial entity from a line of credit from abroad as of April 19, 2024; (ii) the average life of the new debt is greater than the average remaining life of the anticipated debt; and (ii) the accumulated amount of principal maturities of the new indebtedness does not exceed the accumulated amount of principal maturities of the anticipated debt.

### 35.h) Decree of Necessity and Urgency ("DNU" by its acronym in Spanish) No. 70/2023

Updates to the regulatory framework described in Note 35.h) to the annual consolidated financial statements for the three-month period ended March 31, 2024, are described below:

On March 14, 2024, the Chamber of Senators of the National Congress rejected the Decree No. 70/2023, and, as of the date of issuance of these condensed interim consolidated financial statements, is pending to be considered by the Chamber of Deputies of the National Congress.

On April 30, 2024, the Chamber of Deputies of the National Congress approved the proposed legislative bill called "Bases and Starting Points for the Freedom of Argentines" and as of the date of issuance of these condensed interim consolidated financial statements, it is in treatment by the Chamber of Senators of the National Congress.

As of the date of issuance of these condensed interim consolidated financial statements, it is not possible to predict the evolution of these measures or their impacts.



### NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION

(Amounts expressed in millions of United States dollars, except for shares and per share amounts expressed in United States dollars, or as otherwise indicated)

### 35. MAIN REGULATIONS (cont.)

### 35.i) CNV regulatory framework

### Information requirements as Settlement and Clearing Agent and Trading Agent

As of the date of issuance of these condensed interim consolidated financial statements, the Company is registered in the CNV under the category "Settlement and Clearing Agent and Trading Agent - Direct Participant", record No. 549. Considering the Company's business and the CNV Rules, the Company will not, under any circumstance, offer brokerage services to third parties for transactions in markets under the jurisdiction of the CNV, and it will also not open operating accounts to third parties to issue orders and trade in markets under the jurisdiction of the CNV.

In accordance with the CNV Rules, the Company is subject to the provisions of Article 5 c), Chapter II, Title VII of the CNV Rules, "Settlement and Clearing Agent - Direct Participant". In this respect, as set forth in Article 13, Chapter II, Title VII, of the CNV Rules, as of March 31, 2024, the equity of the Company exceeds the minimum equity required by such Rules.

### **36. BALANCES AND TRANSACTIONS WITH RELATED PARTIES**

The information detailed in the table below shows the balances with associates and joint ventures as of March 31, 2024:

	March 31, 2024					
	Other rece	eivables	Trade receivables	Investments in fin	ancial assets	Accounts payable
	Non-current	Current	Current	Non-current	Current	Current
Joint Ventures:			_			
YPF EE	-	4	9	-	3	43
Profertil	-	-	19	-	-	19
MEGA	-	-	50	-	-	1
Refinor	-	-	15	-	4	1
OLCLP	-	-	-	-	-	2
OTA	-	-	-	-	-	1
OTC	-	-	-	-	-	-
		4	93	-	7	67
Associates:						
YPF Gas	-	1	10	-	-	1
Oldelval	62	7	-	4	-	11
Termap	-	-	-	<del>-</del>	-	3
GPA .	-	-	-	-	-	3
Oiltanking	-	-	-	1	-	3
Gas Austral	-	-	-	-	-	-
	62	8	10	5	-	21
	62	12	103	5	7	88

The information detailed in the table below shows the balances with associates and joint ventures as of December 31, 2023:

	December 31, 2023					
	Other rece	eivables	Trade receivables	Investments in fir	nancial assets	Accounts payable
	Non-Current	Current	Current	Non-Current	Current	Current
Joint Ventures:						
YPF EE	-	5	5	4	-	39
Profertil	-	-	15	-	-	15
MEGA	-	-	15	-	-	-
Refinor	-	-	12	-	4	1
OLCLP	-	-	-	-	-	2
OTA	-	-	-	-	-	1
OTC	-	-	-	-	-	1
	-	5	47	4	4	59
Associates:	<u> </u>				<u> </u>	
YPF Gas	-	1	6	-	-	1
Oldelval	43	-	-	4	-	10
Termap	-	-	-	-	-	2
GPA	-	-	-	-	-	1
Oiltanking	-	-	-	-	-	4
Gas Austral	-	-	-	-	-	-
	43	1	6	4	-	18
	43	6	53	8	4	77



### NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION

(Amounts expressed in millions of United States dollars, except for shares and per share amounts expressed in United States dollars, or as otherwise indicated)

### 36. BALANCES AND TRANSACTIONS WITH RELATED PARTIES (cont.)

The information detailed in the table below shows the transactions with associates and joint ventures for the three-month periods ended March 31, 2024 and 2023:

	For the three-month periods ended March 31,					
		2024		2023		
	Revenues	Purchases and services	Net interest income (loss)	Revenues	Purchases and services	Net interest income (loss)
Joint Ventures:						
YPF EE	5	25	-	5	32	-
Profertil	20	25	-	16	38	-
MEGA	59	1	-	50	-	-
Refinor	18	3	-	22	6	-
OLCLP	-	3	-	-	3	-
OTA	-	3	-	-	-	-
OTC	<u>-</u> _				<u> </u>	
	102	60	-	93	79	-
Associates:						
YPF Gas	12	-	-	13	2	1
Oldelval	-	15	-	-	16	-
Termap	-	5	-	-	6	-
GPA	-	4	-	-	4	-
Oiltanking	-	5	-	-	6	-
Gas Austral	1	<u> </u>		1_		
	13	29	-	14	34	1
	115	89		107	113	1

Additionally, in the normal course of business, and considering being the main energy group in Argentina, the Group's clients and suppliers portfolio encompasses both private sector entities as well as national public sector entities. As required by IAS 24 "Related party disclosures", among the major transactions above mentioned the most important are:

			alances <sup>(16)</sup> bles / (Liabilities)	-	ions Costs)	
					For the three-month March 3	
Client / Suppliers	Ref.	March 31, 2024	December 31, 2023		2024	2023
SGE	(1) (14)	45	23		28	10
SGE	(2) (14)	3	2		1	1
SGE	(3) (14)	-	(15)	(15)	-	-
SGE	(4) (14)	5	4		1	1
SGE	(5) (14)	8	8		-	-
Ministry of Transport	(6) (14)	2	2		1	8
AFIP	(7) (14)	19	20		-	33
CAMMESA	(8)	160	59		104	98
CAMMESA	(9)	(2)	(3)		(10)	(4)
ENARSA	(10)	27	25		. · · · · · · · · · · · · · · · · · · ·	6
ENARSA	(11)	(66)	(62)		(10)	-
Aerolíneas Argentinas S.A.	(12)	`41	`43		` 94	106
Agua y Saneamientos Argentinos S.A.	(13)	1	2		-	-

- Benefits for the Plan GasAr 2020-2024 and Plan GasAr 2023-2028. See Note 35.d.1) to the annual consolidated financial statements.

  Benefits for the propane gas supply agreement for undiluted propane gas distribution networks. See Note 35.d.2) to the annual consolidated financial statements.

  Benefits for recognition of the financial cost generated by payment deferral by providers of the distribution service of natural gas and undiluted propane gas through networks. See Note 36 to the annual consolidated financial
- statements.

  Compensation for the lower income that Natural Gas Piping Distribution Service licensed companies receive from their users for the benefit of Metrogas.

  Compensation by Decree No. 1,053/2018. See Note 35.c.1) to the annual consolidated financial statements.

  Compensation for providing diesel to public transport of passengers at a differential price. See Note 36 to the annual consolidated financial statements.

  Benefits of the RIAIC. See Note 35.e.3) to the annual consolidated financial statements.

  Sales of fuel oil, diesel and natural gas.

- Purchases of electrical energy.
- Sales of natural gas and provision of regasification service of LNG and construction inspection service. Purchases of natural gas and crude oil.
- Sales of assets held for disposal
- Sales of assets field for disposal.

  Income from incentives recognized according to IAS 20 "Accounting for government grants and disclosure of government assistance". See Note 2.b.12) to the annual consolidated financial statements. As of March 31, 2024 and December 31, 2023 the registered amount is less than 1.

  Do not include, if applicable, the provision for doubtful trade receivables.



### NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION

(Amounts expressed in millions of United States dollars, except for shares and per share amounts expressed in United States dollars, or as otherwise indicated)

### 36. BALANCES AND TRANSACTIONS WITH RELATED PARTIES (cont.)

Additionally, the Group has entered into certain financing and insurance transactions with entities related to the national public sector. Such transactions consist of certain financial transactions that are described in Notes 15, 16 and 22 and transactions with Nación Seguros S.A. related to certain insurance policies contracts.

On the other hand, the Group holds Bonds of the Argentine Republic 2029 and 2030 and BCRA bonds identified as investments in financial assets at fair value through profit or loss, and bills and bonds issued by the National Government and BCRA bonds identified as investments in financial assets at amortized cost (see Note 15). Additionally, the Group holds BCRA bills identified as cash and cash equivalents (see Note 16).

Furthermore, YPF has an indirect non-controlling interest in Compañía de Hidrocarburo No Convencional S.R.L. ("CHNC"). During the three-month periods ended March 31, 2024 and 2023, YPF and CHNC carried out transactions, among others, the purchases of crude oil by YPF for 115 and 141, respectively. These transactions were consummated in accordance with the general and regulatory conditions of the market. The net balance payable to CHNC as of March 31, 2024 and December 31, 2023 amounts to 85 and 38, respectively. See Note 36 to the annual consolidated financial statements.

As of March 31, 2024, the balance of trade receivables owed by CAMMESA to the Group amounts to 160, including interest accrued, with 72 being overdue and pending payment. Likewise, as of March 31, 2024, and in relation to our joint ventures YPF EE and CT Barragán, the balances of trade receivables owed by CAMMESA, including interest accrued, amount to 131 and 62, respectively, being overdue and pending payment 76 and 29, respectively.

On May 8, 2024, SE Resolution No. 58/2024 was published in the BO, which establishes an exceptional, transitory and unique payment regime for the balance of the MEM's economic transactions of December 2023, January 2024 and February 2024 corresponding to the MEM's creditors, and instructs CAMMESA to determine the amounts owed to each of them corresponding to such economic transactions, which will be cancelled as follows: (i) the economic transactions of December 2023 and January 2024, will be cancelled through the delivery of government securities denominated "Bonos de la República Argentina en Dólares Estadounidenses Step Up 2038"; and (ii) the economic transactions of February 2024 will be cancelled with the funds available in the bank accounts enabled in CAMMESA for collection purposes and with those funds available from the transfers made by the National Government to the "Fondo Unificado con Destino al Fondo de Estabilización".

As of March 31, 2024, as mentioned above and based on the best estimate based on information available as of the date of issuance of these condensed interim consolidated financial statements, the Group has recognized a charge for doubtful sales receivables of 29 in the "Selling expenses" line item in the statement of comprehensive income (see Note 2.b.7) to the annual consolidated financial statements), and in relation to our joint ventures YPF EE and CT Barragán a charge for such concept of 19 and 6, respectively, in the "Income from equity interests in associates and joint ventures" line item in the statement of comprehensive income.

The table below discloses the accrued compensation for the YPF's key management personnel, including members of the Board of Directors and Vice Presidents, managers with executive functions appointed by the Board of Directors, for the three-month periods ended March 31, 2024 and 2023:

	For the three-mon March	
	2024	2023
Short-term employee benefits (1)	5	4
Share-based benefits	1	-
Post-retirement benefits	-	-
Termination benefits	-	1
	6	5

(1) Does not include social security contributions of 1 and 1 for the three-month periods ended March 31, 2024 and 2023, respectively



NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION

(Amounts expressed in millions of United States dollars, except for shares and per share amounts expressed in United States dollars, or as otherwise indicated)

### 37. EMPLOYEE BENEFIT PLANS AND SIMILAR OBLIGATIONS

Note 37 to the annual consolidated financial statements describes the main characteristics and accounting treatment for employee benefit plans and similar obligations implemented by the Group.

In April 2024, the Company adopted the "Value generation Plan", which is a long-term remuneration program for eligible members of management of YPF with the objective of incentivizing extraordinary results in the long term and retaining key employees. Under this Plan, the Company granted 4.6 million performance stock appreciation rights ("PSARs") to plan participants comprising key employees of the Company. The PSARs provide beneficiaries the opportunity to receive an award to be settled in cash equivalent to the appreciation in the value of the common shares of the Company over a specified period of time. The amount to be paid upon exercise is the difference between the per share base price determined by the plan and the per share market value of the Company's common shares as of the exercise date. The PSARs expire five years after their grant and begin to vest in the third year, subject to the fulfillment of certain conditions, including performance milestones related to the price of the Company's common shares ranging from a minimum of US \$30 per common share up to US\$ 60 per common share. The beneficiaries of the PSARs are also required to remain in the Company for three years from the granting of the plan. The PSARs granted by the Company have a base price of US\$ 16.17 per share, resulting in a weighted average fair value of US\$ 8.75 per PSAR as of the granting date. The Value Generation Plan was approved by the Compensation and Nomination Committee of the Company with the support of a management consulting firm (Mercer) which advised on its design and implementation.

Note 2.b.11) to the annual consolidated financial statements describes the accounting policies for share-based benefit plans. Repurchases of treasury shares are disclosed in Note 31.

### Retirement plan

The amount charged to expense related to the Retirement Plan was 1 and 1 for the three-month periods ended March 31, 2024 and 2023, respectively.

### Objective performance bonus programs and performance evaluation programs

The amount charged to expense related to the bonus programs for objectives and performance evaluation was 15 and 22 for the three-month periods ended March 31, 2024 and 2023, respectively.

### Share-based benefit plans

The amount charged to expense in relation with the share-based plans was 1 and 1 to be settled in equity instruments, and 4 and 3 to be settled in cash, for the three-month periods ended March 31, 2024 and 2023, respectively.



NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION

(Amounts expressed in millions of United States dollars, except for shares and per share amounts expressed in United States dollars, or as otherwise indicated)

### **38. SUBSEQUENT EVENTS**

As of the date of issuance of these condensed interim consolidated financial statements, there have been no other significant subsequent events whose effect on the Group's shareholders' equity, the net comprehensive income or their disclosure in notes to the financial statements for the period ended as of March 31, 2024, should have been considered in such financial statements under IFRS.

These condensed interim consolidated financial statements were approved by the Board of Directors' meeting and authorized to be issued on May 9, 2024.



### YPF SOCIEDAD ANONIMA CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION (UNAUDITED)

### YPF SOCIEDAD ANONIMA



### CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION (UNAUDITED)

### CONTENT

Note	Description	Page
	Glossary of terms	
	Legal information	2
	Condensed interim consolidated statements of financial position	3
	Condensed interim consolidated statements of comprehensive income	4
	Condensed interim consolidated statements of changes in shareholders' equity	5
	Condensed interim consolidated statements of cash flow	7
	Notes to the condensed interim consolidated financial statements:	
1	General information, structure and organization of the Group's business	8
2	Basis of preparation of the condensed interim consolidated financial statements	9
3	Seasonality of operations	11
4	Acquisitions and disposals	11
5	Financial risk management	11
6	Business segment information	12
7	Financial instruments by category	16
8	Intangible assets	16
9	Property, plant and equipment	17
10	Right-of-use assets	20
11	Investments in associates and joint ventures	20
12	Inventories	23
13	Other receivables	23
14	Trade receivables	23
15	Investments in financial assets	24
16	Cash and cash equivalents	24
17	Provisions	24
18	Income tax	25
19	Taxes payable	26
20	Taxes payable Salaries and social security	26
21	Caractes and Social Security.	27
22	Lease nationales	27
23	Other liabilities	29
24	Accounts payable	29
25	Revenues	29
26	Neverines Costs	31
27	Expenses by nature	32
28	Other net operating results	33
29	Net financial results	33
30	Investments in joint agreements	33
31	Shareholders' equity	34
32	Earnings per share	34
33	Contingent assets and liabilities	34
34	Contractual commitments	35
35	Main regulations	35
36	Balances and transactions with related parties	38
37	Employee benefit plans and similar obligations	41
38	Assets and liabilities in currencies other than the peso	42
39	Subsequent events	42
39	Onnochretii evetira	43

### YPF SOCIEDAD ANONIMA

### CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION (UNAUDITED)



### **GLOSSARY OF TERMS**

Y-LUZ

Term ADR American Depositary Receip American Depositary Share ADS Authorian Deposition y Articles Subsidiary A-Evangelista S.A.
Argentine Tax Authority (Administración Federal de Ingresos Públicos)
National Administration of Social Security (Administración Nacional de la Seguridad Social) AFSA AFIP ANSES Accounting Standards Codification
Company over which YPF has significant influence as provided for in IAS 28
Business to Business ASC Associate B2B B2C Business to Consumer Business to Consumer
Central Bank of the Argentine Republic (Banco Central de la República Argentina)
Bank of the Argentine Nation (Banco de la Nación Argentina)
Official Gazette of the Argentine Republic (Boletín Oficial de la República Argentina)
Compañía Administradora del Mercado Mayorista Eléctrico S.A.
Northern Argentine Basin (Cuenca Argentina Norte) BCRA BNA BO CAMMESA CAN CDS Associate Central Dock Sud S.A. CGU CNDC CNV Cash-generating unit
Argentine Antitrust Authority (Comisión Nacional de Defensa de la Competencia) Argentine Securities Commission (Comisión Nacional de Valores) CPI CSJN Consumer Price Index published by INDEC
Argentine Supreme Court of Justice (Corte Suprema de Justicia de la Nación Argentina) Argentine Supreme Court of Justice (Corte Suprema de Justicia de la Nación Arge Joint venture CT Barragán S.A. Subsidiary Eleran Inversiones 2011 S.A.U. Argentine Gas Regulator (Ente Nacional Regulador del Gas) Energía Argentina S.A. (formerly Integración Energética Argentina S.A., "IEASA") Financial Accounting Standards Board CT Barragán **ENARSA** FASB Free on board FOB Associate Gas Austral S.A.
Associate Gasoducto del Pacífico (Argentina) S.A.
YPF and its subsidiaries Gas Austral GPA Group IAS International Accounting Standard IASB IDS IFRIC International Accounting Standards Board
Associate Inversora Dock Sud S.A.
International Financial Reporting Interpretations Committee International Financial Reporting Standard
National Institute of Statistics and Census (Instituto Nacional de Estadística y Censos)
Joint agreement (Unión Transitoria) **IFRS** INDEC JA Joint venture LGS Company jointly owned by YPF as provided for in IFRS 11 General Corporations Law (Ley General de Sociedades) No. 19,550 General Corporations Law (Ley General de Sociedades) No. 19,550 Liquified natural gas Liquefied petroleum gas Million British thermal units Joint venture Compañía Mega S.A. Subsidiary Metroenergía S.A. Subsidiary Metrogas S.A. Subsidiary Metrogas S.A. Former Ministry of Energy and Mining (Ministerio de Energía y Minería) West Malvinas Basin (Cuenca Malvinas Oeste) LNG LPG MBtu MEGA Metroenergía Metrogas MINEM MI O Medium-term note
Negotiable obligations MTN NO Oiltanking Associate Oiltanking Ebytem S.A.
Joint venture Oleoducto Loma Campana - Lago Pellegrini S.A.
Associate Oleoductos del Valle S.A. OLCLP Oldelval OPESSA OTA OTC PEN Subsidiary Operadora de Estaciones de Servicios S.A. Joint venture OleoductoTrasandino (Argentina) S.A. Joint venture OleoductoTrasandino (Chile) S.A. National Executive Branch (Poder Ejecutivo Nacional) National Executive Branch (Poder Ejecutivo Nacional)
Argentine peso
Transportation system entry point (Punto de ingreso al sistema de transporte)
Joint venture Profertil S.A.
Joint venture Refineria del Norte S.A.
Record of decision Peso Profertil Refinor ROD Record of decision
Integral Tariff Review (Revisión Tarifaria Integral)
Transitional Tariff Regime (Régimen Tarifario de Transición)
Secretaria of Energy (Secretaria de Energia)
U.S. Securities and Exchange Commission
Secretariat of Electric Energy (Secretaria de Energia Eléctrica)
Government Secretariat of Energy (Secretaria de Gobierno de Energia)
Hydrocarbon Resources Secretariat (Secretaria de Recursos Hidrocarburiferos)
Under-Secretariat of Hydrocarbons and Fuels (Subsecretaria de Hidrocarburos y Combustibles)
Company controlled by YPF as provided for in IFRS 10
Joint venture Sustentator S.A. RTI RTT SE SEC SEE SGE SRH SSHyC Subsidiary Joint venture Sustentator S.A. Associate Terminales Marítimas Patagónicas S.A. Impuesto a los ingresos brutos Sustentator Turnover tax U.S. dollar United States dollar UNG US\$ Unaccounted natural gas United States dollar US\$/bbl U.S. dollar per barrel Unit of Purchasing Power Value added tax Wholesale Electricity Market UVA VAT WEM YPF Brasil YPF Chile YPF EE Subsidiary YPF Brasil Comercio Derivado de Petróleo Ltda Subsidiary YPF Chile S.A.
Joint venture YPF Energía Eléctrica S.A. YPF Gas YPF Holdings Associate YPF Gas S.A. Subsidiary YPF Holdings, Inc. Subsidiary YPF International S.A. YPF S.A.
Subsidiary YPF E&P Perú S.A.C. YPF International YPF or the Company YPF Perú Subsidiary YPF Ventures S.A.U.
Subsidiary YPF Tecnología S.A.
Subsidiary Y-LUZ Inversora S.A.U. controlled by YPF EE YPF Ventures

### YPF SOCIEDAD ANONIMA

CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION (UNAUDITED)

### YPF

### **LEGAL INFORMATION**

### Legal address

Macacha Güemes 515 - Ciudad Autónoma de Buenos Aires, Argentina.

### Fiscal year

No. 48 beginning on January 1, 2024.

### Main business of the Company

The Company's purpose shall be to perform, on its own, through third parties or in association with third parties, the study, exploration, development and production of crude oil, natural gas and other minerals and refining, commercialization and distribution of crude oil and petroleum products and direct and indirect petroleum derivatives, including petrochemicals, chemicals, including those derived from hydrocarbons, and non-fossil fuels, biofuels and their components, as well as production of electric power from hydrocarbons, through which it may manufacture, use, purchase, sell, exchange, import or export them. It shall also be the Company's purpose to render, directly, through a subsidiary or in association with third parties, telecommunications services in all forms and modalities authorized by the legislation in force after applying for the relevant licenses as required by the regulatory framework, as well as the production, industrialization, processing, commercialization, conditioning, transportation and stockpiling of grains and products derived from grains, as well as any other activity complementary to its industrial and commercial business or any activity which may be necessary to attain its objective. In order to fulfill these objectives, the Company may set up, become associated with or have an interest in any public or private entity domiciled in Argentina or abroad, within the limits set forth in the Bylaws.

### Filing with the Public Registry of Commerce

Bylaws filed on February 5, 1991 under No. 404, Book 108, Volume A, Sociedades Anónimas, with the Public Registry of Commerce of Autonomous City of Buenos Aires, in charge of the Argentine Registry of Companies (*Inspección General de Justicia*); and Bylaws in substitution of previous Bylaws, filed on June 15, 1993, under No. 5,109, Book 113, Volume A, Sociedades Anónimas, with the above mentioned Public Registry.

### **Duration of the Company**

Through June 15, 2093.

### Last amendment to the Bylaws

January 26, 2024 registered with the Public Registry of Autonomous City of Buenos Aires in charge of the Argentine Registry of Companies (Inspección General de Justicia) on March 15, 2024 under No. 4,735, Book 116 of Corporations.

### Capital structure

393,312,793 shares of common stock, \$10 par value and 1 vote per share.

Subscribed, paid-in and authorized for stock exchange listing (in pesos)

3,933,127,930.

HORACIO DANIEL MARÍN President

### YPF SOCIEDAD ANONIMA

### CONDENSED INTERIM CONSOLIDATED STATEMENTS OF FINANCIAL POSITION AS OF MARCH 31, 2024 AND DECEMBER 31, 2023 (UNAUDITED) (Amounts expressed in millions of Argentine pesos)



	Notes	March 31, 2024	December 31, 2023
ASSETS			
Non-current assets			
Intangible assets	8	322,972	296,517
Property, plant and equipment	9	14,302,630	14,293,427
Right-of-use assets	10	525,555	509,183
Investments in associates and joint ventures	11	1,570,518	1,351,881
Deferred income tax assets, net	18	15,477	14.166
Other receivables	13	152,239	127,286
Trade receivables	14	26,631	25,195
Investments in financial assets	15	5,840	6,738
Total non-current assets		16,921,862	16,624,393
Current assets			
Assets held for sale	9	1,591,788	-
Inventories	12	1,347,717	1.357.716
Contract assets	25	14,318	7,744
Other receivables	13	380,229	307,907
Trade receivables	14	1.199.007	785,733
Investments in financial assets	15	248.565	212.674
Cash and cash equivalents	16	1,121,544	905,956
	10		
Total current assets		5,903,168	3,577,730
TOTAL ASSETS		22,825,030	20,202,123
CHARCHOLDERS COULTY			
SHAREHOLDERS' EQUITY Shareholders' contributions		6.209	5.507
		-,	- /
Retained earnings		8,398,761	7,215,993
Shareholders' equity attributable to shareholders of the parent company		8,404,970	7,221,500
Non-controlling interest		132,158	82,315
TOTAL SHAREHOLDERS' EQUITY		8,537,128	7,303,815
LIABILITIES			
Non-current liabilities			
Provisions	17	587,198	2,146,700
Contract liabilities	25	28,590	27,720
Deferred income tax liabilities, net	18	913,468	1,001,920
Income tax liability		3,238	3,508
Taxes payable	19	153	144
Salaries and social security	20	364	370
Lease liabilities	21	266,872	261,770
Loans	22	6,200,732	5,391,865
Other liabilities	23	63,246	90,185
Accounts payable	24	4,218	4,336
Total non-current liabilities		8,068,079	8,928,518
Current liabilities		-,,	
Liabilities directly associated with assets held for sale	9	1.746.212	
Provisions	9 17	176,742	146.129
Contract liabilities	25	46,498	55,313
	20		
Income tax liability	40	38,660	25,143
Taxes payable	19	212,362	112,521
Salaries and social security	20	149,529	169,184
Lease liabilities	21	287,878	274,828
Loans	22	1,335,447	1,217,206
Other liabilities	23	100,817	98,476
Accounts payable	24	2,125,678	1,870,990
Total current liabilities		6,219,823	3,969,790
TOTAL LIABILITIES		14,287,902	12,898,308
TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY		22,825,030	20,202,123

Accompanying notes are an integral part of these condensed interim consolidated financial statements.

### YPF SOCIEDAD ANONIMA

### CONDENSED INTERIM CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME FOR THE THREE-MONTH PERIODS ENDED MARCH 31, 2024 AND 2023 (UNAUDITED) (Amounts expressed in millions of Argentine pesos, except per share information expressed in Argentine pesos)



		For the three-more	
	Notes	2024	2023
Net income			
Revenues	25	3,602,196	820.325
Costs	26	(2,551,981)	(646,516)
Gross profit		1,050,215	173,809
Selling expenses	27	(392,538)	(82,750)
Administrative expenses	27	(118,459)	(30,970)
Exploration expenses	27	(16,982)	(3,698)
Other net operating results	28	9,975	(1,435)
Operating profit		532,211	54,956
Income from equity interests in associates and joint ventures	11	106,382	16,946
Financial income	29	30,445	8,891
Financial costs	29	(267,492)	(53,388)
Other financial results	29	38,893	48,949
Net financial results	29	(198,154)	4,452
Net profit before income tax		440,439	76,354
Income tax	18	103,743	(17,754)
Net profit for the period		544,182	58,600
Other comprehensive income			
<u>exter comprehensive meeme</u>			
Items that may be reclassified subsequently to profit or loss:			
Translation effect from subsidiaries, associates and joint ventures		(24,682)	(17,650)
Result from net monetary position in subsidiaries, associates and joint ventures (1)		249,042	24,400
Items that may not be reclassified subsequently to profit or loss:			
Translation differences from YPF (2)	<u> </u>	464,069	344,515
Other comprehensive income for the period		688,429	351,265
Tital community for the control		4 000 044	400.005
Total comprehensive income for the period		1,232,611	409,865
Net profit for the period attributable to:			
Shareholders of the parent company		537,090	58,566
Non-controlling interest		7,092	34
Other comprehensive income for the period attributable to:			
Shareholders of the parent company		645,678	347,576
Non-controlling interest		42,751	3,689
Total comprehensive income for the period attributable to:			
Shareholders of the parent company		1,182,768	406,142
Non-controlling interest		49,843	3,723
Earnings per share attributable to shareholders of the parent company:			
Basic and diluted	32	1,370.63	149.60

Result associated to subsidiaries, associates and joint ventures with the peso as functional currency, see Note 2.b.1) to the annual consolidated financial statements. Correspond to the effect of the translation to YPF's presentation currency, see Note 2.b.1).

Accompanying notes are an integral part of these condensed interim consolidated financial statements.

### YPF SOCIEDAD ANONIMA

### CONDENSED INTERIM CONSOLIDATED STATEMENTS OF CHANGES IN SHAREHOLDERS' EQUITY FOR THE THREE-MONTH PERIODS ENDED MARCH 31, 2024 AND 2023 (UNAUDITED)

(Amounts expressed in millions of Argentine pesos)



		For the three-month period ended March 31, 2024										
					Shareholders'	' cont						
	Capital	Adjustment to capital	Treasury shares	Adjustment to treasury shares	Share-based benefit plans		Acquisition cost of treasury shares (2)	Share trading premiums	Issuance premiums	Total		
Balance at the beginning of the fiscal year	3,919	6,078	14	23	855		(5,635)	(387)	640	5,507		
Accrual of share-based benefit plans (3)	-	-	-	-	754		-	-	-	754		
Settlement of share-based benefit plans	-	-	-	-	(37)		(37)	22	-	(52)		
Other comprehensive income	-	-	-	-	-		-	-	-	-		
Net profit for the period										-		
Balance at the end of the period	3,919	6,078	14	23	1,572		(5,672)	(365)	640	6,209		
			R	etained earnin	ıgs (4)			Equity attrib	outable to			
	-	_	R	Reserve			Unappropriated					
	Legal reserve	Reserve for future dividends	Reserve for investments		Other comprehensive income		Unappropriated retained earnings and losses	Equity attrib Shareholders of the parent company	Non-	Total shareholders' equity		
Balance at the beginning of the fiscal year		for future	Reserve for	Reserve for purchase of treasury	Other comprehensive		retained earnings and	Shareholders of the parent company 7,221,500	Non- controlling	shareholders'		
Balance at the beginning of the fiscal year Accrual of share-based benefit plans (3)	reserve	for future dividends	Reserve for investments	Reserve for purchase of treasury shares	Other comprehensive income		retained earnings and losses	Shareholders of the parent company	Non- controlling interest	shareholders' equity		
	634,747 -	for future dividends 182,371	Reserve for investments 4,297,009	Reserve for purchase of treasury shares 28,243	Other comprehensive income 3,077,042		retained earnings and losses (1,003,419)	Shareholders of the parent company 7,221,500 754 (52)	Non- controlling interest 82,315	shareholders' equity 7,303,815 754 (52)		
Accrual of share-based benefit plans (3) Settlement of share-based benefit plans Other comprehensive income	reserve	for future dividends	Reserve for investments	Reserve for purchase of treasury shares	Other comprehensive income		retained earnings and losses (1,003,419) - (42,812)	Shareholders of the parent company 7,221,500 754 (52) 645,678	Non- controlling interest 82,315 - 42,751	shareholders' equity 7,303,815 754 (52) 688,429		
Accrual of share-based benefit plans (3) Settlement of share-based benefit plans	634,747 -	for future dividends 182,371	Reserve for investments 4,297,009	Reserve for purchase of treasury shares 28,243	Other comprehensive income 3,077,042		retained earnings and losses (1,003,419)	Shareholders of the parent company 7,221,500 754 (52)	Non- controlling interest 82,315	shareholders' equity 7,303,815 754 (52)		

Includes 3,852,324 corresponding to the effect of the translation of the shareholders' contributions (see Note 35), (1,627,350) corresponding to the effect of the translation of the financial statements of investments in subsidiaries, associates and joint ventures with functional currencies other than the U.S. dollar (which includes (1,177,533) corresponding to the effect of the translation to YPF's presentation currency) and 1,224,795 corresponding to the recognition of the result for the net monetary position of subsidiaries, associates and joint ventures with the peso as functional currency (which includes 728,893 corresponding to the effect of the translation to YPF's presentation currency). See Note 2.b.1) to the annual consolidated financial statements. Net of employees' income tax withholding related to the share-based benefit plans. See Note 37.

Includes 59,955 and 56,487 restricted to the distribution of retained earnings as of March 31, 2024 and December 31, 2023, respectively. See Note 30 to the annual consolidated financial statements.

### YPF SOCIEDAD ANONIMA

CONDENSED INTERIM CONSOLIDATED STATEMENTS OF CHANGES IN SHAREHOLDERS' EQUITY FOR THE THREE-MONTH PERIODS ENDED MARCH 31, 2024 AND 2023 (UNAUDITED) (cont.)

(Amounts expressed in millions of Argentine pesos)



				For the th	<u> ree-month perio</u>	d ended March 31, 20	23		
					Shareholders'	contributions			
				Adjustment		Acquisition	Share		
		Adjustment	Treasury	to treasury	Share-based	cost of	trading	Issuance	
	Capital	to capital	shares	shares	benefit plans	treasury shares <sup>(2)</sup>	premiums	premiums	Total
Balance at the beginning of the fiscal year	3,915	6,072	18	29	289	(4,499)	(158)	640	6,306
Accrual of share-based benefit plans (3)	-	-	-	-	109	-	` -	-	109
Settlement of share-based benefit plans	-	-	-	-	(1)	(2)	(1)	-	(4)
Other comprehensive income	-	-	-	-	`-	` _	`-	-	`-
Net profit for the period	-	-	-	-	-	-	-	-	-
Balance at the end of the period	3,915	6,072	18	29	397	(4,501)	(159)	640	6,411
			_						

			Re	etained earni	ings <sup>(4)</sup>			Equity attrib		
				Reserve for			Unappropriated			
		Reserve for		purchase of	Other		retained	Shareholders	Non-	Total
	Legal	future	Reserve for	treasury	comprehensive		earnings and	of the parent	controlling	shareholders'
	reserve	dividends	investments	shares	income		losses	company	interest	equity
Balance at the beginning of the fiscal year	139,275	-	-	-	704,235		1,001,214	1,851,030	17,274	1,868,304
Accrual of share-based benefit plans (3)	-	-	-	-	-		-	109	-	109
Settlement of share-based benefit plans	-	-	-	-	-		-	(4)	-	(4)
Other comprehensive income	24,975	-	-	-	130,440		192,161	347,576	3,689	351,265
Net profit for the period	-	-	-	-	-		58,566	58,566	34	58,600
Balance at the end of the period	164,250		-		834,675	(1)	1,251,941	2,257,277	20,997	2,278,274

Includes 934,904 corresponding to the effect of the translation of the shareholders' contributions (see Note 35), (316,556) corresponding to the effect of the translation of the financial statements of investments in subsidiaries, associates and joint ventures with functional currencies other than the U.S. dollar (which includes (217,896) corresponding to the effect of the translation to YPF's presentation currency) and 216,327 corresponding to the recognition of the result for the net monetary position of subsidiaries, associates and joint ventures with the peso as functional currency (which includes 105,942 corresponding to the effect of the translation to YPF's presentation currency). See Note 2.b.1) to the annual consolidated financial statements.

Net of employees' income tax withholding related to the share-based benefit plans.

Accompanying notes are an integral part of these condensed interim consolidated financial statements.

Includes 14,199 and 12,040 restricted to the distribution of retained earnings as of March 31, 2023 and December 31, 2022, respectively. See Note 30 to the annual consolidated financial statements.

### YPF SOCIEDAD ANONIMA

### CONDENSED INTERIM CONSOLIDATED STATEMENTS OF CASH FLOW FOR THE THREE-MONTH PERIODS ENDED MARCH 31, 2024 AND 2023 (UNAUDITED) (Amounts expressed in millions of Argentine pesos)



	For the three-mo ended Mar	
	2024	2023
Cash flows from operating activities		
Net profit	544,182	58,600
Adjustments to reconcile net profit to cash flows provided by operating activities:		
Income from equity interests in associates and joint ventures	(106,382)	(16,946)
Depreciation of property, plant and equipment	479,358	136,950
Amortization of intangible assets	8,352	1,921
Depreciation of right-of-use assets	54,350	10,703
Retirement of property, plant and equipment and intangible assets and consumption of materials	75,645	16,090
Charge on income tax	(103,743)	17,754
Net increase in provisions	137,900	20,064
Effect of changes in exchange rates, interest and others	193,482	3,222
Share-based benefit plans	754	732
Changes in assets and liabilities:		
Trade receivables	(323,089)	19,878
Other receivables	(167,626)	9,116
Inventories	104,566	(23,786)
Accounts payable	225,538	24,968
Taxes payables	89,739	(4,399)
Salaries and social security	(42,846)	(12,304)
Other liabilities	(39,706)	(2,713)
Decrease in provisions due to payment/use	(31,774)	(9,417)
Contract assets	(6,574)	(1,838)
Contract liabilities	(8,982)	6,024
Dividends received	-	41,235
Proceeds from collection of profit loss insurance	-	62
Income tax payments	(5,194)	(270)
Net cash flows from operating activities (1) (2)	1,077,950	295,646
Investing activities: (3)		
Acquisition of property, plant and equipment and intangible assets	(1,144,236)	(247,158)
Contributions and acquisitions of interests in associates and joint ventures	-	(396)
Proceeds from sales of financial assets	69,920	24,859
Payments from purchase of financial assets	(107,083)	(15,871)
Interests received from financial assets	14,433	5,110
Proceeds from sales of WI of areas and assets	3,088	367
Net cash flows used in investing activities	(1,163,878)	(233,089)
Financing activities: (3)		
Payments of loans	(465,349)	(26,084)
Payments of interests	(167,343)	(29,915)
Proceeds from loans	921.480	88.027
Account overdraft, net	46.778	(12,487)
Payments of leases	(84,528)	(17,694)
Payments of interests in relation to income tax	(797)	(551)
Net cash flows from financing activities	250,241	1,296
Effect of changes in exchange rates on each and each equivalents	51,275	11,178
Effect of changes in exchange rates on cash and cash equivalents	51,275	11,170
Increase in cash and cash equivalents	215,588	75,031
Cash and cash equivalents at the beginning of the fiscal year	905,956	136,874
Cash and cash equivalents at the end of the period	1,121,544	211,905
Increase in cash and cash equivalents	215,588	75,031

Does not include the effect of changes in exchange rates generated by cash and cash equivalents, which is exposed separately in this statement.

Includes 23,900 and 11,476 for the three-month periods ended March 31, 2024 and 2023, respectively, for payment of short-term leases and payments of the variable charge of leases related to the underlying asset use or

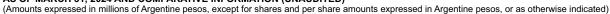
performance.
The main investing and financing transactions that have not affected cash and cash equivalents correspond to: (3)

	For the three-mo	
	2024	2023
Unpaid acquisitions of property, plant and equipment and intangible assets	434,353	107,188
Additions of right-of-use assets	54,842	14,737
Capitalization of depreciation of right-of-use assets	15,317	3,207
Capitalization of financial accretion for lease liabilities	2,566	641

Accompanying notes are an integral part of these condensed interim consolidated financial statements.

### YPF SOCIEDAD ANONIMA

### NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION (UNAUDITED)





### 1. GENERAL INFORMATION, STRUCTURE AND ORGANIZATION OF THE GROUP'S BUSINESS

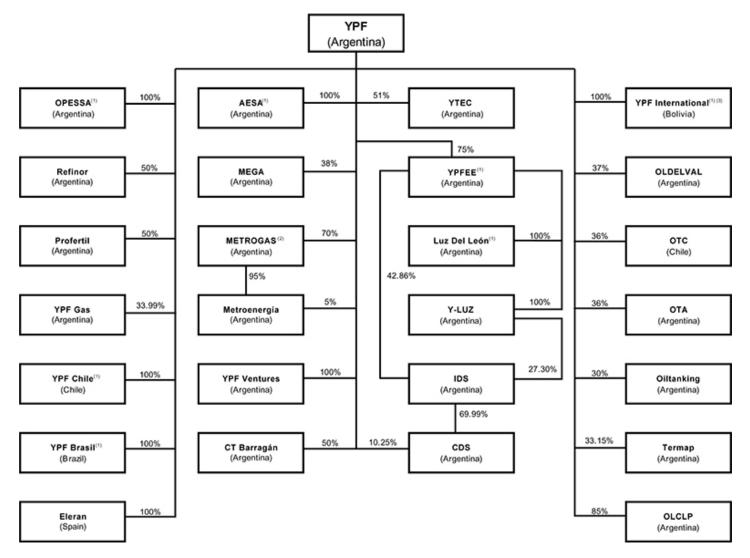
### General information

YPF S.A. ("YPF" or the "Company") is a stock corporation (sociedad anónima) incorporated under the Argentine laws, with a registered office at Macacha Güemes 515, in the City of Buenos Aires.

YPF and its subsidiaries (the "Group") form the leading energy group in Argentina, which operates a fully integrated oil and gas chain with leading market positions across the domestic Upstream, Downstream and Gas and Power businesses.

### Structure and organization of the economic Group

The following chart shows the organizational structure, including the main companies of the Group, as of March 31, 2024:



- Held directly and indirectly
- See Note 35.c.3) section "Note from ENARGAS related to YPF's interest in Metrogas", to the annual consolidated financial statements.

### YPF SOCIEDAD ANONIMA

### NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION (UNAUDITED)

(Amounts expressed in millions of Argentine pesos, except for shares and per share amounts expressed in Argentine pesos, or as otherwise indicated)



### 1. GENERAL INFORMATION, STRUCTURE AND ORGANIZATION OF THE GROUP'S BUSINESS (cont.)

### Organization of the business

As of March 31, 2024, the Group carries out its operations in accordance with the following structure:

- Upstream
- Downstream
- Gas and Power
- Central Administration and Others

Activities covered by each business segment are detailed in Note 6.

The operations, properties and clients of the Group are mainly located in Argentina. However, the Group also holds participating interest in exploratory areas in Bolivia and sells jet fuel, natural gas, lubricants and derivatives in Chile and lubricants and derivatives in Brazil.

### 2. BASIS OF PREPARATION OF THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS

### 2.a) Applicable accounting framework

The condensed interim consolidated financial statements of the Company for the three-month period ended March 31, 2024 are presented in accordance with IAS 34 "Interim Financial Reporting". Therefore, they should be read together with the annual consolidated financial statements of the Company as of December 31, 2023 ("annual consolidated financial statements") presented in accordance with IFRS as issued by the IASB.

Moreover, some additional information required by the LGS and/or CNV's Rules have been included.

These condensed interim consolidated financial statements corresponding to the three-month period ended March 31, 2024 are unaudited. The Company believes they include all necessary adjustments to reasonably present the results of each period on a basis consistent with the audited annual consolidated financial statements. Net Income for the three-month period ended March 31, 2024 does not necessarily reflect the proportion of the Group's full-year net income.

### 2.b) Material accounting policies

The material accounting policies are described in Note 2.b) to the annual consolidated financial statements.

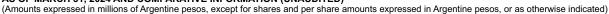
The accounting policies adopted in the preparation of these condensed interim consolidated financial statements are consistent with those used in the preparation of the annual consolidated financial statements, except for the valuation policy for income tax detailed in Note 18.

### Functional and presentation currency

As mentioned in Note 2.b.1) to the annual consolidated financial statements, YPF has defined the U.S. dollar as its functional currency. Additionally, in accordance with the provisions of the LGS and the CNV Rules, the Company must present its financial statements in pesos.

### YPF SOCIEDAD ANONIMA

### NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION (UNAUDITED)





### 2. BASIS OF PREPARATION OF THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS (cont.)

Adoption of new standards and interpretations effective as from January 1, 2024

The Company has adopted all new and revised standards and interpretations, issued by the IASB, relevant to its operations which are of mandatory and effective application as of March 31, 2024, as described in Note 2.b.14) to the annual consolidated financial statements.

Standards and interpretations issued by the IASB as of January 1, 2024 whose application is not mandatory at the closing date of these condensed interim consolidated financial statements and have not been adopted by the Group

In accordance with Article 1, Chapter III, Title IV of the CNV Rules, the early application of IFRS and/or their amendments is not permitted for issuers filing financial statements with the CNV, unless specifically admitted by such agency.

### IFRS 18 "Presentation and disclosure in financial statements"

In April 2024, the IASB issued IFRS 18, which replaces IAS 1 "Presentation of financial statements", with the objective of providing better information on the financial performance of entities, improving their comparability, which is applicable to fiscal years beginning on or after January 1, 2027.

IFRS 18 introduces the following information requirements that can be grouped into 2 main groups:

- Group income and expenses into three defined categories: (i) operating; (ii) financing and (iii) investing, and include certain defined subtotals, such as the operating result and the result before financing and income tax, with the aim of improving the comparability of the statement of comprehensive income.
- Provide more information about the performance measures defined by management, which, although not mandatory, in the event of including this type of measures, the entity must disclose the reason why said measures are useful to financial statements users, their method of calculation, a reconciliation between to the most directly comparable subtotal from the statement of comprehensive income, among others.

Additionally, IFRS 18 establishes more detailed guidance on how to organize information within the financial statements and whether it should be provided in the primary financial statements or in the notes, with the aim of improving the grouping of information in the financial statements.

As of the date of issuance of these condensed interim consolidated financial statements, the Group is in the process of evaluating the effects of the application of IFRS 18.

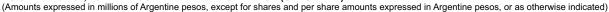
### 2.c) Significant estimates and key sources of estimation uncertainty

In preparing the financial statements at a certain date, the Group is required to make estimates and assessments affecting the amount of assets and liabilities recorded and the contingent assets and liabilities disclosed at such date, as well as income and expenses recognized in the period. Actual future profit or loss might differ from the estimates and assessments made at the date of preparation of these condensed interim consolidated financial statements.

The assumptions relating to the future and other sources of uncertainty about the estimates made for the preparation of these condensed interim consolidated financial statements are consistent with those used by the Group in the preparation of the annual consolidated financial statements, which are disclosed in Note 2.c) to the annual consolidated financial statements.

### YPF SOCIEDAD ANONIMA

NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION (UNAUDITED)





### 2. BASIS OF PREPARATION OF THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS (cont.)

### 2.d) Comparative information

Amounts and other information corresponding to the year ended December 31, 2023 and to the three-month period ended March 31, 2023 are an integral part of these condensed interim consolidated financial statements and are intended to be read only in relation to these financial statements. Likewise, changes in comparative figures as mentioned in Notes 6 and 25 as mentioned in Note 5 to the annual consolidated financial statements have been made.

Additionally, from this fiscal year, the Group has made a change in the presentation of the items in the "Financial results, net" line item in the statement of comprehensive income (see Note 29). This change is intended to provide more relevant and detailed information on the origin of financial results and the effects of transactions or conditions that affect the financial situation, financial performance and cash flows of the Group such as interests and exchange differences generated by loans, among others; and improve the comparability of the Group's financial statements with its peers. The comparative information for the period ended March 31, 2023 has been restated. "Financial income" and "Financial costs" line items in the statement of comprehensive income decreased by 107,296 and 82,354, respectively, and "Other financial results" line item in the statement of comprehensive income increased by 24,942, for the three-month period ended March 31, 2023. This change had no effect on the Group's statements of financial position, statements of changes in shareholders' equity, statements of cash flows, Net financial results and net profit or loss.

### 3. SEASONALITY OF OPERATIONS

Historically, the Group's results have been subject to seasonal fluctuations throughout the year, particularly as a result of the increase in natural gas sales during the winter driven by the increased demand in the residential segment. Consequently, the Group is subject to seasonal fluctuations in its sales volumes and prices, with higher sales of natural gas during the winter at higher prices.

### 4. ACQUISITIONS AND DISPOSALS

Dissolution of the company YPF International

On May 6, 2024, the Plurinational Service of Registry of Commerce ("SEPREC" by its acronym in Spanish) of Bolivia approved the dissolution and liquidation of YPF International.

### 5. FINANCIAL RISK MANAGEMENT

The Group's activities expose it to a variety of financial risks: Market risk (including exchange rate risk, interest rate risk, and price risk), credit risk and liquidity risk. Within the Group, risk management functions are conducted in relation to financial risks associated to financial instruments to which the Group is exposed during a certain period or as of a specific date.

During the three-month period ended March 31, 2024, there were no significant changes in the administration or policies of risk management implemented by the Group as described in Note 4 to the annual consolidated financial statements.

HORACIO DANIEL MARÍN President

### YPF SOCIEDAD ANONIMA

### NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION (UNAUDITED)

(Amounts expressed in millions of Argentine pesos, except for shares and per share amounts expressed in Argentine pesos, or as otherwise indicated)



### 5. FINANCIAL RISK MANAGEMENT (cont.)

### Liquidity risk management

Most of the Group's loans contain market-standard covenants for contracts of this nature, which include financial covenants in respect of the Group's leverage ratio and debt service coverage ratio, and events of defaults triggered by materially adverse judgements, among others. See Notes 16, 32 and 33 to the annual consolidated financial statements and Notes 17 and 33.

The Group monitors compliance with covenants on a quaterly basis. As of March 31, 2024, the Group is in compliance with its covenants.

It should be noted that, under the terms and conditions of the loans that our subsidiary Metrogas has taken, the interest coverage ratio would not have been complied with, which could have accelerated the maturities of these financial liabilities. However, the financial creditors formally accepted to waive Metrogas from complying with the contractual obligation related to such financial ratio, as of March 31, 2024.

### 6. BUSINESS SEGMENT INFORMATION

The different business segments in which the Group's organization is structured consider the different activities from which the Group can obtain revenues and incur expenses. Such organizational structure is based on the way in which the chief decision maker analyzes the main operating and financial magnitudes for making decisions about resource allocation and performance assessment, also considering the business strategy of the Group.

Business segment information is presented in U.S. dollars, the functional currency of the Company (see Note 2.b)), consistently with the manner of reporting the information used by the chief decision maker to allocate resources and assess business segment performance.

The business segment structure is organized as follows:

### Upstream

The Upstream business segment performs all activities related to the exploration and exploitation and production of crude oil, natural gas and frac sand for well drilling/fracking purposes.

Its revenues are largely derived from: (i) the sale of the crude oil produced to the Downstream business segment; and (ii) the sale of the natural gas produced and the sale of the natural gas retained in plant to the Gas and Power business segment.

It incurs all costs related to the activities mentioned above.

### YPF SOCIEDAD ANONIMA

NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION (UNAUDITED)

(Amounts expressed in millions of Argentine pesos, except for shares and per share amounts expressed in Argentine pesos, or as otherwise indicated)



### 6. BUSINESS SEGMENT INFORMATION (cont.)

### Downstream

The Downstream business segment performs activities related to: (i) crude oil refining and the production of petrochemical products; (ii) logistics related to the transportation of crude oil to the refineries and the transportation and distribution of refined and petrochemical products to be marketed at the different sales channels; (iii) commercialization of refined and petrochemical products obtained from such processes; (iv) commercialization of crude oil; and (v) commercialization of specialties for the agribusiness industry and of grains and their by-products.

Its revenues are derived primarily from the sale of crude oil, refined and petrochemical products, specialties for the agribusiness industry and grains and their by-products. These operations are performed through the businesses of B2C (Retail), B2B (Industries, Transportation, Aviation, Agro, Lubricants and Specialties). LPG. Chemicals, International Trade and Transportation and Sales to Companies.

It incurs all costs related to the activities mentioned above, including the purchase of crude oil from the Upstream business segment and third parties and the purchase of natural gasoline, propane and butane and natural gas to be consumed in the refinery and petrochemical industrial complexes from the Gas and Power business segment.

### · Gas and Power

The Gas and Power business segment performs activities related to: (i) natural gas transportation to third parties and the Downstream business segment and its commercialization; (ii) commercial and technical operation of the LNG regasification terminal in Escobar by hiring regasification vessels; (iii) transportation, conditioning and processing of natural gas retained in plant for the separation and fractionation of natural gasoline, propane and butane; (iv) distribution of natural gas through our subsidiary Metrogas; and (v) the storage of the natural gas produced. Also, through our investments in associates and joint ventures, the Gas and Power business segment undertakes activities related to: (i) separation of natural gas liquids and their fractionation, storage and transportation for the production of ethane, propane, butane and natural gasoline; (ii) generation of conventional thermal electric power and renewable energy; and (iii) production, storage, distribution and sale of fertilizers.

Its revenues are largely derived from the commercialization of natural gas as producers to third parties and the Downstream business segment, the distribution of natural gas through our subsidiary Metrogas, the sale of natural gasoline, propane and butane to the Downstream business segment and the provision of LNG regasification services.

It incurs all costs related to the activities mentioned above, including the purchase of natural gas and natural gas retained in plant from the Upstream business segment.

### Central Administration and Others

This segment covers other activities performed by the Group not falling under the business segments mentioned above and which are not reporting business segments, mainly comprising corporate administrative expenses and assets and construction activities.

Sales between business segments were made at internal transfer prices established by the Group, which generally seek to approximate domestic market prices.

Operating profit or loss and assets of each business segment have been determined after consolidation adjustments.

# YPF SOCIEDAD ANONIMA NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION (UNAUDITED) (Amounts expressed in millions of Argentine pesos, except for shares and per share amounts expressed in Argentine pesos, or as otherwise indicated)



### 6. BUSINESS SEGMENT INFORMATION (cont.)

Assets	Balance as of March 31, 2024	Depreciation of right-of-use assets	Amortization of intangible assets	Depreciation of property, plant and equipment (2)	Other income statement items	Acquisitions of right-of-use assets	Acquisitions of property, plant and equipment	Net profit for the period	Income tax	Net profit before income tax	Net financial results	Income from equity interests in associates and joint ventures	Operating profit or loss	TO TO I MODE	Revenues	Revenues from intersegment sales	Revenues	For the three-month period ended March 31, 2024		
11,909		42		436		თ	1,013					,	404 (3)	-,00	1 984	1,933	51		Upstream	
9,627		18	7	112		<b>o</b>	206					13	558	0,70	3 782	16	3,766		Downstream	
3,253		<b>o</b>	ω	12		52	12					116	(44)		482	86	396		Gas and Power	In millions o
2,187				16		1	21						(42)	0	321	224	97		Central Administration and Others	In millions of U.S. dollars
(327)						,						•	(210)	(-,-00)	(2.259)	(2,259)			Consolidation adjustments (1)	
26,649		66	10	576		64	1,252	657	121	536	(259)	129	666	1,0	4.310		4,310		Total	
22,825,030		54,350	8,352	479,358		54,842	1,162,996	544,182	103,743	440,439	(198,154)	106,382	532,211	0,000	3 602 196		3,602,196		Total	In millions of pesos

# YPF SOCIEDAD ANONIMA NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION (UNAUDITED) (Amounts expressed in millions of Argentine pesos, except for shares and per share amounts expressed in Argentine pesos, or as otherwise indicated)



### 6. BUSINESS SEGMENT INFORMATION (cont.)

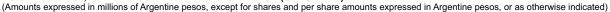
			In millions of U.S. dollars	dollars			In millions of pesos
	Upstream	Downstream	Gas and Power	Central Administration and Others	Consolidation adjustments (1)	Total	Total
For the three-month period ended March 31, 2023							
Revenues	43	3,718	413	64		4,238	820,325
Revenues from intersegment sales	1,785	35	93	246	(2,159)		
Revenues	1,828	3,753	506	310	(2,159)	4,238	820,325
					2	0	
Operating promote in the second secon	#	107	(23)	(0#)	47	9	J4,900
income from equity interests in associates and joint ventures			28		,	œ	16,946
Net financial results						2	4,452
Net profit before income tax						426	76,354
Income tax						(85)	(17,754)
Net profit for the period						341	58,600
Acquisitions of property, plant and equipment	1,015	214	52	17		1,298	264,595
Acquisitions of right-of-use assets	49	21				70	14,737
Other income statement items							
Depreciation of property, plant and equipment (2)	568	114	12	15		709	136,950
Amortization of intangible assets		7	ω			10	1,921
Depreciation of right-of-use assets	34	18	4			56	10,703
Balance as of December 31, 2023							
Assets	11,129	9,916	2,282	1,826	(118)	25,035	20,202,123

<u>3</u>2

Corresponds to the eliminations among the business segments of the Group. Includes depreciation of charges for impairment of property, plant and equipment. Includes US\$ (6) million and US\$ (6) million of unproductive exploratory drillings as of March 31, 2024 and 2023.

### YPF SOCIEDAD ANONIMA

### NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION (UNAUDITED)





### 7. FINANCIAL INSTRUMENTS BY CATEGORY

### Fair value measurements

Fair value measurements are described in Note 6 to the annual consolidated financial statements.

The tables below show the Group's financial assets measured at fair value as of March 31, 2024 and December 31, 2023, and their allocation to their fair value levels:

		As of March 31, 2024				
Financial Assets	Level 1	Level 2	Level 3	Total		
Investments in financial assets: (1)						
- Public securities	139,925			139,925		
	139,925	-	-	139,925		
Cash and cash equivalents:						
- Mutual funds	84,281	-	-	84,281		
	84,281	-	-	84,281		
	224,206	-		224,206		
		As of Decemb	er 31, 2023			
Financial Assets	Level 1	Level 2	Level 3	Total		
Investments in financial assets: (1)						
- Public securities	91,604			91,604		
	91,604	-	-	91,604		
Cash and cash equivalents:						
- Mutual funds	76,949	-	-	76,949		
	76,949		_	76,949		

(1) See Note 15.

The Group has no financial liabilities measured at fair value through profit or loss.

### Fair value estimates

During the three-month period ended March 31, 2024, there have been no changes in macroeconomic circumstances that significantly affect the Group's financial instruments measured at fair value.

During the three-month period ended March 31, 2024, there were no transfers between the different hierarchies used to determine the fair value of the Group's financial instruments.

### Fair value of financial assets and financial liabilities measured at amortized cost

The estimated fair value of loans, considering unadjusted listed prices (Level 1) for NO and interest rates offered to the Group (Level 3) for the remaining financial loans, amounted to 7,036,270 and 6,090,387 as of March 31, 2024 and December 31, 2023, respectively.

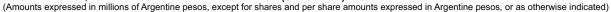
The fair value of other receivables, trade receivables, investments in financial assets, cash and cash equivalents, other liabilities and accounts payable at amortized cost, do not differ significantly from their book value.

### 8. INTANGIBLE ASSETS

	March 31, 2024	December 31, 2023
Net book value of intangible assets	356,998	328,574
Provision for impairment of intangible assets	(34,026)	(32,057)
	322,972_	296,517

### YPF SOCIEDAD ANONIMA

### NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION (UNAUDITED)





### 8. INTANGIBLE ASSETS (cont.)

The evolution of the Group's intangible assets for the three-month period ended March 31, 2024 and as of the year ended December 31, 2023 is as follows:

	Service concessions	Exploration rights	Other intangibles	Total
Cost	165,179	19,557	80,186	264,922
Accumulated amortization	119,496	-	70,340	189,836
Balance as of December 31, 2022	45,683	19,557	9,846	75,086
Cost				
Increases	15,827	-	1,665	17,492
Translation effect	597,564	69,276	236,678	903,518
Adjustment for inflation (1)	-	-	29,098	29,098
Decreases, reclassifications and other movements	-	(96)	7	(89)
Accumulated amortization				
Increases	8,805	-	6,311	15,116
Translation effect	439,609	-	227,961	667,570
Adjustment for inflation (1)	-	-	13,845	13,845
Decreases, reclassifications and other movements	-	-	-	-
Cost	778,570	88,737	347,634	1,214,941
Accumulated amortization	567,910		318,457	886,367
Balance as of December 31, 2023	210,660	88,737	29,177	328,574
Cost				
Increases	8,403	-	487	8,890
Translation effect	47,421	5,449	18,622	71,492
Adjustment for inflation (1)	· -	· -	23,022	23,022
Decreases, reclassifications and other movements	-	-	(24)	(24)
Accumulated amortization				
Increases	5,737	-	2,615	8,352
Translation effect	35,035	-	17,955	52,990
Adjustment for inflation (1)	-	-	13,614	13,614
Decreases, reclassifications and other movements	-	-	-	-
Cost	834,394	94,186	389,741	1,318,321
Accumulated amortization	608,682	-	352,641	961,323
Balance as of March 31, 2024	225,712	94,186	37,100	356,998

<sup>(1)</sup> Corresponds to adjustment for inflation of opening balances of intangible assets of subsidiaries with the peso as functional currency which was charged to "Other comprehensive income" in the statement of comprehensive income.

### 9. PROPERTY, PLANT AND EQUIPMENT

	March 31, 2024	December 31, 2023
Net book value of property, plant and equipment	14,938,636	16,568,207
Provision for obsolescence of materials and equipment	(146,762)	(137,679)
Provision for impairment of property, plant and equipment	(489,244)	(2,137,101)
	14,302,630	14,293,427

## YPF SOCIEDAD ANONIMA NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION (UNAUDITED)

(Amounts expressed in millions of Argentine pesos, except for shares and per share amounts expressed in Argentine pesos, or as otherwise indicated)



## 9. PROPERTY, PLANT AND EQUIPMENT (cont.)

as follows: Changes in Group's property, plant and equipment for the three-month periods ended March 31, 2024 and as of the year ended December 31, 2023 are

Balance as of March 31, 2024	Accumulated depreciation	Cost	Decreases, reclassifications and other movements	Adjustment for inflation (1)	Translation effect	Increases	Accumulated depreciation	Decreases, reclassifications and other movements	Adjustment for inflation (1)	Translation effect	Increases	Cost	Balance as of December 31, 2023	Accumulated depreciation	Cost	Decreases, reclassifications and other movements	Adjustment for inflation (1)	Iranslation effect	Increases	Accumulated depreciation	Decreases, reclassifications and other movements	Adjustment for inflation (1)	Translation effect	Increases	Cost	Balance as of December 31, 2022	Accumulated depreciation	Cost		
540,584	566,335	1,106,919	(60, 136)	37,147	28,738	5,950		(102,368)	70,449	56,186	18		527,998	554,636	1,082,634	(220)	46,142	3/5,211	9,712		9,141	85,662	740,062	476		123,502	123,791	247,293	Land and buildings	
4,661,745	17,401,203	22,062,948	(21, 186, 445)		1,842,175	516,728		(23,008,536)		2,221,954			6,620,785	36,228,745	42,849,530	(21,601)		27,962,627	799,009		671,825		32,899,284	410,064		1,379,647	7,488,710	8,868,357	property, wells and related equipment	Mining
2,557,398	5,091,010	7,648,408			292,296	71,436		12,866		442,433	1,265		2,464,566	4,727,278	7,191,844			3,646,639	107,853		34,455		5,592,370	28,572		563,661	972,786	1,536,447	equipment and petrochemical Transportation plants equipment	Refinery
277,591	294,485	572,076	(42,525)	15,169	15,878	8,101		(28,903)	22,700	31,184	1,448		247,785	297,862	545,647	(2,133)	17,401	207,294	11,660		56,467	26,522	364,539	4,713		29,766	63,640	93,406	Fransportation equipment	
1,323,285		1,323,285						(190,286)	7,348	44,615	303,869		1,157,739		1,157,739						(272,424)	9,196	810,807	399,126		211,034		211,034	and equipment in warehouse	Materials
4,375,041		4,375,041						(1,199,389)	11,018	175,986	814,375		4,573,051		4,573,051						(666,690)	22,135	3,080,941	1,449,234		687,431		687,431	Drilling and work in progress	
132,673		132,673						(5,395)		(6,726)	39,753		105,041		105,041						(7,763)		62,942	43,380		6,482		6,482	Exploratory drilling in progress	
65,664	649,137	714,801	(40,930)	10,397	37,218	7,020		(41,110)	14,438	40,719	290		65,032	635,432	700,464		12,880	4/6,315	11,237		15,754	14,415	520,981	2,094		12,220	135,000	147,220	Furniture, fixtures and installations	
334,478	851,843	1,186,321	(1,663)		48,924	12,584		1,693		68,630			324,000	791,998	1,115,998	(2,234)		611,179	19,124		8,713		869,318	2		74,036	163,929	237,965	Selling equipment	
487,872	504,415	992,287		170,058		4,915		1,948	337,167				323,730	329,442	653,172	(26)	218,230		8,011		14,559	433,540				101,846	103,227	205,073	Infrastructure for natural gas distribution	
182,305	589,792	772,097	(26,662)	58,894	24,927	7,242		(28,587)	83,054	31,781	1,978		158,480	525,391	683,871	(596)	/1,62/	319,916	13,087		(2,370)	105,507	409,631	6,160		43,586	121,357	164,943	Other	
14,938,636	25,948,220	40,886,856	(21,358,361) (2)	291,665	2,290,156	633,976		(24,588,067) (2)	546,174	3,106,762	1,162,996		16,568,207	44,090,784	60,658,991	(26,810)	366,280	33,599,181	979,693		(138,333)	696,977	45,350,875	2,343,821		3,233,211	9,172,440	12,405,651	Total	

<sup>3</sup> Corresponds to adjustment for inflation of opening balances of property, plant and equipment of subsidiaries with the peso as functional currency which was charged to "Other comprehensive income" in the statement of comprehensive income.

Includes 24,466,062 and 21,348,210 of cost and accumulated depreciation, respectively, reclassified to the "Assets held for sale" line item in the statement of financial position, see Notes 2.5.13) and 39 to the annual

<sup>2</sup> 

### YPF SOCIEDAD ANONIMA

### NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION (UNAUDITED)



(Amounts expressed in millions of Argentine pesos, except for shares and per share amounts expressed in Argentine pesos, or as otherwise indicated)

### 9. PROPERTY, PLANT AND EQUIPMENT (cont.)

The Group capitalizes the financial cost of loans as part of the cost of the property, plant and equipment. For the three-month periods ended March 31, 2024 and 2023, the rate of capitalization was 7.71% and 8.31%, respectively, and the amount capitalized amounted to 1.600 and 886, respectively.

Set forth below is the evolution of the provision for obsolescence of materials and equipment for the three-month period ended March 31, 2024 and as of the year ended December 31, 2023:

	Provision for obsolescence of materials and equipment
Balance as of December 31, 2022	26,671
Increases charged to profit or loss	8,914
Applications due to utilization	(1,113)
Translation effect	102,592
Adjustment for inflation (1)	615
Balance as of December 31, 2023	137,679
Increases charged to profit or loss	177
Applications due to utilization	-
Translation effect	8,397
Adjustment for inflation (1)	509
Balance as of March 31, 2024	146,762

Corresponds to adjustment for inflation of opening balances of the provision for obsolescence of materials and equipment of subsidiaries with the peso as functional currency which was charged to "Other comprehensive

Set forth below is the evolution of the provision for impairment of property, plant and equipment for the three-month period ended March 31, 2024 and as of the year ended December 31, 2023:

	Provision for impairment of property, plant and equipment
Balance as of December 31, 2022	106,234
Increases charged to profit or loss (1)	1,614,373
Depreciation (2)	(72,219)
Translation effect	485,524
Adjustment for inflation (3)	3,189
Reclassifications	<u></u>
Balance as of December 31, 2023	2,137,101
Increases charged to profit or loss	
Depreciation (2)	(154,618)
Translation effect	95,740
Adjustment for inflation (3)	2,245
Reclassifications (4)	(1,591,224)
Balance as of March 31, 2024	489,244

- See Notes 2.c) and 8 to the annual consolidated financial statements
- Included in "Depreciation of property, plant and equipment" in Note 27.

  Corresponds to adjustment for inflation of opening balances of the provision for impairment of property, plant and equipment of subsidiaries with the peso as functional currency which was charged to "Other comprehensive income" in the statement of comprehensive income.

  Includes 1,591,224 reclassified to the "Assets held for sale" line item in the statement of inancial position, see Notes 2.b.13) and 39 to the annual consolidated financial statements.

On February 29, 2024 YPF's Board of Directors resolved the disposal of certain groups of assets related to the Upstream business segment, mainly mature fields related to the CGU Oil, CGU Gas - Austral Basin and CGU Gas - Neuquina Basin. Accordingly, the assets were reclassified from "Property, plant and equipment" line item to "Assets held for sale" line item and the related provision for hydrocarbon wells abandonment obligations to "Liabilities directly associated with assets held for sale" line item as current items in the statement of financial position.

Notwithstanding the foregoing, the carrying amount of these assets may be adjusted in future periods depending on the results of the disposition process conducted by YPF and the financial consideration to be agreed with third parties for such assets. In addition, the closing of such dispositions will be subject to the fulfillment of customary closing conditions, including applicable regulatory approvals. See Notes 2.b.13) and 39 to the annual consolidated financial statements.

### YPF SOCIEDAD ANONIMA

### NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION (UNAUDITED)



(Amounts expressed in millions of Argentine pesos, except for shares and per share amounts expressed in Argentine pesos, or as otherwise indicated)

### 10. RIGHT-OF-USE ASSETS

The evolution of the Group's right-of-use assets for the three-month period ended March 31, 2024 and as of the year ended December 31, 2023 are as follows:

	Land and	Exploitation facilities and	Machinery and	Gas	Transportation	
	buildings	equipment	equipment	stations	equipment	Total
Cost	5,821	87,518	50,190	17,582	65,670	226,781
Accumulated depreciation	3,318	53,271	37,051	7,806	29,587	131,033
Balance as of December 31, 2022	2,503	34,247	13,139	9,776	36,083	95,748
Cost						
Increases	3.405	37.683	95,298	529	93.968	230.883
Translation effect	26,726	346.814	220,773	47,955	242.762	885.030
Adjustment for inflation (1)	313	340,014	220,113	8,705	242,702	9,018
Decreases, reclassifications and other movements	(3,085)	(15,108)	(759)	6,705	-	(18,952)
Decreases, reciassifications and other movements	(3,003)	(13,100)	(139)	_	<u>-</u>	(10,932)
Accumulated depreciation	4.070	05.700	40.007	0.754	00.400	00.500
Increases	1,870	35,733	12,964	3,754	32,188	86,509
Translation effect	14,170	248,121	153,258	23,738	162,802	602,089
Adjustment for inflation (1)	304	(4.000)	-	5,070	-	5,374
Decreases, reclassifications and other movements	(119)	(1,309)	-	-	-	(1,428)
Cost	33,180	456,907	365,502	74,771	402,400	1,332,760
Accumulated depreciation	19,543	335,816	203,273	40,368	224,577	823,577
Balance as of December 31, 2023	13,637	121,091	162,229	34,403	177,823	509,183
Cost						
Increases	7,822	1,692	45,328	-	-	54,842
Translation effect	2,007	28,056	22,443	3,805	24,709	81,020
Adjustment for inflation (1)	252	-	-	6,790	-	7,042
Decreases, reclassifications and other movements	-	-	-	-	-	-
Accumulated depreciation						
Increases	1,315	25,353	15,787	2,228	24,984	69,667
Translation effect	1,206	21,350	12,933	1,993	14,531	52,013
Adjustment for inflation (1)	248	-	-	4,604	-	4,852
Decreases, reclassifications and other movements	-	-	-	-	-	-
Cost	43,261	486,655	433,273	85,366	427,109	1,475,664
Accumulated depreciation	22,312	382,519	231,993	49,193	264,092	950,109
Balance as of March 31, 2024	20,949	104,136	201,280	36,173	163,017	525,555

<sup>(1)</sup> Corresponds to adjustment for inflation of opening balances of right-of-use assets of subsidiaries with the peso as functional currency which was charged to "Other comprehensive income" in the statement of comprehensive income.

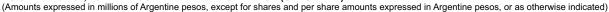
### 11. INVESTMENTS IN ASSOCIATES AND JOINT VENTURES

The following table shows the value of the investments in associates and joint ventures at an aggregate level, as of March 31, 2024 and December 31, 2023:

	March 31, 2024	December 31, 2023
Amount of investments in associates	140,991	114,767
Amount of investments in joint ventures	1,429,527	1,237,114
	1,570,518	1,351,881

### YPF SOCIEDAD ANONIMA

### NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION (UNAUDITED)





### 11. INVESTMENTS IN ASSOCIATES AND JOINT VENTURES (cont.)

The main movements during the three-month period ended March 31, 2024 and as of the year ended December 31, 2023 which affected the value of the aforementioned investments, correspond to:

	Investments in associates and joint ventures
Balance as of December 31, 2022	337,175
Acquisitions and contributions	1,174
Income on investments in associates and joint ventures	(30,909)
Distributed dividends	(59,949)
Translation differences	1,069,951
Adjustment for inflation (1)	34,439
Balance as of December 31, 2023	1,351,881
Acquisitions and contributions	
Income on investments in associates and joint ventures	106,382
Distributed dividends	-
Translation differences	84,180
Adjustment for inflation (1)	28,075
Balance as of March 31, 2024	1,570,518

<sup>(1)</sup> Corresponds to adjustment for inflation of opening balances of associates and joint ventures with the peso as functional currency which was charged to "Other comprehensive income" in the statement of comprehensive income. See Note 2.b.1) to the annual consolidated financial statements.

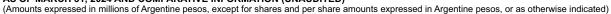
The following table shows the principal amounts of the results of the investments in associates and joint ventures of the Group, calculated according to the equity method, for the three-month periods ended March 31, 2024 and 2023. The values reported by these companies have been adjusted, if applicable, to adapt them to the accounting policies used by the Company for the calculation of the equity method value in the aforementioned dates:

	Associa		Joint ventures		
	For the three-mo ended Mar		For the three-mo ended Mar		
	2024	2023	2024	2023	
Net income	5,503	1,452	100,879	15,494	
Other comprehensive income	20,722	5,838	91,533	56,648	
Comprehensive income	26,225	7,290	192,412	72,142	

The Company has no investments in subsidiaries with significant non-controlling interests. Likewise, the Company has no significant investments in associates and joint ventures, except for the investment in YPF EE.

### YPF SOCIEDAD ANONIMA

### NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION (UNAUDITED)





### 11. INVESTMENTS IN ASSOCIATES AND JOINT VENTURES (cont.)

The financial information corresponding to YPF EE's assets and liabilities as of March 31, 2024 and December 31, 2023, as well as the results for the three-month periods ended March 31, 2024 and 2023, are detailed below:

	March 31, 2024 (1)	December 31, 2023 (1)
Total non-current assets	1,798,488,245	1,695,837,981
Cash and cash equivalents	85,254,109	92,268,676
Other current assets	179,255,647	122,839,526
Total current assets	264,509,756	215,108,202
Total assets	2,062,998,001	1,910,946,183
Financial liabilities (excluding items "Accounts payable", "Provisions" and "Other liabilities")	571,673,268	581,323,805
Other non-current liabilities	189,558,312	164,040,962
Total non-current liabilities	761,231,580	745,364,767
Financial liabilities (excluding items "Accounts payable", "Provisions" and "Other liabilities")	202,200,777	151,832,109
Other current liabilities	119,918,918	115,508,112
Total current liabilities	322,119,695	267,340,221
Total liabilities	1,083,351,275	1,012,704,988
Total shareholders' equity (2)	979,646,726	898,241,195
Dividends received	-	9,000,000
		onth periods ended rch 31,
	2024 (1)	2023 (1)
Revenues	101,655,849	21,849,784
Interest income	4,512,676	4,087,844
Depreciation and amortization	(29,369,087)	(5,229,556)
Interest loss	(11,417,180)	(3,028,484)
Income tax	(4,548,218)	(4,157,274)
Operating profit	28,559,532	12,910,824
Net profit	25,917,179	11,253,667
Other comprehensive income	55,488,352	32,444,309
Total comprehensive income	81,405,531	43,697,976

The financial information arises from the statutory condensed interim consolidated financial statements of YPF EE and the amounts are expressed in thousands of pesos. On this information, accounting adjustments have been made for the calculation of equity interest and results of YPF EE. The equity and adjusted results do not differ significantly from the financial information disclosed here. Includes the non-controlling interest. (1)

<sup>(2)</sup> 

### YPF SOCIEDAD ANONIMA

### NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION (UNAUDITED)



(Amounts expressed in millions of Argentine pesos, except for shares and per share amounts expressed in Argentine pesos, or as otherwise indicated)

### 12. INVENTORIES

	March 31, 2024	December 31, 2023
Finished goods	864,294	849,245
Crude oil and natural gas	380,573	408,998
Products in process	29,374	36,397
Raw materials, packaging materials and others	73,476	63,076
	1,347,717 (1)	1,357,716 (1)

(1) As of March 31, 2024 and December 31, 2023, the cost of inventories does not exceed their net realizable value.

### 13. OTHER RECEIVABLES

	March 31,	2024	December 31, 2023		
	Non-current	Current	Non-current	Current	
Receivables from services and sales of other assets		8,688		8,942	
Tax credit and export rebates	74,514	29,990	66,473	35,318	
Loans and balances with related parties (1)	52,842	9,953	34,964	5,338	
Collateral deposits	2	11,346	2	10,651	
Prepaid expenses	14,582	32,828	14,086	26,952	
Advances and loans to employees	135	2,322	139	2,363	
Advances to suppliers and custom agents (2)	-	107,979	-	68,177	
Receivables with partners in JA	5,185	163,236	6,360	124,955	
Insurance receivables	-	-	-	-	
Miscellaneous	5,437	14,194	5,703	25,498	
	152,697	380,536	127,727	308,194	
Provision for other doubtful receivables	(458)	(307)	(441)	(287)	
	152,239	380,229	127,286	307,907	

See Note 36 for information about related parties.

Includes, among others, advances to custom agents for the payment of taxes and import rights related to the imports of fuels and goods.

### 14. TRADE RECEIVABLES

	March 31,	2024	December 31, 2023		
	Non-current Current		Non-current	Current	
Accounts receivable and related parties (1) (2)	36,419	1,268,116	34,983	823,385	
Provision for doubtful trade receivables	(9,788)	(69,109)	(9,788)	(37,652)	
	26,631	1,199,007	25,195	785,733	

See Note 36 for information about related parties.
See Note 25 for information about credits for contracts included in trade receivables.

Set forth below is the evolution of the provision for doubtful trade receivables for the three-month period ended March 31, 2024 and for the fiscal year ended December 31, 2023:

### Provision for doubtful trade receivables

	Non-current	Current
Balance as of December 31, 2022	9,788	(2) 13,410
Increases charged to expenses		9,443
Decreases charged to income	- · · · · · · · · · · · · · · · · · · ·	(638)
Applications due to utilization	-	(1,945)
Net exchange and translation differences	-	18,982
Result from net monetary position (1)	-	(1,600)
Balance as of December 31, 2023	9,788	(2) 37,652
Increases charged to expenses		30,370 (3)
Decreases charged to income	-	(323)
Applications due to utilization	-	(27)
Net exchange and translation differences	-	1,489
Result from net monetary position (1)	-	(52)
Balance as of March 31, 2024	9,788	2) 69,109

Includes the adjustment for inflation of opening balances of the provision for doubtful trade receivables of subsidiaries with the peso as functional currency which was charged to "Other comprehensive income" in the statement of comprehensive income and the adjustment for inflation of the period, which was charged to net profit or loss in the statement of comprehensive income.

Mainly including credits with natural gas distributors for the accumulated daily differences pursuant to Decree No. 1,053/2018, see Note 35.c.1) to the annual consolidated financial statements. (1)

Mainly including credits with CAMMESA, see Note 36.

### YPF SOCIEDAD ANONIMA

### NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION (UNAUDITED)





### 15. INVESTMENTS IN FINANCIAL ASSETS

	March 31	, 2024	December 31, 2023		
	Non-current	Current	Non-current	Current	
Investments at amortized cost					
Public securities (1)	1,701	84,609	-	79,967	
Private securities - NO and stock market promissory notes	4,139	6,341	6,738	3,116	
Term deposits (2)	-	17,690	-	37,987	
	5,840	108,640	6,738	121,070	
Investments at fair value through profit or loss					
Public securities (1)	-	139,925	-	91,604	
	-	139,925	-	91,604	
	5,840	248,565	6,738	212,674	

<sup>(1)</sup> See Note 36.

### 16. CASH AND CASH EQUIVALENTS

	March 31, 2024	December 31, 2023
Cash and banks (1)	281,223	185,879
Short-term investments (2) (3)	756,040	643,128
Financial assets at fair value through profit or loss (4)	84,281	76,949
	1,121,544	905,956

### 17. PROVISIONS

Changes in the Group's provisions for the three-month period ended March 31, 2024 and for the fiscal year ended December 31, 2023 are as follows:

	Provision for lawsuits and contingencies			Provision for env				nment	Tota	al	
	Non-current		Current		Non-current	Current	Non-current		Current	Non-current	Current
Balance as of December 31, 2022	101,083		3,719		16,990	8,083	337,140		23,179	455,213	34,981
Increases charged to expenses	30,572	-	1,364	_	24,013	-	77,729	•	-	132,314	1,364
Decreases charged to income	(7,364)		(3,319)		-	-	(8,624)		-	(15,988)	(3,319)
Applications due to utilization	(685)		(89,490)	(3)	-	(15,019)	-		(40,846)	(685)	(145,355)
Net exchange and translation differences	28,873		35,396		32,566	152	1,275,377		82,461	1,336,816	118,009
Result from net monetary position (1)	(1,341)	(2)	-		-	-	-		-	(1,341)	-
Reclassifications and other movements	(97,750)	_	69,198	_	(34,708)	34,708	372,829		36,543	240,371	140,449
Balance as of December 31, 2023	53,388		16,868		38,861	27,924	2,054,451		101,337	2,146,700	146,129
Increases charged to expenses	11,906	-	189	_	25,197	-	54,617	•	-	91,720	189
Decreases charged to income	(2,247)		-		(83)	-	-		-	(2,330)	-
Applications due to utilization	(1,686)		(1,140)		-	(7,878)	-		(15,618)	(1,686)	(24,636)
Net exchange and translation differences	1,693		992		2,332	-	97,418		6,222	101,443	7,214
Result from net monetary position (1)	(18)		-		-	-	-		-	(18)	-
Reclassifications and other movements	(899)		850	_	(31,378)	31,378	(1,716,354)	(4)	15,618	(1,748,631)	47,846
Balance as of March 31, 2024	62,137	=	17,759	_	34,929	51,424	490,132	=	107,559	587,198	176,742

Includes the adjustment for inflation of opening balances of provisions of subsidiaries with the peso as functional currency which was charged to "Other comprehensive income" in the statement of comprehensive income and

Provisions are described in Note 16 to the annual consolidated financial statements.

<sup>(2)</sup> Corresponds to term deposits with the BNA.

Includes balances granted as collateral. See Note 34.e) to the annual consolidated financial statements. Includes 199,071 and 586,477 of BCRA bills as of March 31, 2024 and December 31, 2023, respectively. Includes 38,543 and 36,129 of term deposits and other investments with the BNA as of March 31, 2024 and December 31, 2023, respectively.

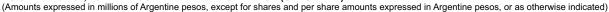
the adjustment for inflation of the period, which was charged to net profit or loss in the statement of comprehensive income.

Includes 27,985 reclassified as "Other liabilities" in the statement of financial position due to the settlement agreement entered with TGN and 60,033 reclassified as current "Provision for lawsuits and contingencies" due to the Trust Settlement Agreement, see Notes 16.a.2) and 32 to the annual consolidated financial statements, respectively.

Includes 1,700,736 reclassified to the "Liabilities directly associated with assets held for sale" line item in the statement of financial position see Notes 2.b.13) and 39 to the annual consolidated financial statements and Note 9.

#### YPF SOCIEDAD ANONIMA

# NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION (UNAUDITED)





#### 18. INCOME TAX

According to IAS 34, income tax expense is recognized in each interim period based on the best estimate of the effective income tax rate expected as of the closing date of these condensed interim consolidated financial statements, considering the tax criteria that the Group assumes to apply during the fiscal year. If the estimate of such rate is modified based on new elements of judgment, the income tax expense could require adjustments in subsequent periods.

In relation to such tax criteria, the income tax expense contemplates the application of the integral inflation adjustment mechanism applicable to property, plant and equipment, and the indexation of the accumulated tax losses carryforward until the concurrence of the projected tax result of the fiscal year 2024, all considering that the assumption of confiscation would be verified in accordance with the jurisprudence of the CSJN in force as of the date of issuance of these consolidated financial statements.

The Company considers having strong arguments to successfully defend such assumed tax criteria, in the event of a possible controversy with the tax authorities, in accordance with the guidelines of IFRIC 23 "Uncertainty over income tax treatments". As of March 31, 2024, the assumed tax criteria generates a profit of 222,717.

The income tax charge for the three-month period ending March 31, 2024 is a profit of 103,743. The amount accrued for the three-periods ending March 31, 2024 and 2023 is as follows:

		montn periods Narch 31,
	2024	2023
Current income tax	(12,713)	(1,790)
Deferred income tax	116,456	(15,964)
	103,743	(17,754)

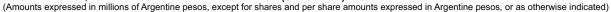
The reconciliation between the income tax charge for the three-month periods ended March 31, 2024 and 2023 and the one that would result from applying the prevailing tax rate on net profit or loss before income tax arising from the condensed interim consolidated statements of comprehensive income for each period is as follows:

	For the three-mo ended Mar	
	2024	2023
Net profit before income tax	440,439	76,354
Average tax rate (1)	25.51%	25.49%
Average tax rate applied to net profit before income tax	(112,338)	(19,464)
Effect of the valuation of property, plant and equipment, intangible assets and assets held for sale, net	746,975	24,307
Effect of exchange differences and other results associated to the valuation of the currency, net (2)	(843,144)	7,347
Effect of the valuation of inventories	(34,415)	(11,825)
Income on investments in associates and joint ventures	26,596	4,237
Effect of tax rate change (3)	74,698	(27,191)
Effect of application of indexation mechanisms	222,717	-
Miscellaneous	22,654	4,835
Income tax	103,743	(17,754)

- (1) Corresponds to the average projected tax rate of YPF and its subsidiaries in compliance with amendment to Law No. 27,630. See Note 35.e.1) to the annual consolidated financial statements.
- (2) Includes the effect of tax inflation adjustments.
  (3) Corresponds to the remedation of deferred income tax balances at the time of reversal, see Note 35.e.1) to the annual consolidated financial statements.

#### YPF SOCIEDAD ANONIMA

#### NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION (UNAUDITED)





#### 18. INCOME TAX (cont.)

The breakdown of the Group's deferred tax assets and liabilities as of March 31, 2024 and December 31, 2023 is as follows:

	March 31, 2024	December 31, 2023
Deferred tax assets		
Provisions and other non-deductible liabilities	125,029	91,287
Lease liabilities	194,163	187,810
Tax losses carryforward	9,645	1,438,394
Miscellaneous	742	457
Total deferred tax assets	329,579	1,717,948
Deferred tax liabilities		
Property, plant and equipment and others (1)	(487,672)	(1,625,795)
Adjustment for tax inflation (2)	(525,913)	(870,276)
Right-of-use assets	(183,944)	(178,214)
Miscellaneous	(30,041)	(31,417)
Total deferred tax liabilities	(1,227,570)	(2,705,702)
Total Net deferred tax (3)	(897,991)	(987,754)

(1) Includes the deferred tax corresponding to property, plant and equipment, intangible assets, assets held for sale and inventories.

As of March 31, 2024 and December 31, 2023, the causes that generated imputations within "Other comprehensive income" line item in the statement of comprehensive income did not generate temporary differences subject to income tax.

As of March 31, 2024 and December 31, 2023 the Group has classified as deferred tax assets 15,477 and 14,166, respectively, and as deferred tax liability 913,468 and 1,001,920, respectively, all of which arise from the net deferred tax balances of each of the separate companies included in these condensed interim consolidated financial statements.

#### 19. TAXES PAYABLE

	March 31	, 2024	December 3	31, 2023
	Non-current	Current	Non-current	Current
VAT		36,117		18,193
Withholdings and perceptions	-	32,241	-	16,664
Royalties	-	79,516	-	60,775
Fuels tax	-	45,062	-	-
Turnover tax	-	4,386	-	5,646
Miscellaneous	153	15,040	144	11,243
	153	212,362	144	112,521

#### 20. SALARIES AND SOCIAL SECURITY

	March 31,	, 2024	December 31, 2023		
	Non-current	Current	Non-current	Current	
Salaries and social security		60,382		46,897	
Bonuses and incentives provision	-	35,140	-	83,152	
Vacation provision	-	50,233	-	36,697	
Other employee benefits (1)	364	3,774	370	2,438	
	364	149,529	370	169,184	

(1) Includes the voluntary retirement plan executed by the Group.

Includes the effect of the deferral of the tax inflation adjustment. See "Budget Law 2023—Deferral of tax adjustment for inflation" section Note 35.e.1) to the annual consolidated financial statements.

Includes (27,535) corresponding to adjustment for inflation of the opening deferred tax liability of subsidiaries with the peso as functional currency which was charged to "Other comprehensive income" in the statement of comprehensive income.

#### YPF SOCIEDAD ANONIMA

#### NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION (UNAUDITED)



(Amounts expressed in millions of Argentine pesos, except for shares and per share amounts expressed in Argentine pesos, or as otherwise indicated)

#### 21. LEASE LIABILITIES

The evolution of the Group's leases liabilities for the three-month period ended March 31, 2024 and for the fiscal year ended December 31, 2023, are as follows:

	Lease liabilities
Balance as of December 31, 2022	100,285
Leases increases	230,883
Financial accretions	22,286
Leases decreases	(17,492)
Payments	(106,401)
Net exchange and translation differences	306,800
Result from net monetary position (1)	237
Balance as of December 31, 2023	536,598
Leases increases	54,842
Financial accretions	16,832
Leases decreases	-
Payments	(84,528)
Net exchange and translation differences	30,978
Result from net monetary position (1)	28
Balance as of March 31, 2024	554,750

Includes the adjustment for inflation of opening balances of lease liabilities of subsidiaries with the peso as functional currency, which was charged to "Other comprehensive income" in the statement of comprehensive income and the adjustment for inflation of the period, which was charged to net profit or loss in the statement of comprehensive income.

#### 22. LOANS

					March 31	l, 2024		December	31, 2023	_
	Intere	est ra	ate (1)	Maturity	Non-current	Current		Non-current	Current	
Pesos:										
NO	71.64%	-	104.81%	2024	-	67,397		-	48,699	
Loans	59.13%	-	112.41%	2024-2025	-	82,950	(5)	7,445	12,432	
Account overdrafts	78.00%	-	90.00%	2024	-	91,867		-	45,089	
					-	242,214		7,445	106,220	
Currencies other than the peso:										
NO (2) (3)	0.00%	-	10.00%	2024-2047	5,875,013	535,165		4,995,741	619,128	
Export pre-financing	1.90%	-	10.90%	2024-2025	-	513,896	(4)	82,380	440,168	(4)
Imports financing	16.00%	-	18.00%	2024-2025	-	996		-	-	
Loans	0.00%	-	19.54%	2024-2027	325,719	43,176		306,299	51,690	
					6,200,732	1,093,233		5,384,420	1,110,986	
					6,200,732	1,335,447		5,391,865	1,217,206	

Disclosed not of 14,590 and 2,408 corresponding to YPF's own NO repurchased through open market transactions, as of March 31, 2024, and December 31, 2023, respectively. Includes 1,122,466 and 1,070,844 as of March 31, 2024, and December 31, 2023, respectively, of nominal value that will be canceled in pesos at the applicable exchange rate in accordance with the terms of the series (2) (3)

Includes 33,908 and 69,107 as of March 31, 2024, and December 31, 2023, respectively, of pre-financing of exports granted by BNA.

Set forth below is the evolution of the loans for three-month period ended March 31, 2024 and for the fiscal year ended December 31, 2023:

	Loone
	Loans
Balance as of December 31, 2022	1,255,004
Proceeds from loans	745,594
Payments of loans	(422,145)
Payments of interest	(214,032)
Account overdrafts, net	32,602
Accrued interest (1)	228,060
Net exchange and translation differences	4,989,123
Result from net monetary position (2)	(5,135)
Balance as of December 31, 2023	6,609,071
Proceeds from loans	921,480
Payments of loans	(465,349)
Payments of interest	(167,343)
Account overdrafts, net	46,778
Accrued interest (1)	167,317
Net exchange and translation differences	423,601
Result from net monetary position (2)	624
Balance as of March 31, 2024	7,536,179

Includes capitalized financial costs

Includes the adjustment for inflation of opening balances of loans of subsidiaries with the peso as functional currency which was charged to "Other comprehensive income" in the statement of comprehensive income and the adjustment for inflation of the period, which was charged to net profit or loss in the statement of comprehensive income.

# YPF SOCIEDAD ANONIMA NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION (UNAUDITED) (Amounts expressed in millions of Argentine pesos, except for shares and per share amounts expressed in Argentine pesos, or as otherwise indicated)



# 22. LOANS (cont.)

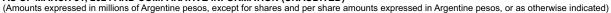
Details regarding the NO of the Group are as follows:

	January	October (2)	September	June	April	April	January, April	January	July	February	February	February	February	July	June	December	July, December	April	September	April, February, October	1	YPF	Month	
	2024	2023	2023	2023	2023	2023	2023	2023	2021	2021	2021	2021	2021	2020	2019	2017	2017	2015	2014	2014/15/16	1998		Year	
	U.S. dollar	U.S. dollar	U.S. dollar	U.S. dollar	U.S. dollar	U.S. dollar	Peso	U.S. dollar	U.S. dollar	Peso	U.S. dollar	U.S. dollar	Peso	U.S. dollar	U.S. dollar		Principal value (3)							
	800	128	400	263	38	147	15,761	230	384	4,128	576	748	776	341	399	537	809	1,132	1,000	521	15		/alue (3)	
	Class XXVIII	Class XXVII	Class XXVI	Class XXV	Class XXIV	Class XXIII	Class XXII	Class XXI	Class XX	Class XIX	Class XVIII	Class XVII	Class XVI	Class XIII	Class I	Class LIV	Class LIII	Class XXXIX	Class XXXIV	Class XXVIII	•		Class	
	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed	BADLAR + 3.0%	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed	Fixed	BADLAR + 0.1%	Fixed	Fixed		Interest rate (1)	
																					10.00%		te (1)	
	2031	2026	2028	2026	2027	2025	2024	2026	2032	2024	2033	2029	2026	2025	2029	2047	2027	2025	2024	2024	2028		Principal maturity	
5,875,013	676,176	136,695	342,600	224,698	32,134	133,249		188,430	329,076		474,993	649,067	213,099		340,378	453,633	698,732	969,361			12,692		າcipal Non- turity current Currer	March 31
602,562	13,699			3,437	58		19,535	375	3,577	47,692	101	14,257	199,535	73,082	7,719	9,415	8,966	14,191	170	186,221	532		Current	, 2024
4,995,741		136,303	322,780	211,699	30,275	127,132		185,039	310,038		446,746	611,517	247,642	34,377	320,687	427,352	658,914	913,283			11,957		Non- current	Decembe
667,827				535	56		20,359	472	7,864	28,118	8,513		190,000	71,124	306	1,198	19,867	33,424	222	285,570	199		Current	r 31, 2023

Nominal annual interest rate as of March 31, 2024, the Group has fully compiled with the use of proceeds disclosed in the corresponding pricing supplements. During the three-month period ended March 31, 2024, the Group has fully compiled with the use of proceeds disclosed in the corresponding pricing supplements. Total nominal value issued without including the nominal values canceled through exchanges, expressed in millions.

#### YPF SOCIEDAD ANONIMA

# NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION (UNAUDITED)





#### 23. OTHER LIABILITIES

	March 3	1, 2024	December	31, 2023
	Non-current	Current	Non-current	Current
Liabilities for concessions	6,722	60,116	6,665	53,859
Liabilities for contractual claims (1)	56,524	36,034	83,520	39,309
Miscellaneous	-	4,667	-	5,308
	63,246	100,817	90,185	98,476

(1) See Note 16.a.2) to the annual consolidated financial statements.

#### 24. ACCOUNTS PAYABLE

	March 31,	2024	Decemb	er 31, 2023
	Non-current	Current	Non-current	Current
Trade payable and related parties <sup>(1)</sup>	2,978	2,070,804	3,166	1,844,268
Guarantee deposits	413	3,074	391	2,840
Payables with partners of JA and other agreements	827	36,784	779	11,269
Miscellaneous	-	15,016	-	12,613
	4,218	2,125,678	4,336	1,870,990

(1) See Note 36 for information about related parties.

#### 25. REVENUES

		ee-month periods d March 31,
	2024	2023
Revenue from contracts with customers	3,576,612	809,844
National Government incentives (1)	25,584	10,481
	3,602,196	820,325

(1) See Note 36.

The Group's transactions and the main revenues are described in Note 6. The Group classifies revenues from contracts with customers in accordance with Note 24 to the annual consolidated financial statements. The Group's revenues from contracts with customers are broken down into the following categories, as described in Note 2.b.12) to the annual consolidated financial statements:

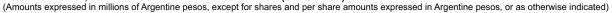
#### · Breakdown of revenues

Type of good or service

	For the three-month period ended March 31, 2024				
	Upstream	Downstream	Gas and Power	Central Administration and Others	Total
Diesel		1,365,927			1,365,927
Gasolines	-	839,502	-	-	839,502
Natural gas (1)	-	3,369	287,235	-	290,604
Crude oil	-	177,005	-	-	177,005
Jet fuel	-	224,612	-	-	224,612
Lubricants and by-products	-	93,939	-	-	93,939
LPG	-	89,369	-	-	89,369
Fuel oil	-	22,829	-	-	22,829
Petrochemicals	-	91,806	-	-	91,806
Fertilizers and crop protection products	-	44,060	-	-	44,060
Flours, oils and grains	-	41,489	-	-	41,489
Asphalts	-	12,185	-	-	12,185
Goods for resale at gas stations	-	23,435	-	-	23,435
Income from services	-	-	-	28,626	28,626
Income from construction contracts	-		-	50,845	50,845
Virgin naphtha	-	31,201	-	-	31,201
Petroleum coke	-	46,068	-	-	46,068
LNG regasification	-	-	768	-	768
Other goods and services	43,424	37,652	20,762	504	102,342
	43,424	3,144,448	308,765	79,975	3,576,612

#### YPF SOCIEDAD ANONIMA

# NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION (UNAUDITED)





#### 25. REVENUES (cont.)

	For the three-month period ended March 31, 2023				
	Upstream	Downstream	Gas and Power	Central Administration and Others	Total
Diesel		328,335	-		328,335
Gasolines	-	170,872	-	-	170,872
Natural gas (1)	-	695	70,968	-	71,663
Crude oil	-	6,176	-	-	6,176
Jet fuel	-	57,227	-	-	57,227
Lubricants and by-products	-	27,198	-	-	27,198
LPG	-	19,738	-	-	19,738
Fuel oil	-	4,194	-	-	4,194
Petrochemicals	-	22,559	-	-	22,559
Fertilizers and crop protection products	-	18,962	-	-	18,962
Flours, oils and grains	-	6,023	-	-	6,023
Asphalts	-	8,316	-	-	8,316
Goods for resale at gas stations	-	6,407	-	-	6,407
Income from services	-	-	-	5,777	5,777
Income from construction contracts	-	-	-	7,494	7,494
Virgin naphtha	-	8,729	-	-	8,729
Petroleum coke	-	15,879	-	-	15,879
LNG regasification	-	-	106	-	106
Other goods and services	8,191	8,659	7,239	100	24,189
	8,191	709,969	78,313	13,371	809,844

<sup>(1)</sup> Includes 246,773 and 59,181 corresponding to sales of natural gas produced by the Company for the three-month periods ended March 31, 2024 and 2023, respectively.

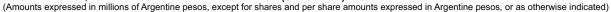
#### Sales channels

		For the three-month period ended March 31, 2024			
	Upstream	Downstream	Gas and Power	Central Administration and Others	Total
Gas stations		1,483,951	_		1,483,951
Power plants	-	-	98,418	-	98,418
Distribution companies	-	-	10,059	-	10,059
Retail distribution of natural gas	-	-	12,559	-	12,559
Industries, transport and aviation	-	818,119	177,479	-	995,598
Agriculture	-	239,381	-	-	239,381
Petrochemical industry	-	131,951	-	-	131,951
Trading	-	357,680	-	-	357,680
Oil companies	-	36,034	-	-	36,034
Commercialization of LPG	-	30,775	-	-	30,775
Other sales channels	43,424	46,557	10,250	79,975	180,206
	43,424	3,144,448	308,765	79,975	3,576,612

	For the three-month period ended March 31, 2023				
			Gas and	Central Administration and	
	Upstream	Downstream	Power	Others	Total
Gas stations	-	330,047	-	-	330,047
Power plants	-	-	21,699	-	21,699
Distribution companies	-	-	2,339	-	2,339
Retail distribution of natural gas	-	-	7,305	-	7,305
Industries, transport and aviation	-	213,831	43,806	-	257,637
Agriculture	-	67,936	-	-	67,936
Petrochemical industry	-	30,772	-	-	30,772
Trading	-	45,435	-	-	45,435
Oil companies	-	8,721	-	-	8,721
Commercialization of LPG	-	7,172	-	-	7,172
Other sales channels	8,191	6,055	3,164	13,371	30,781
	8,191	709,969	78,313	13,371	809,844

#### YPF SOCIEDAD ANONIMA

#### NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION (UNAUDITED)





#### 25. REVENUES (cont.)

#### Target market

Sales in the domestic market amounted to 3,013,482 and 717,465 for the three-month periods ended March 31, 2024 and 2023, respectively.

Sales in the international market amounted to 563,130 and 92,379 for the three-month periods ended March 31, 2024 and 2023, respectively.

#### **Contract balances**

The following table reflects information regarding credits, contract assets and contract liabilities:

	March 3	March 31, 2024		March 31, 2024 Decemb		mber 31, 2023	
	Non-current	Current	Non-current	Current			
Credits for contracts included in the item of "Trade receivables"	34,706	1,225,628	33,270	801,715			
Contract assets	-	14,318	-	7,744			
Contract liabilities	28,590	46,498	27,720	55,313			

Contract assets are mainly related to the activities carried out by the Group under construction contracts.

Contract liabilities are mainly related to advances received from customers under the contracts for the sale of fuels, fertilizers and crop protection products, among others.

During the three-month periods ended March 31, 2024 and 2023 the Group has recognized 27,245 and 6,027, respectively, in the "Revenues from contracts with customers" line under the "Revenues" line item in the statement of comprehensive income, which have been included in "Contract liabilities" line item in the statement of financial position at the beginning of each year.

#### **26. COSTS**

	For the three-m ended Ma	
	2024	2023
Inventories at beginning of year	1,357,716	307,766
Purchases	806,144	263,793
Production costs (1)	1,641,271	406,509
Translation effect	79,391	56,444
Adjustment for inflation (2)	15,176	1,393
Inventories at end of the period	(1,347,717)	(389,389)
	2,551,981	646,516

See Note 27

Corresponds to adjustment for inflation of opening balances of inventories of subsidiaries with the peso as functional currency, which was charged to "Other comprehensive income" in the statement of comprehensive income.

#### YPF SOCIEDAD ANONIMA

#### NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION (UNAUDITED)



(Amounts expressed in millions of Argentine pesos, except for shares and per share amounts expressed in Argentine pesos, or as otherwise indicated)

#### **27. EXPENSES BY NATURE**

The Group presents the statement of comprehensive income by classifying expenses according to their function as part of the "Costs", "Administrative expenses", "Selling expenses" and "Exploration expenses" lines. The following additional information is disclosed as required on the nature of the expenses and their relation to the function within the Group for the three-month periods ended March 31, 2024 and 2023:

	For the three-month period ended March 31, 2024				
	Production costs (3)	Administrative expenses (2)	Selling expenses	Exploration expenses	Total
Salaries and social security taxes	149,717	42,185	23,723	1,801	217,426
Fees and compensation for services	8,545	44,250	7,539	47	60,381
Other personnel expenses	47,266	3,641	2,158	367	53,432
Taxes, charges and contributions	34,747	3,747	172,598 (1)	-	211,092
Royalties, easements and fees	222,984		283	1,271	224,538
Insurance	14,643	1,004	544	-	16,191
Rental of real estate and equipment	41,052	124	2,756	-	43,932
Survey expenses	· -	-	· -	6,259	6,259
Depreciation of property, plant and equipment	453,561	8,432	17,365	· -	479,358
Amortization of intangible assets	5,956	2,305	91	-	8,352
Depreciation of right-of-use assets	51,900	7	2,443	-	54,350
Industrial inputs, consumable materials and supplies	114,947	537	2,691	9	118,184
Operation services and other service contracts	77,450	1,566	8,968	1,633	89,617
Preservation, repair and maintenance	284,666	5,688	7,040	86	297,480
Unproductive exploratory drillings	-	- · · · · · · · · · · · · · · · · · · ·	-	5,241	5,241
Transportation, products and charges	97,779	-	93,187	-	190,966
Provision for doubtful trade receivables	· -	-	30,047	-	30,047
Publicity and advertising expenses	-	2,086	10,419	-	12,505
Fuel, gas, energy and miscellaneous	36,058	2,887	10,686	268	49,899
	1,641,271	118,459	392,538	16,982	2,169,250

Includes 27,901 corresponding to export withholdings and 107,313 corresponding to turnover tax.
Includes 1,477 corresponding to fees and remunerations of Directors and Statutory Auditors of YPF's Board of Directors. On April 26, 2024, the General Shareholders' Meeting of YPF resolved to ratify the fees of 2,153 corresponding to fiscal year 2023 and to approve the sum of 10,190 as fees with respect to fees and remunerations for the fiscal year 2024.
Includes 6,800 corresponding to research and development activities.

	For the three-month period ended March 31, 2023				
	Production costs (3)	Administrative expenses (2)	Selling expenses	Exploration expenses	Total
Salaries and social security taxes	40,937	10,349	5,519	397	57,202
Fees and compensation for services	2,384	10,979	1,625	12	15,000
Other personnel expenses	12,156	1,170	541	16	13,883
Taxes, charges and contributions	6,420	630	36,663	1) _	43,713
Royalties, easements and fees	49,259	-	115	81	49,455
Insurance	3,965	212	165	-	4,342
Rental of real estate and equipment	8,004	44	461	-	8,509
Survey expenses	-	-	-	1,541	1,541
Depreciation of property, plant and equipment	131,147	1,797	4,006	-	136,950
Amortization of intangible assets	1,333	570	18	-	1,921
Depreciation of right-of-use assets	10,150	4	549	-	10,703
Industrial inputs, consumable materials and supplies	23,537	268	871	41	24,717
Operation services and other service contracts	23,794	546	2,320	404	27,064
Preservation, repair and maintenance	62,686	1,666	2,806	73	67,231
Unproductive exploratory drillings	-	<del>-</del>	-	1,097	1,097
Transportation, products and charges	26,575	114	23,359	-	50,048
Provision for doubtful trade receivables	-	-	595	-	595
Publicity and advertising expenses	-	2,347	895	-	3,242
Fuel, gas, energy and miscellaneous	4,162	274	2,242	36	6,714
-	406,509	30,970	82,750	3,698	523,927

Includes 2,781 corresponding to export withholdings and 27,127 corresponding to turnover tax.
Includes 301 corresponding to fees and remunerations of Directors and Statutory Auditors of YPF's Board of Directors. On April 28, 2023, the General Shareholders' Meeting of YPF resolved to ratify the fees of 728 corresponding to fiscal year 2022 and to approve the sum of 1,625 as fees with respect to fees and remunerations for the fiscal year 2023.
Includes 1,484 corresponding to research and development activities.

#### YPF SOCIEDAD ANONIMA

# NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION (UNAUDITED)



(Amounts expressed in millions of Argentine pesos, except for shares and per share amounts expressed in Argentine pesos, or as otherwise indicated)

#### 28. OTHER NET OPERATING RESULTS

		-month periods March 31,
	2024	2023
Lawsuits	(7,171)	(3,181)
Export Increase Program	12,918	
Miscellaneous	4,228	1,746
	9,975	(1,435)

#### 29. NET FINANCIAL RESULTS

	For the three-n ended Ma	
	2024	2023
Financial income	·	
Interest on cash and cash equivalents and investments in financial assets	14,671	4,711
Interest on trade receivables	15,257	3,895
Other financial income	517_	285
Total financial income	30,445	8,891
Financial costs		
Loan interest	(165,130)	(32,529)
Hydrocarbon well abandonment provision financial accretion	(73,043) (1)	(13,371)
Other financial costs	(29,319)	(7,488)
Total financial costs	(267,492)	(53,388)
Other financial results		
Exchange differences generated by loans	6,336	3,049
Exchange differences generated by cash and cash equivalents and investments in financial assets	2,179	(13,458)
Other exchange differences, net	3,646	35,351
Result on financial assets at fair value through profit or loss	9,043	13,709
Result from derivative financial instruments	94	69
Result from net monetary position	17,595	10,229
Total other financial results	38,893	48,949
Total net financial results	(198,154)	4,452

<sup>(1)</sup> Includes 18,426 corresponding to the financial accretion of liabilities directly associated with assets held for sale, see Notes 2.b.13) and 39 to the annual consolidated financial statements and Notes 9 and 17.

#### **30. INVESTMENTS IN JOINT AGREEMENTS**

The assets and liabilities as of March 31, 2024 and December 31, 2023, and expenses for the three-month periods ended March 31, 2024 and 2023, of JA and other agreements in which the Group participates are as follows:

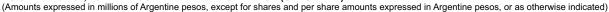
	March 31, 2024	December 31, 2023
Non-current assets (1)	4,649,522	4,233,352
Current assets	337,420	92,692
Total assets	4,986,942	4,326,044
Non-current liabilities	345,935	252,204
Current liabilities	596,336	390,142
Total liabilities	942,271	642,346

(1) It does not include charges for impairment of property, plant and equipment because they are recorded by the partners participating in the JA and other agreements.

	For the three-n ended M	
	2024	2023
Production cost	422,935	79,226
Exploration expenses	9,402	50

#### YPF SOCIEDAD ANONIMA

# NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION (UNAUDITED)





#### 31. SHAREHOLDERS' EQUITY

As of March 31, 2024, the Company's capital amounts to 3,919 and treasury shares amount to 14 represented by 393,312,793 book-entry shares of common stock and divided into four classes of shares (A, B, C and D), with a par value of 10 pesos and 1 vote per share. These shares are fully subscribed, paid-in and authorized for stock exchange listing.

As of March 31, 2024, there are 3,764 Class A outstanding shares. As long as any Class A share remains outstanding, the affirmative vote of the Argentine Government is required for: (i) mergers; (ii) acquisitions of more than 50% of YPF shares in an agreed or hostile bid; (iii) transfers of all the YPF's production and exploration rights; (iv) the voluntary dissolution of YPF; (v) change of corporate and/or tax address outside Argentina; or (vi) make an acquisition that would result in the purchaser holding 15% or more of the Company's capital stock, or 20% or more of the outstanding Class D shares. Items (iii) and (iv) also require prior approval by the Argentine Congress.

On April 26, 2024, the General Shareholders' Meeting was held, which approved the statutory financial statements of YPF (see Note 2.b)) corresponding to the year ended on December 31, 2023 and, additionally, approved the following in relation to the retained earnings: (i) completely disaffect the reserve for future dividends, the reserve for purchase of treasury shares and the reserve for investments; (ii) absorb accumulated losses in unappropriated retained earnings and losses up to the amount of 1,003,419; (iii) allocate the amount of 28,745 to constitute a reserve for purchase of treasury shares; and (iv) allocate the amount of 3,418,972 to constitute a reserve for investments.

During the three-month periods ended March 31, 2024 and 2023, the Company has not repurchased any of its own shares.

#### 32. EARNINGS PER SHARE

The following table shows the net profit or loss and the number of shares that have been used for the calculation of the basic and diluted earnings per share:

	For the three- ended N	month periods ⁄larch 31,
	2024	2023
Net profit	537,090	58,566
Weighted average number of shares outstanding	391,856,581	391,491,190
Basic and diluted earnings per share	1,370.63	149.60

There are no YPF financial instruments or other contracts outstanding that imply the existence of potential ordinary shares, thus the diluted earnings per share matches the basic earnings per share.

#### 33. CONTINGENT ASSETS AND LIABILITIES

#### 33.a) Contingent assets

The Group has no significant contingent assets.

#### 33.b) Contingent liabilities

#### 33.b.1) Environmental claims

During the three-month period ended March 31, 2024, there were no significant updates to the environmental claims described in Note 33.b.1) to the annual consolidated financial statements.

#### 33.b.2) Contentious claims

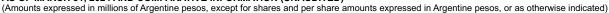
Contentious claims are described in Note 33.b.2) to the annual consolidated financial statements. Updates for the three-month period ended March 31, 2024 are described below:

Petersen Energía Inversora, S.A.U. and Petersen Energía, S.A.U. (collectively, "Petersen") - Eton Park Capital Management, L.P., Eton Park
Master Fund, LTD. and Eton Park Fund, L.P. (collectively, "Eton Park", and together with Petersen, the "Plaintiffs")

On April 1, 2024, Plaintiffs filed a turnover motion, which became public (and accessible to YPF) on April 22, 2024. This motion requests that the District Court order the Republic to turn over the YPF Class D shares held by the Republic to Plaintiffs in partial satisfaction of the District Court's judgment against the Republic in this proceeding.

#### YPF SOCIEDAD ANONIMA

### NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION (UNAUDITED)





#### 33. CONTINGENT ASSETS AND LIABILITIES (cont.)

The Republic has until May 16, 2024 to file its brief in opposition to Plaintiffs' turnover motion. Plaintiffs have until May 30, 2024 to file their reply brief. The District Court may hold oral hearings prior to rendering a decision on the turnover motion. Furthermore, the District Court's decision on the turnover motion may be appealed by Plaintiffs or the Republic in accordance with applicable procedural rules. YPF is not a party to the turnover motion.

#### 34. CONTRACTUAL COMMITMENTS

#### 34.a) Exploitation concessions, transport concessions and exploration permits

The most relevant agreements, exploitation concessions, transport concessions and exploration permits that took place in the year ended December 31, 2023 are described in Note 34.a) to the annual consolidated financial statements. During the three-month period ended March 31, 2024, there were no significant updates.

#### 34.b) Investment agreements and commitments and assignments

The most relevant investment agreements and commitments and assignments are described in Note 34.b) to the annual consolidated financial statements. During the three-month period ended March 31, 2024, there were no significant transactions.

#### 35. MAIN REGULATIONS

#### 35.a) Regulations applicable to the hydrocarbon industry

During the three-month period ended March 31, 2024, there were no significant updates to the regulatory framework described in Note 35.a) to the annual consolidated financial statements.

#### 35.b) Regulations applicable to the Downstream segment

During the three-month period ended March 31, 2024, there were no significant updates to the regulatory framework described in Note 35.b) to the annual consolidated financial statements.

#### 35.c) Regulations applicable to the Gas and Power segment

Updates to the regulatory framework described in Note 35.c) to the annual consolidated financial statements for the three-month period ended March 31, 2024, are described below:

#### Tariff schemes and tariff renegotiations

On April 3, 2024, ENARGAS Resolution No. 120/2024 was published in the BO, approving the transition tariff tables and rates and charges for services to be applied by Metrogas as from such date, and the tariff update formula applicable on such transition tariff tables as from May 2024. These transition measures will remain in force until the rates resulting from the RTI come into force, in accordance with the provisions of Decree No. 55/2023.

#### YPF SOCIEDAD ANONIMA

# NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION (UNAUDITED)

(Amounts expressed in millions of Argentine pesos, except for shares and per share amounts expressed in Argentine pesos, or as otherwise indicated)



#### 35. MAIN REGULATIONS (cont.)

#### 35.d) Incentive programs for hydrocarbon production

Updates to the regulatory framework described in Note 35.d) to the annual consolidated financial statements for the three-month period ended March 31, 2024, are described below:

Plan for Reinsurance and Promotion of Federal Hydrocarbon Production Domestic Self-Sufficiency, Exports, Imports Substitution and the Expansion of the Transportation System for all Hydrocarbon Basins in the Country 2023-2028 ("Plan GasAr 2023-2028")

On March 27, 2024, SE Resolution No. 41/2024 was published in the BO, which approved natural gas prices at the PIST corresponding to the awarded volumes entered into within the framework of the Plan GasAr 2023-2028 which will be applicable for natural gas consumptions made: (i) from April 1 and until April 30, 2024; (ii) from May 1 and until September 30, 2024; and (iii) from October 1 and until December 31, 2024.

#### 35.e) Tax regulations

During the three-month period ended March 31, 2024, there were no significant updates to the regulatory framework described in Note 35.e) to the annual consolidated financial statements.

#### 35.f) Custom regulations

During the three-month period ended March 31, 2024, there were no significant updates to the regulatory framework described in Note 35.f) to the annual consolidated financial statements.

#### 35.g) Regulations related to the Foreign Exchange Market

Updates to the regulatory framework described in Note 35.g) to the annual consolidated financial statements for the three-month period ended March 31, 2024, are described below:

On April 18, 2024, the BCRA issued Communication "A" 7,994 which allows the possibility of applying the collection of exports to the payment of capital and interest on financial debts abroad that are settled in the Foreign Exchange Market from April 19, 2024 and as long as the following conditions are met: (i) the average life of the debt is not less than 3 years; and (ii) the first capital payment is not made before the year it was entered and settled in the Foreign Exchange Market; and established the possibility of not filing for the BCRA's prior approval process more than 3 days before the maturity of the capital and interest for access to the Foreign Exchange Market when debt payments abroad are anticipated and as long as the following conditions are met: (i) the access occurs simultaneously with the settlement of a new financial debt granted by a local financial entity from a line of credit from abroad as of April 19, 2024; (ii) the average life of the new debt is greater than the average remaining life of the anticipated debt; and (ii) the accumulated amount of principal maturities of the new indebtedness does not exceed the accumulated amount of principal maturities of the anticipated debt.

#### 35.h) Decree of Necessity and Urgency ("DNU" by its acronym in Spanish) No. 70/2023

Updates to the regulatory framework described in Note 35.h) to the annual consolidated financial statements for the three-month period ended March 31, 2024, are described below:

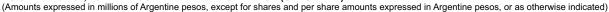
On March 14, 2024, the Chamber of Senators of the National Congress rejected the Decree No. 70/2023, and, as of the date of issuance of these condensed interim consolidated financial statements, is pending to be considered by the Chamber of Deputies of the National Congress.

On April 30, 2024, the Chamber of Deputies of the National Congress approved the proposed legislative bill called "Bases and Starting Points for the Freedom of Argentines" and as of the date of issuance of these condensed interim consolidated financial statements, it is in treatment by the Chamber of Senators of the National Congress.

As of the date of issuance of these condensed interim consolidated financial statements, it is not possible to predict the evolution of these measures or their impacts.

#### YPF SOCIEDAD ANONIMA

# NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION (UNAUDITED)





#### 35. MAIN REGULATIONS (cont.)

#### 35.i) CNV regulatory framework

#### Information requirements as Settlement and Clearing Agent and Trading Agent

As of the date of issuance of these condensed interim consolidated financial statements, the Company is registered in the CNV under the category "Settlement and Clearing Agent and Trading Agent - Direct Participant", record No. 549. Considering the Company's business and the CNV Rules, the Company will not, under any circumstance, offer brokerage services to third parties for transactions in markets under the jurisdiction of the CNV, and it will also not open operating accounts to third parties to issue orders and trade in markets under the jurisdiction of the CNV.

In accordance with the CNV Rules, the Company is subject to the provisions of Article 5 c), Chapter II, Title VII of the CNV Rules, "Settlement and Clearing Agent - Direct Participant". In this respect, as set forth in Article 13, Chapter II, Title VII, of the CNV Rules, as of March 31, 2024, the equity of the Company exceeds the minimum equity required by such Rules, which amounts to 370.

#### Documentation keeper

According to the dispositions established in Article 48, Section XII, Chapter IV, Title II of the CNV Rules, the Company informs that supporting documentation of YPF's operations, which is not in YPF's headquarters, is stored in the following companies:

- AdeA Administradora de Archivos S.A., located in Barn 3 Route 36, Km. 31.5 Florencio Varela Province of Buenos Aires.
- File S.R.L., located in Panamericana and R.S. Peña Blanco Encalada Luján de Cuyo Province of Mendoza.
- Custodia Archivos del Comahue S.A., Parque Industrial Este, Block N Plot No. 2 Capital of Neuquén, Province of Neuquén.

Additionally, it is placed on record that the detail of the documentation given in custody is available at the registered office, as well as the documents mentioned in Section 5, Subsection a.3, Section I, Chapter V, Title II of the CNV Rules.

#### Effect of the translation of the shareholders' contributions

In accordance with the requirement of the Article 5, Chapter III, Title IV, of the CNV Rules, the table below discloses the translation effect originated in the accounts of "Capital", "Adjustment to capital", "Treasury shares" and "Adjustment to treasury shares" of the statement of changes in shareholder's equity:

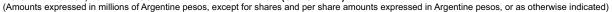
	ended Ma	
	2024	2023
Balance at the beginning of the fiscal year	3,163,700	686,343
Other comprehensive income	194,881	124,873
Balance at the end of the period	3,358,581	811,216

As of March 31, 2024 and 2023, the translation effect corresponding to the "Issuance premiums" account amounts to 547,520 and 132,998, respectively, and is included within "Other comprehensive income" in the statement of changes in shareholder's equity.

In addition as of March 31, 2024 and 2023, the translation effect corresponding to the accounts "Share-based benefit plans", "Acquisition cost of treasury shares" and "Share trading premium" amounts to (53,777) and (9,310), respectively, and is included within "Other comprehensive income" in the statement of changes in shareholder's equity.

#### YPF SOCIEDAD ANONIMA

# NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION (UNAUDITED)





#### **36. BALANCES AND TRANSACTIONS WITH RELATED PARTIES**

The information detailed in the table below shows the balances with associates and joint ventures as of March 31, 2024:

	March 31, 2024					
	Other receivables		Trade receivables	inancial assets	Accounts payable	
	Non-Current	Current	Current	Non-Current	Current	Current
Joint Ventures:						
YPF EE	-	3,468	7,312	-	2,999	36,561
Profertil	-	203	15,874	-	-	16,363
MEGA	-	-	42,923	-	-	834
Refinor	-	-	13,530	-	3,342	841
OLCLP	-	205	-	-	-	2,138
CT Barragán	-	-	1	-	-	-
OTA	-	3	-	-	-	1,167
OTC	-	-	-	-	-	-
		3,879	79,640		6,341	57,904
Associates:						
CDS	-	161	1	-	-	-
YPF Gas	-	773	8,813	-	-	653
Oldelval	52,842	5,140	67	3,622	-	9,146
Termap	-	-	-	-	-	2,598
GPA	-	-	-	-	-	2,283
Oiltanking	-	-	10	517	-	2,913
Gas Austral	-	-	280	-	-	8
	52,842	6,074	9,171	4,139	-	17,601
	52,842	9,953	88,811	4,139	6,341	75,505

The information detailed in the table below shows the balances with associates and joint ventures as of December 31, 2023:

	December 31, 2023					
	Other receivables		Trade receivables Investments in financial assets		Accounts payable	
	Non-Current	Current	Current	Non-Current	Current	Current
Joint Ventures:						
YPF EE	-	3,687	4,084	2,826	-	31,595
Profertil	-	306	11,569	-	-	12,366
MEGA	-	-	12,183	-	-	116
Refinor	-	-	10,045	-	3,116	930
OLCLP	-	222	-	-	-	1,775
CT Barragán	-	-	-	-	-	-
OTA	-	3	35	-	-	1,017
OTC						675
	-	4,218	37,916	2,826	3,116	48,474
Associates:						
CDS	-	199	2	-	-	-
YPF Gas	-	921	4,615	-	-	477
Oldelval	34,964	-	26	3,425	-	7,798
Termap	-	-	-	-	-	1,895
GPA	-	-	-	-	-	1,183
Oiltanking	-	-	99	487	-	3,273
Gas Austral	<u></u> _		132			6
	34,964	1,120	4,874	3,912		14,632
	34,964	5,338	42,790	6,738	3,116	63,106

#### YPF SOCIEDAD ANONIMA

#### NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION (UNAUDITED)



(Amounts expressed in millions of Argentine pesos, except for shares and per share amounts expressed in Argentine pesos, or as otherwise indicated)

#### 36. BALANCES AND TRANSACTIONS WITH RELATED PARTIES (cont.)

The information detailed in the table below shows the transactions with associates and joint ventures for the three-month periods ended March 31, 2024 and 2023:

	For the three-month periods ended March 31,						
		2024			2023		
	Revenues	Purchases and services	Net interest income (loss)	Revenues	Purchases and services	Net interest income (loss)	
Joint Ventures:							
YPF EE	3,981	23,970	84	909	6,539	-	
Profertil	16,992	21,881	18	3,249	7,441	-	
MEGA	50,444	742	-	9,929	27	-	
Refinor	14,976	2,333	294	4,322	1,194	-	
OLCLP	195	2,827	-	75	663	-	
CT Barragán	2	-	-	-	-	-	
OTA	8	3,049	-	14	94	-	
OTC	-	39	-	-	-	-	
	86,598	54,841	396	18,498	15,958		
Associates:							
CDS	-	-	-	1	-	-	
YPF Gas	9,862	411	(1)	2,613	354	115	
Oldelval	86	13,250	2	18	3,171	8	
Termap	-	4,520	-	-	1,149	-	
GPA	-	3,654	-	-	853	-	
Oiltanking	13	4,723	-	4	1,332	-	
Gas Austral	<u>464</u>	4		141	1	1	
	10,425	26,562	1	2,777	6,860	124	
	97,023	81,403	397	21,275	22,818	124	

Additionally, in the normal course of business, and considering being the main energy group in Argentina, the Group's clients and suppliers portfolio encompasses both private sector entities as well as national public sector entities. As required by IAS 24 "Related party disclosures", among the major transactions above mentioned the most important are:

		Balances (15) Receivables / (Liabilities)		Transactions Income / (Costs)	
		March 31,	December 31,	For the three-m ended Ma	
Client / Suppliers	Ref.	2024	2023	2024	2023
SGE	(1) (14)	38,402	18,443	22,959	1,825
SGE	(2) (14)	2,495	1,835	660	181
SGE	(3) (14)	167	167	-	-
SGE	(4) (14)	3,946	3,250	781	189
SGE	(5) (14)	6,813	6,813	-	-
Ministry of Transport	(6) (14)	1,424	1,225	1,184	1,561
AFIP .	(7) (14)	16,336	16,336	-	6,725
CAMMESA	(8)	137,633	47,845	92,192	19,976
CAMMESA	(9)	(1,305)	(2,725)	(9,353)	(645)
ENARSA	(10)	22,931	20,075	7,863	1,122
ENARSA	(11)	(56,973)	(49,640)	(8,276)	(113)
Aerolíneas Argentinas S.A.	(12)	35,014	34,653	78,543	20,358
Agua y Saneamientos Argentinos S.A.	(13)	507	1,926	-	-

- Benefits for the Plan GasAr 2020-2024 and Plan GasAr 2023-2028. See Note 35.d.1) to the annual consolidated financial statements
- Benefits for the propane gas supply agreement for undiluted propane gas distribution networks. See Note 35.d.2) to the annual consolidated financial statements.

  Benefits for recognition of the financial cost generated by payment deferral by providers of the distribution service of natural gas and undiluted propane gas through networks. See Note 36 to the annual consolidated financial statements.
- statements.

  Compensation for the lower income that Natural Gas Piping Distribution Service licensed companies receive from their users for the benefit of Metrogas.

  Compensation by Decree No. 1,053/2018. See Note 35.c.1) to the annual consolidated financial statements.

  Compensation for providing diesel to public transport of passengers at a differential price. See Note 36 to the annual consolidated financial statements.

  Benefits of the RIAIC. See Note 35.e.3) to the annual consolidated financial statements.

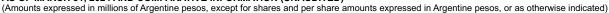
  Sales of fuel oil, diesel and natural gas.

- Purchases of electrical energy.

  Sales of natural gas and provision of regasification service of LNG and construction inspection service.
- Purchases of natural gas and crude oil. Sales of iet fuel.
- Sales of assets held for disposal.
- Income from incentives recognized according to IAS 20 "Accounting for government grants and disclosure of government assistance". See Note 2.b.12) to the annual consolidated financial statements. Do not include, if applicable, the provision for doubtful trade receivables.

#### YPF SOCIEDAD ANONIMA

#### NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION (UNAUDITED)





#### 36. BALANCES AND TRANSACTIONS WITH RELATED PARTIES (cont.)

Additionally, the Group has entered into certain financing and insurance transactions with entities related to the national public sector. Such transactions consist of certain financial transactions that are described in Notes 15, 16 and 22 and transactions with Nación Seguros S.A. related to certain insurance policies contracts.

On the other hand, the Group holds Bonds of the Argentine Republic 2029 and 2030 and BCRA bonds identified as investments in financial assets at fair value through profit or loss, and bills and bonds issued by the National Government and BCRA bonds identified as investments in financial assets at amortized cost (see Note 15). Additionally, the Group holds BCRA bills identified as cash and cash equivalents (see Note 16).

Furthermore, YPF has an indirect non-controlling interest in Compañía de Hidrocarburo No Convencional S.R.L. ("CHNC"). During the three-month periods ended March 31, 2024 and 2023, YPF and CHNC carried out transactions, among others, the purchases of crude oil by YPF for 104,912 and 28,168, respectively. These transactions were consummated in accordance with the general and regulatory conditions of the market. The net balance payable to CHNC as of March 31, 2024 and December 31, 2023 amounts to 72,676 and 31,003, respectively. See Note 36 to the annual consolidated financial statements.

As of March 31, 2024, the balance of trade receivables owed by CAMMESA to the Group amounts to 137,633, including interest accrued, with 61,843 being overdue and pending payment. Likewise, as of March 31, 2024, and in relation to our joint ventures YPF EE and CT Barragán, the balances of trade receivables owed by CAMMESA, including interest accrued, amount to 111,809 and 53,549, respectively, being overdue and pending payment 64,982 and 25,191, respectively.

On May 8, 2024, SE Resolution No. 58/2024 was published in the BO, which establishes an exceptional, transitory and unique payment regime for the balance of the MEM's economic transactions of December 2023, January 2024 and February 2024 corresponding to the MEM's creditors, and instructs CAMMESA to determine the amounts owed to each of them corresponding to such economic transactions, which will be cancelled as follows: (i) the economic transactions of December 2023 and January 2024, will be cancelled through the delivery of government securities denominated "Bonos de la República Argentina en Dólares Estadounidenses Step Up 2038"; and (ii) the economic transactions of February 2024 will be cancelled with the funds available in the bank accounts enabled in CAMMESA for collection purposes and with those funds available from the transfers made by the National Goverment to the "Fondo Unificado con Destino al Fondo de Estabilización".

As of March 31, 2024, as mentioned above and based on the best estimate based on information available as of the date of issuance of these condensed interim consolidated financial statements, the Group has recognized a charge for doubtful sales receivables of 25,108 in the "Selling expenses" line item in the statement of comprehensive income (see Note 2.b.7) to the annual consolidated financial statements), and in relation to our joint ventures YPF EE and CT Barragán a charge for such concept of 16,310 and 5,270, respectively, in the "Income from equity interests in associates and joint ventures" line item in the statement of comprehensive income.

The table below discloses the accrued compensation for the YPF's key management personnel, including members of the Board of Directors and Vice Presidents, managers with executive functions appointed by the Board of Directors, for the three-month periods ended March 31, 2024 and 2023:

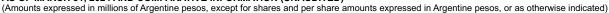
	For the three-more ended Marc	
	2024	2023
Short-term employee benefits (1)	4,484	846
Share-based benefits	498	54
Post-retirement benefits	96	31
Termination benefits		112
	5,078 (2)	1,043 (2)

Does not include social security contributions of 739 and 193 for the three-month periods ended March 31, 2024 and 2023, respectively.

The accrued compensation for the YPF's key management personnel, to the functional currency of the Company, correspond to U\$S 6 millon and U\$S 5 millon for the three-month periods ended March 31, 2024 and 2023,

#### YPF SOCIEDAD ANONIMA

# NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION (UNAUDITED)





#### 37. EMPLOYEE BENEFIT PLANS AND SIMILAR OBLIGATIONS

Note 37 to the annual consolidated financial statements describes the main characteristics and accounting treatment for employee benefit plans and similar obligations implemented by the Group.

In April 2024, the Company adopted the "Value generation Plan", which is a long-term remuneration program for eligible members of management of YPF with the objective of incentivizing extraordinary results in the long term and retaining key employees. Under this Plan, the Company granted 4.6 million performance stock appreciation rights ("PSARs") to plan participants comprising key employees of the Company. The PSARs provide beneficiaries the opportunity to receive an award to be settled in cash equivalent to the appreciation in the value of the common shares of the Company over a specified period of time. The amount to be paid upon exercise is the difference between the per share base price determined by the plan and the per share market value of the Company's common shares as of the exercise date. The PSARs expire five years after their grant and begin to vest in the third year, subject to the fulfillment of certain conditions, including performance milestones related to the price of the Company's common shares ranging from a minimum of US\$ 30 per common share up to US\$ 60 per common share. The beneficiaries of the PSARs are also required to remain in the Company for three years from the granting of the plan. The PSARs granted by the Company have a base price of US\$ 16.17 per share, resulting in a weighted average fair value of US\$ 8.75 per PSAR as of the granting date. The Value Generation Plan was approved by the Compensation and Nomination Committee of the Company with the support of a management consulting firm (Mercer) which advised on its design and implementation.

Note 2.b.11) to the annual consolidated financial statements describes the accounting policies for share-based benefit plans. Repurchases of treasury shares are disclosed in Note 31.

#### Retirement plan

The amount charged to expense related to the Retirement Plan was 753 and 239 for the three-month periods ended March 31, 2024 and 2023, respectively.

#### Objective performance bonus programs and performance evaluation programs

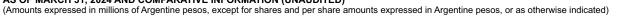
The amount charged to expense related to the bonus programs for objectives and performance evaluation was 12,826 and 4,577 for the three-month periods ended March 31, 2024 and 2023, respectively.

#### Share-based benefit plans

The amount charged to expense in relation with the share-based plans was 754 and 109 to be settled in equity instruments, and 2,872 and 623 to be settled in cash, for the three-month periods ended March 31, 2024 and 2023, respectively.

#### YPF SOCIEDAD ANONIMA

#### NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION (UNAUDITED)





#### 38. ASSETS AND LIABILITIES IN CURRENCIES OTHER THAN THE PESO

	March 31, 2024			December 31, 2023			
	Amount in		Amount in				
	currencies other than the peso	Exchange rate in force (1)	Total	currencies other than the peso	Exchange rate in force (1)	Total	
Non-current assets	than the peso	III TOTOC ( )	Total	than the peso	III TOTOC ( )	Total	
Other receivables							
U.S. dollar Bolivian peso	68 14	855.00 122.84	58,237	50 7	805.45 115.73	40,113 805	
Trade receivables	14	122.04	1,710	<i>'</i>	115.73	605	
U.S. dollar	30	855.00	25,421	30	805.45	23,948	
Investments in financial assets	_			_			
U.S. dollar	7	855.00	5,840	8	805.45	6,738	
Total non-current assets			91,208			71,604	
Current assets Other receivables							
U.S. dollar	148	855.00	126,580	133	805.45	107,475	
Euro	_ (2)	924.17	88	_ (2)	889.38	51	
Chilean peso Real	9,846 9	1.00 171.81	9,846 1,546	16,550 7	0.90 166.69	14,895 1,167	
Trade receivables	9	171.01	1,540	,	100.09	1,107	
U.S. dollar	607	855.00	519,153	429	805.45	345,585	
Euro	- (2)	924.17	38	- (2)	889.38	17	
Chilean peso Real	17,100 52	1.00 171.81	17,100 8,934	9,844 60	0.90 166.69	8,860 10,001	
Investments in financial assets							
U.S. dollar	270	855.00	230,875	217	805.45	174,687	
Cash and cash equivalents	1,098	855.00	938,804	943	805.45	750 000	
U.S. dollar Chilean peso	4,275	1.00	938,804 4,275	1,790	0.90	759,396 1,611	
Real	6	171.81	1,031	2	166.69	333	
Total current assets			1,858,270			1,424,078	
Total assets			1,949,478			1,495,682	
Non-current liabilities						=====	
Provisions							
U.S. dollar Real	636 10	858.00 171.81	545,501 1,718	2,611 10	808.45 166.69	2,111,131 1,667	
Lease liabilities	10	171.01	1,710	10	100.09	1,007	
U.S. dollar	311	858.00	266,872	324	808.45	261,770	
Loans							
U.S. dollar Real	7,224 13	858.00 171.81	6,198,499 2,233	6,659 6	808.45 166.69	5,383,420 1,000	
Other liabilities	13	171.01	2,233	ō	100.09	1,000	
U.S. dollar	74	858.00	63,246	112	808.45	90,185	
Accounts payable		050.00	0.550		000.45	0.050	
U.S. dollar	4	858.00	3,558	4	808.45	3,353 7,852,526	
Total non-current liabilities Current liabilities			7,081,627			7,052,520	
Liabilities directly associated with assets held for sale							
U.S. dollar	2,035	858.00	1,746,212	-	-	-	
Provisions							
U.S. dollar Income tax	146	858.00	124,908	151	808.45	122,005	
Real	5	171.81	859	5	166.69	833	
Taxes payable							
Chilean peso	1	1.00	1	4,476	0.90	4,028	
Real Salaries and social security	8	171.81	1,374	9	166.69	1,500	
U.S. dollar	10	858.00	8,188	10	808.45	7,715	
Chilean peso	1	1.00	. 1	896	0.90	806	
Real Lease liabilities	2	171.81	344	2	166.69	333	
U.S. dollar	335	858.00	287,447	340	808.45	274,822	
Loans							
U.S. dollar	1,267	858.00	1,087,223	1,366	808.45	1,104,012	
Chilean peso Real	856 30	1.00 171.81	856 5,154	896 37	0.90 166.69	806 6,168	
Other liabilities		111.01	0,101	<u>.                                    </u>	100.00	0,100	
U.S. dollar	118	858.00	100,817	122	808.45	98,476	
Accounts payable	1.000	959.00	042.040	1.070	909.45	1 006 710	
U.S. dollar Euro	1,099 18	858.00 929.56	942,818 17,052	1,270 16	808.45 894.71	1,026,712 14,760	
Pound sterling	_ (2)	1,082.37	132	_ (2)	426.33	115	
Yen	9	5.67	50	9	5.74	53	
Yuan Swiss franc	1 2	121.01 948.04	140 1,685	_ (2)	963.12	115	
Chilean peso	2,566	1.00	2,566	4,476	0.90	4,028	
Real	43	171.81	7,435	44	166.69	7,381	
Total current liabilities			4,335,262			2,674,668	
Total liabilities			11,416,889			10,527,194	

<sup>(1)</sup> Exchange rate as of March 31, 2024 and December 31, 2023 according to the BNA. (2) Registered value less than 1.

#### YPF SOCIEDAD ANONIMA

# NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF MARCH 31, 2024 AND COMPARATIVE INFORMATION (UNAUDITED)



(Amounts expressed in millions of Argentine pesos, except for shares and per share amounts expressed in Argentine pesos, or as otherwise indicated)

#### **39. SUBSEQUENT EVENTS**

As of the date of issuance of these condensed interim consolidated financial statements, there have been no other significant subsequent events whose effect on the Group's shareholders' equity, the net comprehensive income or their disclosure in notes to the financial statements for the period ended as of March 31, 2024, should have been considered in such financial statements under IFRS.

These condensed interim consolidated financial statements were approved by the Board of Directors' meeting and authorized to be issued on May 9, 2024.